

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****SEP 19 2011**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS

2. Name of Operator

**ConocoPhillips**

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 790' FNL &amp; 790' FEL, Section 21, T24N, R3W, NMPM

5. Lease Number  
SF-078913
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
Lindrith B Unit
8. Well Name & Number  
Lindrith B Unit 16
9. API Well No.  
30-039-22549
10. Field and Pool  
Chacra - Dakota
11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other -- <input type="checkbox"/> Test frac pressure On nearby well

**13. Describe Proposed or Completed Operations**

ConocoPhillips Company will be conducting a payadd to the Lindrith B #32 which is a well near this well sometime this fall. We request permission to set a plug in the casing and set our pressure recording equipment downhole and record pressure data during the fracing stages of the Lindrith B #32. Attached is a procedure that we will be using during the testing period.

**14. I hereby certify that the foregoing is true and correct.**Signed Patsy Clugston Title Sr. Regulatory Specialist Date \_\_\_\_\_

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date SEP 20 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD AL**

## **LINDRITH B Unit #16**

**Unit A, Section 21, Township 24N, Range 03W  
Rio Arriba Co., NM  
API#: 3003922549**

**Wellbore Prep Sundry  
9/16/11**

### **Procedure:**

1. MIRU service rig. TOOH with current tubing string/packer.
2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 11.6#/ft casing. POOH
3. RIH with a 4-1/2" CBP and set at +/- 7300'. POOH
4. MIRU wireline, run a GR/CCL/CBL log from 7290' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops.

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5. RDMO service rig
6. MIRU wireline unit. RIH with downhole wireline array. Set array across the Gallup formation. POOH with array.
7. RDMO wireline unit.
8. MIRU service rig.
9. RIH with mill, drill out plug @ 7300'.
10. Cleanout to PBTD @ 7779'. Land tubing and return well to production.
11. Release service rig and turn over to production.