

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 29 2011

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No NM-0226792
1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator Benson-Montin-Greer Drilling Corp.		7. If Unit of CA/Agreement, Name and/or No.
3a. Address 4900 College Blvd. Farmington, NM 87402		8. Well Name and No. La Plata #4
3b. Phone No. (include area code) (505) 325-8874		9. API Well No 30-045-23475
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' FNL & 790 FWL F-31-32N-13W		10. Field and Pool or Exploratory Area Ute Dome Dakota
		11. Country or Parish, State San Juan, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Off-lease measure-
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	ment and surface
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	commingle approval

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling Corp. would like to request approval for off-lease measurement of production from the La Plata #4 (F-31) well (Federal lease NM-0226792) and approval to combine with production from the La Plata #1 (K-30) and La Plata #2 (F-30) wells (Federal lease NM-4282) at the La Plata Sales Point CDP. Production from La Plata #4 (F-31) is delivered through the 4" pipeline running north up to La Plata #1 (K-30) and then on to La Plata #2 (F-30). The compressor on the La Plata #2 (F-30) serves all three locations. Production is delivered to Williams at the La Plata Sales Point. Please see attached documentation.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL



Submit C-1078 to OCO Santa Fe

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Zach Stradling

Title Engineer

Signature

Date

7/28/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Ret. Eng

Date

9/21/11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

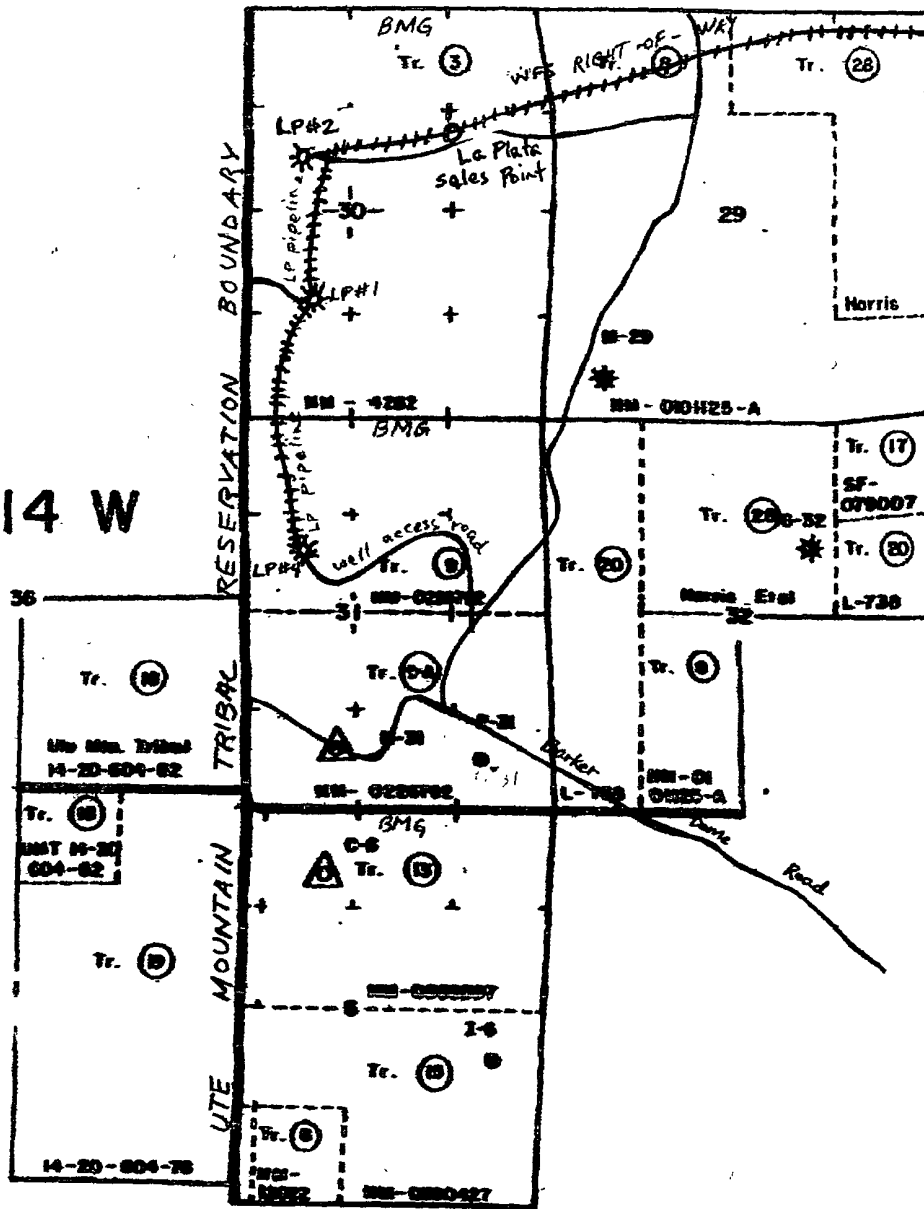
NMOCD A

R 13 W

R 14 W

T
32
N

T
31
N



PERSON - MONTIN - GREEN DRILLING CORP.

Revised: 4-25-83, 2-29-88

BMG - La Plata

SAN JUAN COUNTY, NEW MEXICO

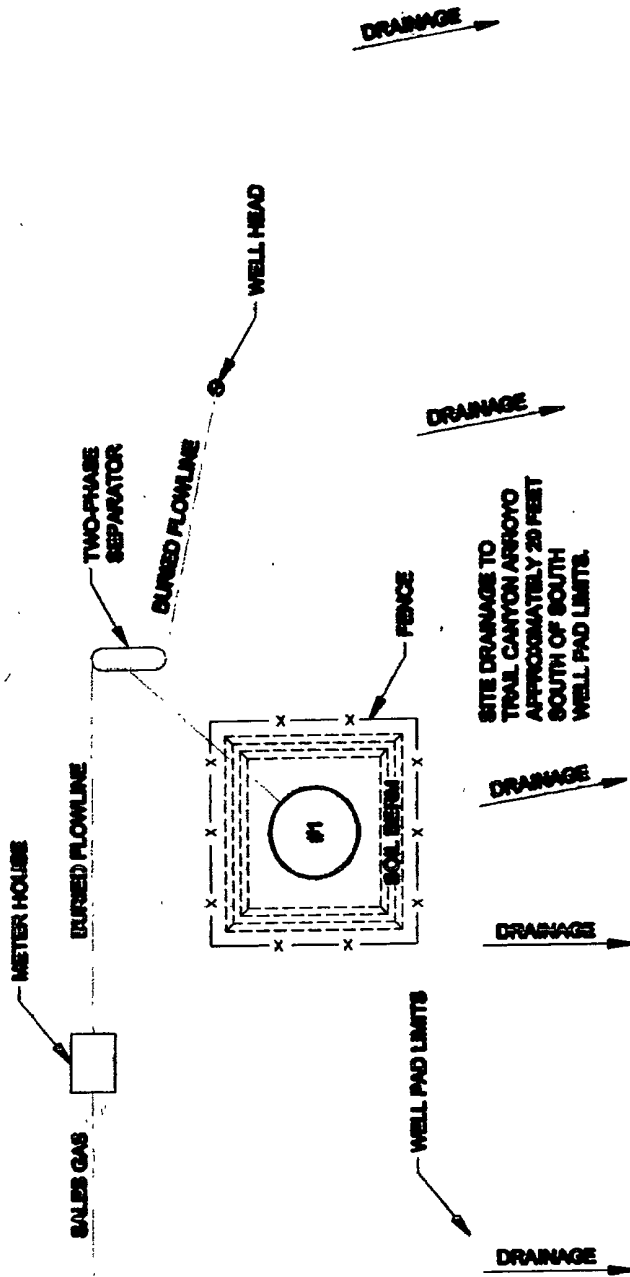
La Plata #1 (K-30)
La Plata #2 (F-30)
La Plata #4 (F-31)
La Plata Sales Point CDP

March, 1982

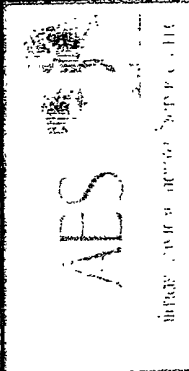
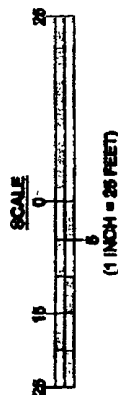
API # 30-045-21620

Barton Chart
#D2E411412

30 FOOT CLIFF



STORAGE TANK
#1 80 BBL., CONDENSATE AND PRODUCED WATER TANK



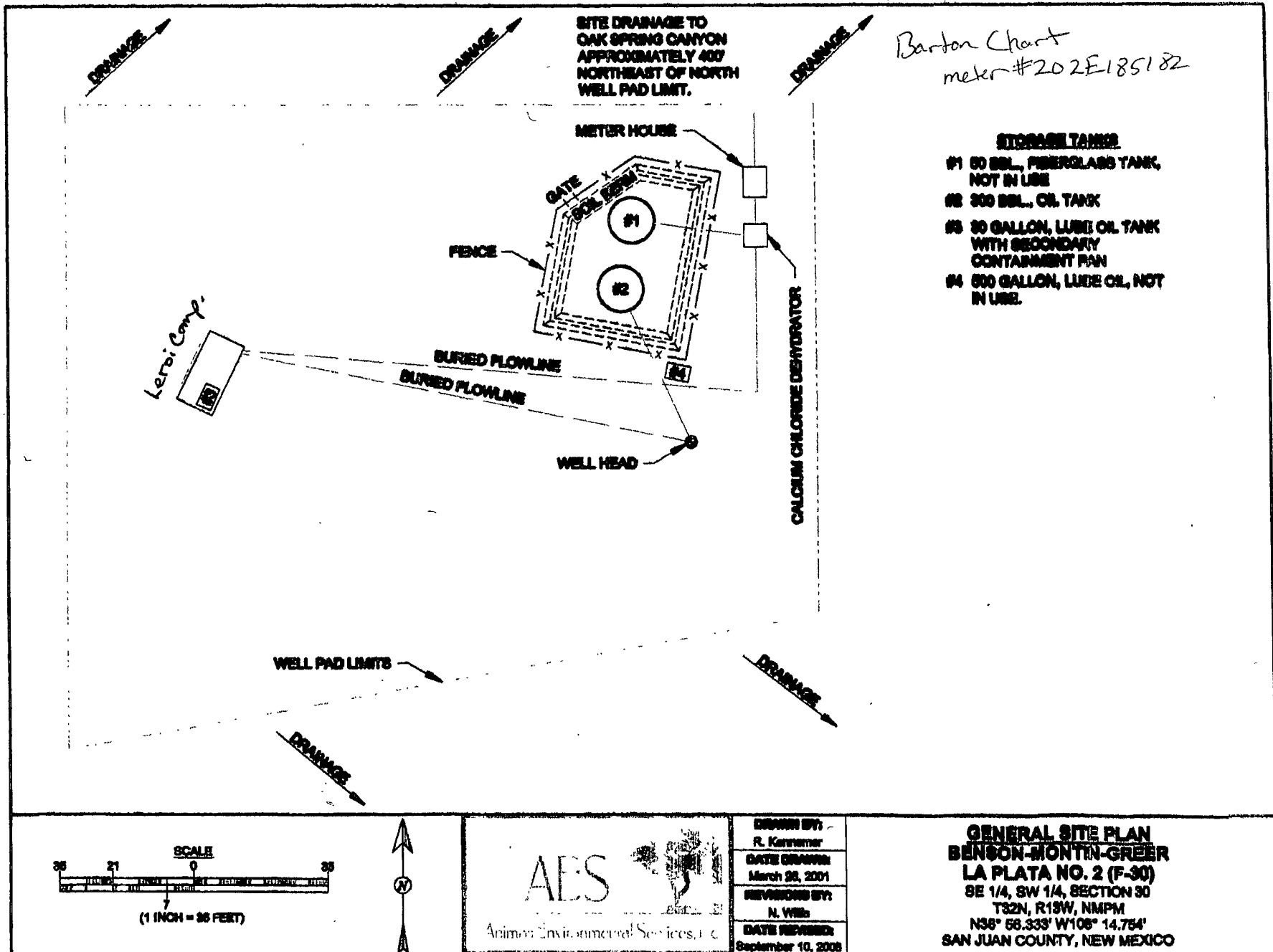
DESIGNED BY R. Ketterer
DATE DRAWN March 28, 2001
DESIGNED BY H. Wills
DATE REVISED September 10, 2005

GENERAL SITE PLAN
BENSON-MONTIN-GREER
LA PLATA No. 1 (K-30)
NE 1/4, SW 1/4, SECTION 30
T32N, R13W, N10E
N30° 57' 27" W108° 14' 52"
SAN JUAN COUNTY, NEW MEXICO

STANDARD 30002005 PROJECTIONS: 8003 PLATELA PLATA AREA LA PLATA NO. 1 (K-30)

API # 30-045-18470

Barton Chart
meter #202E185182



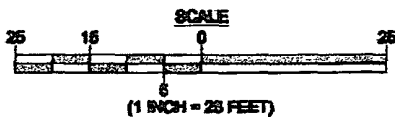
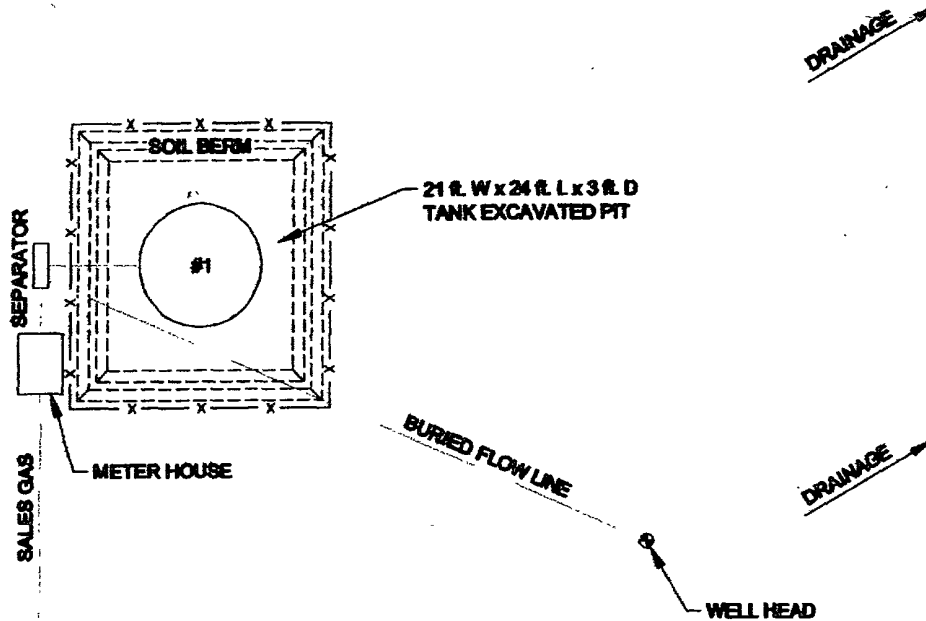
GRANMAS 30002008 PROJECTBENSON-GREER LA PLATA AREA LA PLATA NO. 2 (F-30)

API # 30-045-23475

EFM Kimray
2052640097

STORAGE TANK

#1 13.5 ft. D x 2.5 ft. H, B2 BSL, ESCO WELDED PIT TANK



AES

DRAWN BY:
R. KENNEDY

DATE DRAWN:
May 26, 2001

REVISIONS BY:
N. Wells

DATE REVISED:
September 10, 2003

GENERAL SITE PLAN
BENSON-MONTIN-GREER
LA PLATA No. 4 (F-31)
8W 1/4, NE 1/4, SECTION 31
T32N, R13W, N4PM
N36° 53.75' W108° 14.75'
SAN JUAN COUNTY, NEW MEXICO



ALS

DRAGON BY: R. Kanneiser	DATE OWNED: March 28, 2001	REVIEWED BY: N. Wells	DATE REVIEWED: September 10, 2008
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**GENERAL SITE PLAN
BENSON-MONTIN-GRIER
LA PLATA SALES POINT
8E 1/4, NE 1/4, SECTION 30
T82N, R15W, NMPM
N36° 57.581' W108° 14.307'
SAN JUAN COUNTY, NEW MEXICO**

FLAVINUS 20020228 PROUTTINGCROOD FLAVINUS FLAVI ARSULA PLATA MULLER ECOTIT

La Plata Wells Production Allocation Method

LP #1 Produced (chart) + LP #2 Produced (EFM) + LP #4 Produced (EFM) = Total (Meters)

Total (Meters) - Sold (Williams Statement) = Used (Beneficial - Compressor)

LP #1 (chart) / Total (Meters) = LP #1 Coefficient

LP #2 (EFM) / Total (Meters) = LP #2 Coefficient

LP #4 (EFM) / Total (Meters) = LP #4 Coefficient

LP #1 Coefficient * Used (Beneficial - Compressor) = LP #1 Used (Beneficial - Compressor)

LP #2 Coefficient * Used (Beneficial - Compressor) = LP #2 Used (Beneficial - Compressor)

LP #4 Coefficient * Used (Beneficial - Compressor) = LP #4 Used (Beneficial - Compressor)

LP #1 Coefficient * Sold (Williams Statement) = LP #1 Sold

LP #2 Coefficient * Sold (Williams Statement) = LP #2 Sold

LP #4 Coefficient * Sold (Williams Statement) = LP #4 Sold

La Plata # 1, 3004521520, NMNM 4282, NESW 30-32N-13W
La Plata # 2, 3004521847, NMNM 4282, SENW 30-32N-13W
La Plata # 4, 3004523475, NMNM 226792, SENW 31-32N-13W

La Plata #1 (K-30) - Production Data from 4/1/11 to 6/30/11

Date	Differential	Static	MCF	Line Pressure	Temp	Flow Hours	Orifice	Meter Factor
6/30/2011 18:07	0	3	0	42	74	24	0.75	6.65
6/29/2011 18:07	0	3	0	42	74	24	0.75	6.65
6/28/2011 18:07	0	3	0	42	74	24	0.75	6.65
6/27/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/26/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/25/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/24/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/23/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/22/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/21/2011 19:27	0.59	3	4	42	74	24	0.75	6.65
6/20/2011 19:27	0.47	3	1	42	74	24	0.75	6.65
6/19/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/18/2011 19:27	0.43	3	4	42	74	24	0.75	6.65
6/17/2011 19:27	0.41	3	5	42	74	24	0.75	6.65
6/16/2011 19:27	0.55	3	11	42	74	24	0.75	6.65
6/15/2011 19:27	0.26	3	4	42	74	24	0.75	6.65
6/14/2011 19:27	0.68	3	6	42	74	24	0.75	6.65
6/13/2011 19:27	0.68	3	9	42	74	24	0.75	6.65
6/12/2011 19:27	0.78	3	13	42	74	24	0.75	6.65
6/11/2011 19:27	0.84	3	11	42	74	24	0.75	6.65
6/10/2011 19:27	0.46	3	7	42	74	24	0.75	6.65
6/9/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/8/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/7/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/6/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/5/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/4/2011 19:27	0	3	0	42	74	24	0.75	6.65
6/3/2011 19:27	1.2	3	3	42	74	24	0.75	6.65
6/2/2011 19:18	1.45	3	7	42	74	24	0.75	6.65
6/1/2011 19:18	0	3	9	42	74	24	0.75	6.65
5/31/2011 15:58	0	3	8	42	74	24	0.75	6.65
5/30/2011 19:33	0	3	9	42	74	24	0.75	6.65
5/29/2011 19:33	0	3	9	42	74	24	0.75	6.65
5/28/2011 19:33	0	3	6	42	74	24	0.75	6.65
5/27/2011 19:33	0	3	8	42	74	24	0.75	6.65
5/26/2011 19:33	0	3	7	42	74	24	0.75	6.65
5/25/2011 19:33	0	3	7	42	74	24	0.75	6.65
5/24/2011 19:33	0	3	8	42	74	24	0.75	6.65
5/23/2011 19:33	0	3	7	42	74	24	0.75	6.65
5/22/2011 19:33	0	3	7	42	74	24	0.75	6.65
5/21/2011 19:33	0	3	7	42	74	24	0.75	6.65
5/20/2011 19:33	0	3	10	42	74	24	0.75	6.65
5/19/2011 19:33	0	3	10	42	74	24	0.75	6.65
5/18/2011 19:33	0	3	10	42	74	24	0.75	6.65
5/17/2011 19:33	0	3	8	42	74	24	0.75	6.65

La Plata #1 (K-30) - Production Data from 4/1/11 to 6/30/11

5/16/2011 19:33	0	3	8	42	74	24	0.75	6.65
5/15/2011 19:33	0	3	8	42	74	24	0.75	6.65
5/14/2011 19:33	0	3	8	42	74	24	0.75	6.65
5/13/2011 19:33	0	3	8	42	74	24	0.75	6.65
5/12/2011 19:33	0	3	9	42	74	24	0.75	6.65
5/11/2011 19:33	0	3	7	42	74	24	0.75	6.65
5/10/2011 19:33	0	3	7	42	74	24	0.75	6.65
5/9/2011 16:46	0	3	6	42	74	24	0.75	6.65
5/8/2011 16:46	0	3	8	42	74	24	0.75	6.65
5/7/2011 16:46	0	3	6	42	74	24	0.75	6.65
5/6/2011 16:46	0	3	8	42	74	24	0.75	6.65
5/5/2011 16:46	0	3	7	42	74	24	0.75	6.65
5/4/2011 16:46	0	3	8	42	74	24	0.75	6.65
5/3/2011 8:26	0	3	7	42	74	24	0.75	6.65
5/2/2011 19:02	0	3	10	42	74	24	0.75	6.65
5/1/2011 18:44	0	3	7	42	74	24	0.75	6.65
4/30/2011 18:44	0	3	7	42	74	24	0.75	6.65
4/29/2011 18:44	0	3	7	42	74	24	0.75	6.65
4/28/2011 18:44	0	3	7	42	74	24	0.75	6.65
4/27/2011 18:44	0	3	8	42	74	24	0.75	6.65
4/26/2011 18:44	0	3	8	42	74	24	0.75	6.65
4/25/2011 18:02	0	3	8	42	74	24	0.75	6.65
4/24/2011 18:02	0	3	8	42	74	24	0.75	6.65
4/23/2011 18:02	0	3	7	42	74	24	0.75	6.65
4/22/2011 18:02	0	3	9	42	74	24	0.75	6.65
4/21/2011 18:02	0	3	6	42	74	24	0.75	6.65
4/20/2011 18:02	0	3	6	42	74	24	0.75	6.65
4/19/2011 17:48	0	3	6	42	74	24	0.75	6.65
4/18/2011 17:48	0	3	6	42	74	24	0.75	6.65
4/17/2011 17:48	0	3	4	42	74	24	0.75	6.65
4/16/2011 17:48	0	3	4	42	74	24	0.75	6.65
4/15/2011 17:48	0	3	5	42	74	24	0.75	6.65
4/14/2011 17:48	0	3	6	42	74	24	0.75	6.65
4/13/2011 17:48	0	3	5	42	74	24	0.75	6.65
4/12/2011 17:48	0	3	6	42	74	24	0.75	6.65
4/11/2011 17:48	0	3	6	42	74	24	0.75	6.65
4/10/2011 17:48	0	3	5	42	74	24	0.75	6.65
4/9/2011 17:48	0	3	4	42	74	24	0.75	6.65
4/8/2011 17:48	0	3	6	42	74	24	0.75	6.65
4/7/2011 17:31	0	3	5	42	74	24	0.75	6.65
4/6/2011 16:52	0	3	6	42	74	24	0.75	6.65
4/5/2011 17:42	0	3	6	42	74	24	0.75	6.65
4/4/2011 17:42	0	3	5	42	74	24	0.75	6.65
4/3/2011 17:42	0	3	1	42	74	24	0.75	6.65
4/2/2011 17:42	0	3	0	42	74	24	0.75	6.65
4/1/2011 17:42	0	3	0	42	74	24	0.75	6.65
Average	0.10	3	5.54	42	74	24	0.75	6.65

La Plata #2 (F-30) - Production Data from 4/1/11 to 6/30/11

Date	MCF	Line Pressure	Temp	Flow Hours	Orifice
6/30/2011 18:05	38.38	20	69	24	0.75
6/29/2011 18:05	38.38	20	69	24	0.75
6/28/2011 18:05	38.41	20	69	24	0.75
6/27/2011 19:22	38.46	20	69	24	0.75
6/26/2011 19:22	38.54	20	69	24	0.75
6/25/2011 19:22	38.59	20	69	24	0.75
6/24/2011 19:22	38.6	20	69	24	0.75
6/23/2011 19:22	38.73	20	69	24	0.75
6/22/2011 19:22	38.86	20	69	24	0.75
6/21/2011 19:22	38.98	20	69	24	0.75
6/20/2011 19:22	38.82	19	69	24	0.75
6/19/2011 19:22	39.02	19	69	24	0.75
6/18/2011 19:22	39.09	20	69	24	0.75
6/17/2011 19:22	39.11	19	69	24	0.75
6/16/2011 19:22	39.1	19	69	24	0.75
6/15/2011 19:22	39.32	20	69	24	0.75
6/14/2011 19:22	39.29	19	69	24	0.75
6/13/2011 19:22	39.45	19	69	24	0.75
6/12/2011 19:22	39.49	19	69	24	0.75
6/11/2011 19:22	39.57	20	69	24	0.75
6/10/2011 19:22	39.7	20	69	24	0.75
6/9/2011 19:22	39.8	19	69	24	0.75
6/8/2011 19:22	39.85	19	69	24	0.75
6/7/2011 19:22	39.97	21	69	24	0.75
6/6/2011 19:22	39.96	19	69	24	0.75
6/5/2011 19:22	40.09	19	69	24	0.75
6/4/2011 19:22	40.03	20	69	24	0.75
6/3/2011 19:22	41.99	19	69	24	0.75
6/2/2011 19:17	41.3	21	69	24	0.75
6/1/2011 19:17	42.28	20	69	24	0.75
5/31/2011 15:57	40.97	19	69	24	0.75
5/30/2011 19:27	41.22	19	69	24	0.75
5/29/2011 19:27	41.5	19	69	24	0.75
5/28/2011 19:27	41.74	19	69	24	0.75
5/27/2011 19:27	41.84	19	69	24	0.75
5/26/2011 19:27	42.01	19	69	24	0.75
5/25/2011 19:27	42.19	19	69	24	0.75
5/24/2011 19:27	42.6	19	69	24	0.75
5/23/2011 19:27	42.92	19	69	24	0.75
5/22/2011 19:27	43.17	19	69	24	0.75
5/21/2011 19:27	43.38	19	69	24	0.75
5/20/2011 19:27	43.63	19	69	24	0.75
5/19/2011 19:27	44.36	19	69	24	0.75
5/18/2011 19:27	45.9	19	69	24	0.75
5/17/2011 19:27	46.68	21	69	24	0.75

La Plata #2 (F-30) - Production Data from 4/1/11 to 6/30/11

5/16/2011 19:27	47.69	20	69	24	0.75
5/15/2011 19:27	48.95	21	69	24	0.75
5/14/2011 19:27	52.01	21	69	24	0.75
5/13/2011 19:27	57.73	23	69	24	0.75
5/12/2011 19:27	66.79	30	69	24	0.75
5/11/2011 19:27	0.92	82	69	24	0.75
5/10/2011 19:27	9.6	78	69	24	0.75
5/9/2011 16:45	0	74	69	24	0.75
5/8/2011 16:45	0	68	69	24	0.75
5/7/2011 16:45	29.36	51	69	24	0.75
5/6/2011 16:45	32.87	46	69	24	0.75
5/5/2011 16:45	39.55	18	69	24	0.75
5/4/2011 16:45	43.02	19	69	24	0.75
5/3/2011 16:45	41.58	20	69	24	0.75
5/2/2011 19:01	11.96	51	69	24	0.75
5/1/2011 18:42	37.16	17	69	24	0.75
4/30/2011 18:42	37.49	18	69	24	0.75
4/29/2011 18:42	37.51	18	69	24	0.75
4/28/2011 18:42	37.32	17	69	24	0.75
4/27/2011 18:42	37.01	17	69	24	0.75
4/26/2011 18:42	37.31	18	69	24	0.75
4/25/2011 17:59	37.2	18	69	24	0.75
4/24/2011 17:59	37.46	18	69	24	0.75
4/23/2011 17:59	37.63	18	69	24	0.75
4/22/2011 17:59	37.54	18	69	24	0.75
4/21/2011 17:59	38.92	18	69	24	0.75
4/20/2011 17:59	37.67	17	69	24	0.75
4/19/2011 17:44	37.63	18	69	24	0.75
4/18/2011 17:44	37.79	18	69	24	0.75
4/17/2011 17:44	37.66	18	69	24	0.75
4/16/2011 17:44	37.46	18	69	24	0.75
4/15/2011 17:44	37.14	18	69	24	0.75
4/14/2011 17:44	38.73	18	69	24	0.75
4/13/2011 17:44	37.6	17	69	24	0.75
4/12/2011 17:44	37.55	17	69	24	0.75
4/11/2011 17:44	37.17	17	69	24	0.75
4/10/2011 17:44	37.14	17	69	24	0.75
4/9/2011 17:44	37.56	18	69	24	0.75
4/8/2011 17:44	37.42	17	69	24	0.75
4/7/2011 17:30	37.58	17	69	24	0.75
4/6/2011 16:51	37.88	18	69	24	0.75
4/5/2011 17:38	37.47	18	47	24	0.75
4/4/2011 17:38	37.52	17	47	24	0.75
4/3/2011 17:38	38.02	18	47	24	0.75
4/2/2011 17:38	37.97	18	47	24	0.75
4/1/2011 17:38	37.82	18	47	24	0.75
Average	38.18	22	68	24	0.75

La Plata #4 (F-31) - Production Data from 4/1/11 to 6/30/11

Date	MCF	Line Pressure	Temp	Flow Hours	Orifice
6/30/2011 18:05	59.99	20	69	24	0.75
6/29/2011 18:05	59.91	20	69	24	0.75
6/28/2011 18:05	59.8	20	69	24	0.75
6/27/2011 19:24	59.67	20	69	24	0.75
6/26/2011 19:24	59.58	20	69	24	0.75
6/25/2011 19:24	59.46	20	69	24	0.75
6/24/2011 19:24	59.32	20	69	24	0.75
6/23/2011 19:24	59.27	20	69	24	0.75
6/22/2011 19:24	59.25	20	69	24	0.75
6/21/2011 19:24	59.34	20	69	24	0.75
6/20/2011 19:24	59.15	20	69	24	0.75
6/19/2011 19:24	59.05	20	69	24	0.75
6/18/2011 19:24	58.96	21	69	24	0.75
6/17/2011 19:24	58.78	21	69	24	0.75
6/16/2011 19:24	58.66	21	69	24	0.75
6/15/2011 19:24	58.55	21	69	24	0.75
6/14/2011 19:24	58.54	21	69	24	0.75
6/13/2011 19:24	58.43	21	69	24	0.75
6/12/2011 19:24	58.3	21	69	24	0.75
6/11/2011 19:24	58.02	21	69	24	0.75
6/10/2011 19:24	57.99	21	69	24	0.75
6/9/2011 19:24	57.85	21	69	24	0.75
6/8/2011 19:24	57.55	21	69	24	0.75
6/7/2011 19:24	57.25	24	69	24	0.75
6/6/2011 19:24	57.21	22	69	24	0.75
6/5/2011 19:24	57.02	22	69	24	0.75
6/4/2011 19:24	57.07	22	69	24	0.75
6/3/2011 19:24	57.38	23	69	24	0.75
6/2/2011 19:17	54.75	24	69	24	0.75
6/1/2011 19:17	55.98	23	69	24	0.75
5/31/2011 15:57	56.64	22	69	24	0.75
5/30/2011 19:29	56.51	22	69	24	0.75
5/29/2011 19:29	56.21	23	69	24	0.75
5/28/2011 19:29	56.23	22	69	24	0.75
5/27/2011 19:29	55.89	23	69	24	0.75
5/26/2011 19:29	55.84	22	69	24	0.75
5/25/2011 19:29	56.03	22	69	24	0.75
5/24/2011 19:29	55.67	23	69	24	0.75
5/23/2011 19:29	55.61	23	69	24	0.75
5/22/2011 19:29	55.46	23	69	24	0.75
5/21/2011 19:29	55.17	23	69	24	0.75
5/20/2011 19:29	55.16	23	69	24	0.75
5/19/2011 19:29	55.99	23	69	24	0.75
5/18/2011 19:29	55.46	23	69	24	0.75
5/17/2011 19:29	56.27	24	69	24	0.75

La Plata #4 (F-31) - Production Data from 4/1/11 to 6/30/11

5/16/2011 19:29	56.83	24	69	24	0.75
5/15/2011 19:29	58.14	25	69	24	0.75
5/14/2011 19:29	61.19	26	69	24	0.75
5/13/2011 19:29	69.41	28	69	24	0.75
5/12/2011 19:29	76.51	35	69	24	0.75
5/11/2011 19:29	38.99	86	69	24	0.75
5/10/2011 19:29	46.33	82	69	24	0.75
5/9/2011 16:45	34.88	78	69	24	0.75
5/8/2011 16:45	28.18	72	69	24	0.75
5/7/2011 16:45	43.34	54	69	24	0.75
5/6/2011 16:45	42.92	49	69	24	0.75
5/5/2011 16:45	55.73	25	69	24	0.75
5/4/2011 16:45	58.47	25	69	24	0.75
5/3/2011 16:45	63.66	27	69	24	0.75
5/2/2011 19:01	30.27	56	69	24	0.75
5/1/2011 18:42	53.92	24	69	24	0.75
4/30/2011 18:42	53.93	25	69	24	0.75
4/29/2011 18:42	53.31	25	69	24	0.75
4/28/2011 18:42	53.55	24	69	24	0.75
4/27/2011 18:42	53.86	25	69	24	0.75
4/26/2011 18:42	53.91	25	69	24	0.75
4/25/2011 18:01	53.85	25	69	24	0.75
4/24/2011 18:01	53.9	25	69	24	0.75
4/23/2011 18:01	53.93	25	69	24	0.75
4/22/2011 18:01	54.3	26	69	24	0.75
4/21/2011 18:01	53.53	26	69	24	0.75
4/20/2011 18:01	54.08	26	69	24	0.75
4/19/2011 17:45	53.96	26	69	24	0.75
4/18/2011 17:45	53.85	26	69	24	0.75
4/17/2011 17:45	53.72	26	69	24	0.75
4/16/2011 17:45	53.9	25	69	24	0.75
4/15/2011 17:45	54.4	25	69	24	0.75
4/14/2011 17:45	53.24	26	69	24	0.75
4/13/2011 17:45	53.84	25	69	24	0.75
4/12/2011 17:45	53.74	25	69	24	0.75
4/11/2011 17:45	54.04	25	69	24	0.75
4/10/2011 17:45	54.14	25	69	24	0.75
4/9/2011 17:45	53.97	25	69	24	0.75
4/8/2011 17:45	54.27	25	69	24	0.75
4/7/2011 17:31	54.07	25	69	24	0.75
4/6/2011 16:52	53.93	26	69	24	0.75
4/5/2011 17:40	54.24	25	47	24	0.75
4/4/2011 17:40	54.51	25	47	24	0.75
4/3/2011 17:40	54.27	26	47	24	0.75
4/2/2011 17:40	54.47	26	47	24	0.75
4/1/2011 17:40	54	26	47	24	0.75
Average	55.25	27	68	24	0.75



Williams Midstream
GQ2 - Certificate of Analysis
Period: June 2011

Gas Quality Name:	94041		
Gas Quality Description:	Benson-Montin-Greer Purchase		
Lab Code:	Kutz		
Effective Date/Time:	April-28-2011 9:00 AM	Analyzed Date/Time:	April-28-2011 9:41 AM
Sample Date/Time:	April-27-2011 10:26 AM	Sample Type:	Periodic Gas Sample - Composite
Sampled By:		Sample Number:	0402

Component	Units	GQ Data	GPM 2145 2003
Hydrogen (H2)			
Helium (He)			
Oxygen (O2)			
Carbon Monoxide (CO)			
Argon (Ar)			
Hydrogen Sulfide (H2S)		0.000	
Nitrogen (N2)		0.644	
Carbon Dioxide (CO2)		0.528	
Methane (C1)		79.527	13.479
Ethane (C2)		11.181	2.988
Propane (C3)		4.798	1.321
I-butane (IC4)		0.742	0.243
N-butane (NC4)		1.343	0.423
I-pentane (IC5)		0.438	0.160
N-pentane (NC5)		0.356	0.129
Hexanes (C6)		0.266	0.109
Heptanes (C7)		0.133	0.061
Octanes (C8)		0.044	0.023
Nonanes (C9)		0.000	0.000
Decanes (C10)		0.000	0.000
C6+		0.443	
C5 Plus		0.012	
CO2 + N2		0.012	
Total Composition		100.000	

Calculation Parameters

Sample Pressure:		150.00	
Sample Temperature:		61.00	
Pressure Base	pressure unit	14.73	
Temperature Base	temp unit	60.00	
Heating Value:		1251.538	Specific Gravity: 0.722

Remark: <JReactor>

Your application to include these wells is hereby approved subject to the following conditions outlined below:

- This system of Measurement will hereafter be referenced as the **La Plata Sales Point CDP**.
- Liquid hydrocarbons produced at the CDP must be allocated back to each well in proportion to the well's allocated gas production. Fuel used at the CDPs must also be allocated back to each contributing well in proportion to each well's allocated gas production.
- Allocation must be made on an MMBTU basis.
- Measurement of gas at the CDP must be conducted in accordance with the requirements outlined in Onshore Order No. 3, Site security, Onshore Order No. 4, Oil Measurement, Onshore Order No. 5, Gas Measurement and NM NTL 2008-01, Electronic Flow Measurement.
- In Order to prevent waste and conserve natural gas, periodic review of each well's venting procedures must be conducted in accordance with the requirements outlined in NTL-ADO-93-1.
- No other wells can be added to this system of measurement and sales without the prior approval of this office.
- Contact this office in the event of any lost hydrocarbons between the wells and the CDP.