District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

State of New Mexico Energy Minerals and Natural Resources

> Department Oil Conservation Division

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

| District III   | 1220 South St. Francis Dr  | •  |
|--|--|--|
| 1000 Rio Brazos Rd, Aztec, NM 87410                      | Santa Fe, NM 87505   | For permanent pits and exceptions submit to the Santa Fe<br>Environmental Bureau office and provide a copy to the  |
| District IV<br>1220 S St Francis Dr , Santa Fe, NM 87505 |  | appropriate NMOCD District Office  |
| COOC T   | Pit, Closed-Loop System, Below-  | -Grade Tank, or  |
| 309 ) Proj   | posed Alternative Method Permit on   |  |
|  |  |  |
| Type of action:  | Permit of a pit, closed-loop system, below-  |  |
|  |  | -grade tank, or proposed alternative method  |
|  | Modification to an existing permit   |  |
|  | below-grade tank, or proposed alternative n  | s permitted or non-permitted pit, closed-loop system,  |
| Instructions: Please submit one                          | • • • •  | sed-loop system, below-grade tank or alternative request   |
|  | of this request does not relieve the operator of liability should op                         |  |
|  |  | pplicable governmental authority's rules, regulations or ordinances  |
| Operator: Burlington Resources (                         | Dil & Gas Company, LP  | OGRID#. 14538  |
| Address P.O. Box 4289, Farmin                            |  |  |
| Facility or well name LODEWIC                            | CK 13S   |  |
| API Number   | 30-045-34449 OCD Permi   | t Number   |
| U/L or Qtr/Qtr: C(NE/NW) Sec                             | tion: 19 Township 27N Range  | :: 9W County: San Juan   |
| Center of Proposed Design: Latitud                       | de. 36*56.510 °N Longitud  | e: 107*83.296 °W NAD· 1927 X 1983  |
| Surface Owner: X Federal                                 | State Private Tribal Trust of  | or Indian Allotment  |
| Permanent Emergency                                      | 17 11 NMAC  orkover  Cavitation P&A  Liner type Thickness 12 mil X LLD  Factory Other Volume | PE HDPE PVC Other  |
| Type of Operation P&A  Drying Pad Above Gr               | ction H of 19 15 17 11 NMAC  Drilling a new well   |  |
|  |  | (3) A (3)  |
| Below-grade tank: Subsection   Volume                    | detection Visible sidewalls, liner, 6-inch lift Visible sidewalls only Other                 | And automatic overflow shut-off Secretary Secr |
| Alternative Method:                                      |  |  |
| Submittal of an exception request is r                   | equired Exceptions must be submitted to the Santa Fe   | Environmental Bureau office for consideration of approval  |

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| 6 '   |                     |                         |  |  |  |
|---|---------------------|-------------------------|--|--|--|
| Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)   |                     |                         |  |  |  |
| Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  |                     |                         |  |  |  |
| Four foot height, four strands of barbed wire evenly spaced between one and four feet   |                     |                         |  |  |  |
| Alternate Please specify  |                     |                         |  |  |  |
| 7   |                     |                         |  |  |  |
| Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  |                     |                         |  |  |  |
| Screen Netting Other  |                     |                         |  |  |  |
| Monthly inspections (If neiting or screening is not physically feasible)  |                     |                         |  |  |  |
| 8   |                     |                         |  |  |  |
| Signs: Subsection C of 19 15 17 11 NMAC   |                     |                         |  |  |  |
| 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  |                     |                         |  |  |  |
| X Signed in compliance with 19 15 3 103 NMAC  |                     |                         |  |  |  |
| 9   |                     |                         |  |  |  |
| Administrative Approvals and Exceptions:  |                     |                         |  |  |  |
| Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance   |                     |                         |  |  |  |
| Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons   | ideration of a-     | mrovel                  |  |  |  |
| (Fencing/BGT Liner)   | ічетаноп от ар      | γρισναι                 |  |  |  |
| Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval   |                     |                         |  |  |  |
| 10  |                     |                         |  |  |  |
| Siting Criteria (regarding permitting) 19 15 17 10 NMAC   |                     |                         |  |  |  |
| Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable  |                     |                         |  |  |  |
| source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the<br>appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for |                     |                         |  |  |  |
| consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria  |                     |                         |  |  |  |
| does not apply to drying pads or above grade-tanks associated with a closed-loop system.  |                     |                         |  |  |  |
| Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  | Yes                 | No                      |  |  |  |
| - NM Office of the State Engineer - tWATERS database search, USGS, Data obtained from nearby wells  |                     |                         |  |  |  |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake   | Yes                 | No                      |  |  |  |
| (measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site  |                     |                         |  |  |  |
|   |                     |                         |  |  |  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.   | Yes                 | ]No                     |  |  |  |
| (Applies to temporary, emergency, or cavitation pits and below-grade tanks)   | □NA                 |                         |  |  |  |
| - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image   |                     |                         |  |  |  |
| Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  | Yes                 | □No                     |  |  |  |
| (Applied to permanent pits)   | I ⊣ <sub>NÄ</sub> … | <u> </u>                |  |  |  |
| - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image   |                     |                         |  |  |  |
| Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering   | Yes                 | □No                     |  |  |  |
| purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  | _                   |                         |  |  |  |
| - NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site   |                     |                         |  |  |  |
| Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance   | Yes                 | □No                     |  |  |  |
| adopted pursuant to NMSA 1978, Section 3-27-3, as amended   | دسا                 | ٠٠- <u>ت</u>            |  |  |  |
| - Written confirmation or verification from the municipality, Written approval obtained from the municipality   |                     | □ <sub><b>N</b>1-</sub> |  |  |  |
| <ul> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site</li> </ul>   | Yes                 | ∐No                     |  |  |  |
| Within the area overlying a subsurface mine.  | Yes                 | No                      |  |  |  |
| - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division   | _                   | _                       |  |  |  |
| Within an unstable area.  | Yes                 | No                      |  |  |  |
| <ul> <li>Engineering measures incorporated into the design, NM Bureau of Geology &amp; Mineral Resources, USGS, NM Geological<br/>Society, Topographic map</li> </ul>   |                     |                         |  |  |  |
| Within a 100-year floodplain  | ☐ Yes               | □No                     |  |  |  |
| - FEMA man  | " '"                | ٠٠                      |  |  |  |

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| Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached   |  |  |  |  |
|--|--|--|--|--|
| Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC   |  |  |  |  |
| Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9   |  |  |  |  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC  |  |  |  |  |
| Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  |  |  |  |  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC   |  |  |  |  |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of   |  |  |  |  |
| 19 15 17 9 NMAC and 19 15 17 13 NMAC   |  |  |  |  |
| Previously Approved Design (attach copy of design)  API  |  |  |  |  |
| 12   |  |  |  |  |
| Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC   |  |  |  |  |
| Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9.  |  |  |  |  |
|  |  |  |  |  |
| Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC   |  |  |  |  |
| Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  |  |  |  |  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC   |  |  |  |  |
| Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9  NMAC and 19 15 17 13 NMAC   |  |  |  |  |
| Previously Approved Design (attach copy of design)  API  |  |  |  |  |
| Previously Approved Operating and Maintenance Plan API   |  |  |  |  |
| Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC |  |  |  |  |
| Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC  |  |  |  |  |
| Climatological Factors Assessment  |  |  |  |  |
| Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC   |  |  |  |  |
| Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC  |  |  |  |  |
| Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC  |  |  |  |  |
| Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC  |  |  |  |  |
| Quality Control/Quality Assurance Construction and Installation Plan   |  |  |  |  |
| Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC   |  |  |  |  |
| Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  |  |  |  |  |
| Nuisance or Hazardous Odors, including H2S, Prevention Plan   Emergency Response Plan  |  |  |  |  |
| Oil Field Waste Stream Characterization  |  |  |  |  |
| Monitoring and Inspection Plan   |  |  |  |  |
| Erosion Control Plan   |  |  |  |  |
| Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC   |  |  |  |  |
| 14   |  |  |  |  |
| Proposed Closure: 19 15 17 13 NMAC   |  |  |  |  |
| Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.  |  |  |  |  |
| Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative   |  |  |  |  |
| Proposed Closure Method  |  |  |  |  |
| Waste Removal (Closed-loop systems only)   |  |  |  |  |
| On-site Closure Method (only for temporary pits and closed-loop systems)   |  |  |  |  |
| In-place Burial On-site Trench   |  |  |  |  |
| Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)   |  |  |  |  |
| 15  Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.  |  |  |  |  |
| Please indicate, by a check mark in the box, that the documents are attached.  |  |  |  |  |
| Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC   |  |  |  |  |
| Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC   |  |  |  |  |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)   |  |  |  |  |
| Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC  |  |  |  |  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC   |  |  |  |  |
| Sité Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC  |  |  |  |  |

| 16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground S   | Steel Tanks or Haul-off Rins Only: (19 15 17 13 D NMAC)  |                            |  |  |  |  |
|--|--|----------------------------|--|--|--|--|
| Instructions Please identify the facility or facilities for the disposal of liquids, drill facilities are required   |  |                            |  |  |  |  |
| Disposal Facility Name   | Disposal Facility Permit #   |                            |  |  |  |  |
| Disposal Facility Name   | Disposal Facility Permit #   |                            |  |  |  |  |
| Will any of the proposed closed-loop system operations and associated active Yes (If yes, please provide the information No  | ities occur on or in areas that will not be used for future  | service and                |  |  |  |  |
| Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC  |  |                            |  |  |  |  |
| 17   |  |                            |  |  |  |  |
| Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NM Instructions Each siting criteria requires a demonstration of compliance in the closure placerian siting criteria may require administrative approval from the appropriate district of office for consideration of approval Usstifications and/or demonstrations of equivalency of the constraint of the con | an Recommendations of acceptable source material are provided ffice or may be considered an exception which must be submitted to   |                            |  |  |  |  |
| Ground water is less than 50 feet below the bottom of the buried waste   |  | Yes No                     |  |  |  |  |
| - NM Office of the State Engineer - 1WATERS database search, USGS Data of  | obtained from nearby wells   | N/A                        |  |  |  |  |
| Ground water is between 50 and 100 feet below the bottom of the buried wa  | ste  | Yes No                     |  |  |  |  |
| - NM Office of the State Engineer - 1WATERS database search, USGS, Data of   | btained from nearby wells  | N/A                        |  |  |  |  |
| Ground water is more than 100 feet below the bottom of the buried waste  |  | Yes No                     |  |  |  |  |
| - NM Office of the State Engineer - 1WATERS database search, USGS, Data of   | btained from nearby wells  | ∐N/A                       |  |  |  |  |
| Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark)  | Yes No   |                            |  |  |  |  |
| - Topographic map, Visual inspection (certification) of the proposed site  | Control on the control of the contro |                            |  |  |  |  |
| Within 300 feet from a permanent residence, school, hospital, institution, or church i  - Visual inspection (certification) of the proposed site, Aerial photo, satellite ima  |  | Yes No                     |  |  |  |  |
| purposes, or within 1000 horizontal fee of any other fresh water well or spring, in ex - NM Office of the State Engineer - iWATERS database, Visual inspection (cert   | Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application  - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site  |                            |  |  |  |  |
| Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval of  |  | YesNo                      |  |  |  |  |
| Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual in   |  | Yes No                     |  |  |  |  |
| Within the area overlying a subsurface mine  |  | Yes No                     |  |  |  |  |
| - Written confiramtion or verification or map from the NM EMNRD-Mining and   | d Mineral Division   |                            |  |  |  |  |
| Within an unstable area Engineering measures incorporated into the design, NM Bureau of Geology & Topographic map  | Mineral Resources, USGS, NM Geological Society,  | YesNo<br>                  |  |  |  |  |
| Within a 100-year floodplain - FEMA map  |  | Yes No                     |  |  |  |  |
| 18 On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Ea by a check mark in the box, that the documents are attached.  | ach of the following items must bee attached to the clos   | ure plan. Please indicate, |  |  |  |  |
| Siting Criteria Compliance Demonstrations - based upon the appropr   | rate requirements of 19 15 17 10 NMAC  | ,                          |  |  |  |  |
| Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC  |  |                            |  |  |  |  |
| Construction/Design Plan of Burial Trench (if applicable) based upon   | n the appropriate requirements of 19 15 17 11 NMAC   |                            |  |  |  |  |
| Construction/Design Plan of Temporary Pit (for in place burial of a d  |  | E 19 15 17 11 NMAC         |  |  |  |  |
| Protocols and Procedures - based upon the appropriate requirements   |  | _                          |  |  |  |  |
| Confirmation Sampling Plan (if applicable) - based upon the appropr  |  |                            |  |  |  |  |
| Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC   |  |                            |  |  |  |  |
| Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)  Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC  |  |                            |  |  |  |  |
| Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC   |  |                            |  |  |  |  |
| Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC  |  |                            |  |  |  |  |

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| 19   |
|--|
| Operator Application Certification:  |
| I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief  |
| Name (Print) Title   |
| Signature Date   |
| e-mail address Telephone   |
|  |
| 20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)   |
| OCD Representative Signature:Approval Date:Approval Date:  |
| Title: Compliance Office Of Permit Number:   |
| 21   |
| Closure Report (required within 60 days of closure completion):  Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.    Closure Completion Date: September 10, 2008 |
| [A] Cosure Completion Date. September 10, 2000   |
| 22 Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain   |
| 23   |
| Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only   |
| Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities   |
| were utilized.   |
| Disposal Facility Name Disposal Facility Permit Number   |
| Disposal Facility Name Disposal Facility Permit Number   |
| Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?   |
| Yes (If yes, please demonstrate compliane to the items below)  |
| Required for impacted areas which will not be used for future service and operations   |
| Site Reclamation (Photo Documentation)   |
| Soil Backfilling and Cover Installation  |
| Re-vegetation Application Rates and Seeding Technique  |
| 24 <u>Closure Report Attachment Checklist:</u> Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.    X   Proof of Closure Notice (surface owner and division)   |
| X Proof of Deed Notice (required for on-site closure)  |
| X Plot Plan (for on-site closures and temporary pits)  |
| X Confirmation Sampling Analytical Results (if applicable)   |
| Waste Material Sampling Analytical Results (if applicable)   |
|  |
| X   Soil Backfilling and Cover Installation  |
| X   Re-vegetation Application Rates and Seeding Technique  |
|  |
|  |
| On-site Closure Location Latitude 36.5649 °N Longitude 107.83275 °W NAD 1927 X 1983  |
|  |
| Operator Closure Contification   |
| Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that   |
| the closure complies with all applicable closure requirements and conditions specified in the approved closure plan  |
| Name (Print) Crystal Tafoya Title Regulatory Technician  |
| Signature Joseph Date 2/2/2010   |
| e-mail address crystal tafoya@conocophillios.com Telephone 505-326-9837  |

# Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: LODEWICK 13S API No.: 30-045-34449

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

#### Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

| Components | Tests Method              | Limit (mg/Kg) | Results    |
|------------|---------------------------|---------------|------------|
| Benzene    | EPA SW-846 8021B or 8260B | 0.2           | ND ug/kg   |
| BTEX       | EPA SW-846 8021B or 8260B | 50            | 14.7 ug/kG |
| TPH        | EPA SW-846 418.1          | 2500          | 71.4 mg/kg |
| GRO/DRO    | EPA SW-846 8015M          | 500           | 9.7 mg/Kg  |
| Chlorides  | EPA 300.1                 | 1000/500      | 179 mg/L   |

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with—compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, LODEWICK 13S, UL-C, Sec. 19, T 27N, R 9W, API # 30-045-34449

### Tally, Ethel

From:

Tally, Ethel

Sent:

Monday, September 29, 2008 2:29 PM 'mark\_kelly@nm.blm.gov'

To: Subject:

OCD Pit Closure Notification

The temporary pit at the Lodewick 13S will be closed on-site. The new OCD Pit Rule 17 Requires the surface owner be notified. Please feel free to contact me, if you have any questions.

Thank You,

**Ethel Tally** ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 phone Ethel.Tally@conocophillips.com DISTRICT 1 1625 N. French Dr., Hobbs, H.M. 58240

1000 Rio Brazos Rd., Axtec, N.M. 87410

#### State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT H 1301 V. Grand Avenue, Artesia, N.M. 68210

DISTRICT III

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

<u>DISTRUT IV</u> 1820 S. St. Francis Dr., Santa Fe, NM 87505

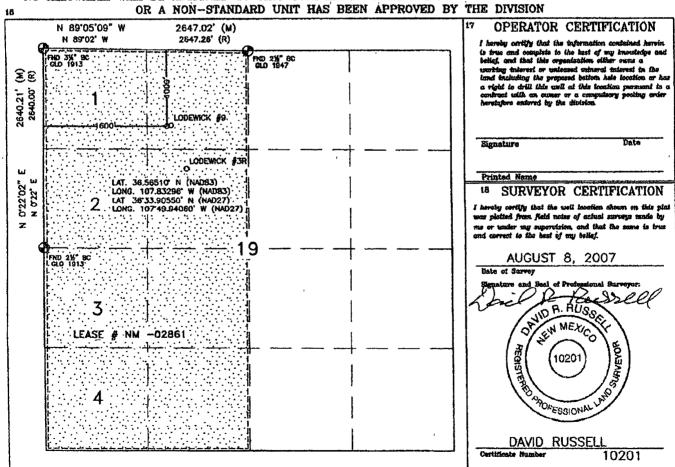
#### WELL LOCATION AND ACREAGE DEDICATION PLAT

| <sup>1</sup> API Number               | <sup>2</sup> Pool Code | Pool Name BASIN FRUITLAND COAL            |                      |  |
|---------------------------------------|------------------------|---|----------------------|--|
| <sup>4</sup> Property Code<br>A722267 |                        | *Property Name *Well Number LODEWICK 13 S |                      |  |
| YOGRID No.                            | -•.                    | erator Name<br>S OIL AND GAS COMPANY LP   | * Elevation<br>6519* |  |

<sup>10</sup> Surface Location

| UL or lot no.     | Section<br>19  | Township<br>27N | Range<br>9W | Lot Ida | Feet from the<br>1000'        | North/South line<br>NORTH             | Feet from the 1600'     | East/Vest lize WEST | SAN JUAN |
|-------------------|----------------|-----------------|-------------|---------|-------------------------------|---------------------------------------|-------------------------|---------------------|----------|
|                   |                |                 | 11 Bott     | om Hole | Location I                    | f Different Fr                        | om Surface              |                     | ,        |
| UL or lot no.     | Section        | Township        | Range       | Lot lớn | Fest from the                 | North/South line                      | Feet from the           | East/West line      | County   |
| 18 Dedicated Acre | <u> </u><br>=8 | <u> </u>        | " Joint or  | Infili  | <sup>14</sup> Consolidation ( | i i i i i i i i i i i i i i i i i i i | <sup>th</sup> Order No. | <u> </u>            |          |
| 321.61            | Acres -        | (W/2)           |             |         | ]                             |                                       |                         |                     |          |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED



LATITUDE: 36.56510°N **BURLINGTON RESOURCES 0&G CO LP** LONGITUDE: 107.83296°W LODEWICK #13 S DATUM: NAD 83 1000' FNL & 1600' FWL LOCATED IN THE NE/4 NW/4 OF SECTION 19. SLOPES TO BE CONSTRUCTED TO MATCH THE ORIGINAL CONTOURS AS CLOSE AS POSSIBLE. T27N, R9W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO .60 30' GROUND ELEVATION: 6519', NAVD 88 FINISHED PAD ELEVATION: 6518.8', NAVD 88 SCALE = 60' 215lopes Reserve Prt DIKE 12' Deep ģ 0 RIG ANCHOR RIG ANCHOR REAR LAYDOWN EDGE OF DISTURBANCE F+0.6 Wellhead to back Wellhead to front C-0.0 N 82 12"17" W 120' 120' C-0.5  $\circ$ 0 RIG ANCHOR RIG ANCHOR F+0.5 ( ®Ĉ C-0.5 B SEPERATOR EXISTING PAD Russell Surveying RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR 305' x 340' = 2.38 ACRES OF DISTURBANCE 1409 W. Aztec Blvd. #2 SCALE: 1" = 60' Aztec, New Mexico 87410 JOB No.: COPC096 (505) 334-8637 DATE: 08/16/07 TO CONSTRUCTION.



## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client               | ConocoPhillips | Project #                  | 96052-0026 |
|----------------------|----------------|----------------------------|------------|
| Sample ID.           | Lodewick 13S   | Date Reported <sup>-</sup> | 08-13-08   |
| Laboratory Number.   | 46640          | Date Sampled <sup>.</sup>  | 08-05-08   |
| Chain of Custody No: | 4943           | Date Received              | 08-06-08   |
| Sample Matrix.       | Soil           | Date Extracted:            | 08-08-08   |
| Preservative         | Cool           | Date Analyzed              | 08-11-08   |
| Condition:           | Intact         | Analysis Requested.        | 8015 TPH   |

| Parameter                    | Concentration<br>(mg/Kg) | Det.<br>Limit<br>(mg/Kg) |  |
|------------------------------|--------------------------|--------------------------|--|
| Gasoline Range (C5 - C10)    | ND                       | 0.2                      |  |
| Diesel Range (C10 - C28)     | 9.7                      | 0.1                      |  |
| Total Petroleum Hydrocarbons | 9.7 🗸                    | 0.2                      |  |

ND - Parameter not detected at the stated detection limit

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments:

**Drilling Pit Sample** 

Analyst

Mustly Maeten
Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

| Client              | ConocoPhillips          | Project #:                 | 96052-0026 |
|---------------------|-------------------------|----------------------------|------------|
| Sample ID           | Lodewick 13S Background | Date Reported              | 08-13-08   |
| Laboratory Number   | 46641                   | Date Sampled:              | 08-05-08   |
| Chain of Custody No | 4943                    | Date Received              | .08-06-08  |
| Sample Matrix.      | Soil                    | Date Extracted:            | 08-08-08   |
| Preservative        | Cool                    | Date Analyzed <sup>.</sup> | 08-11-08   |
| Condition:          | Intact                  | Analysis Requested.        | 8015 TPH   |

| Parameter                    | Concentration<br>(mg/Kg) | Det.<br>Limit<br>(mg/Kg) |
|------------------------------|--------------------------|--------------------------|
| Gasoline Range (C5 - C10)    | ND                       | 0.2                      |
| Diesel Range (C10 - C28)     | ND                       | 0.1                      |
| Total Petroleum Hydrocarbons | ND                       | 0.2                      |

ND - Parameter not detected at the stated detection limit.

References<sup>-</sup>

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments:

**Drilling Pit Sample** 

Analyst

Mustur of Walter
Beview

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



### EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

### **Quality Assurance Report**

101%

103%

75 - 125%

75 - 125%

| Client:                      | QA/QC          |               | Project #:     |               | N/A           |
|------------------------------|----------------|---------------|----------------|---------------|---------------|
| Sample ID.                   | 08-11-08 QA    | /QC           | Date Reported: |               | 08-12-08      |
| Laboratory Number:           | 46636          |               | Date Sampled:  |               | N/A           |
| Sample Matrix:               | Methylene Chlo | oride         | Date Received: |               | N/A           |
| Preservative.                | N/A            |               | Date Analyzed: |               | 08-11-08      |
| Condition:                   | N/A            |               | Analysis Reque | sted:         | TPH           |
|                              | I-Cal Date     | I-Gal RF:     | C-Cal RF:      | % Difference  | Accept: Range |
| Gasoline Range C5 - C10      | 05-07-07       | 9.8568E+002   | 9.8608E+002    | 0.04%         | 0 - 15%       |
| Diesel Range C10 - C28       | 05-07-07       | 9.9960E+002   | 1.0000E+003    | 0.04%         | 0 - 15%       |
|                              |                |               |                |               | 10%<br>10%    |
| Blank Conc. (mg/L - mg/Kg)   | 73.98<br>      | Concentration |                | Detection Lim | II.           |
| Gasoline Range C5 - C10      |                | ND            |                | 0.2           |               |
| Diesel Range C10 - C28       |                | ND            |                | 0.1           |               |
| Total Petroleum Hydrocarbons |                | ND            |                | 0.2           |               |
| Duplicate Conc. (mg/Kg)      | Sample         | Duplicate     | % Difference   | Accept, Range |               |
| Gasoline Range C5 - C10      | ND             | ND            | 0.0%           | 0 - 30%       |               |
| Diesel Range C10 - C28       | 5.0            | 4.4           | 12.0%          | 0 - 30%       |               |
| Shiro Como (France)          |                | Calles Add a  | Colles Bookits | W Possus=     | A Part        |
| Spike Conc. (mg/Kg)          | Sample         | Spike Added   | opike Kesuit   | 70 Recovery   | Accept. Range |

ND - Parameter not detected at the stated detection limit.

Gasoline Range C5 - C10

Diesel Range C10 - C28

References Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

250

250

252

262

SW-846, USEPA, December 1996.

ND

5.0

Comments: QA/QC for Samples 46636 - 46643.

Analyst



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| Client.                   | ConocoPhillips | Project #:                 | 96052-0026 |
|---------------------------|----------------|----------------------------|------------|
| Sample ID                 | Lodewick 13S   | Date Reported              | 08-13-08   |
| Laboratory Number:        | 46640          | Date Sampled               | 08-05-08   |
| Chain of Custody:         | 4943           | Date Received <sup>.</sup> | 08-06-08   |
| Sample Matrix.            | Soil           | Date Analyzed              | 08-11-08   |
| Preservative <sup>-</sup> | Cool           | Date Extracted·            | 08-08-08   |
| Condition:                | Intact         | Analysis Requested         | BTEX       |

| Parameter    | Concentration<br>(ug/Kg) | Det.<br>Limit<br>(ug/Kg) |  |
|--------------|--------------------------|--------------------------|--|
|              | /                        |                          |  |
| Benzene      | ND 🗸                     | 0.9                      |  |
| Toluene      | 2.3                      | 1.0                      |  |
| Ethylbenzene | 1.1                      | 1.0                      |  |
| p,m-Xylene   | 7.9                      | 1.2                      |  |
| o-Xylene     | 3.4                      | 0.9                      |  |
| Total BTEX   | 14.7                     |                          |  |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: Parameter |                     | Percent Recovery |  |  |
|---------------------------------|---------------------|------------------|--|--|
|                                 | Fluorobenzene       | 99.0 %           |  |  |
|                                 | 1,4-difluorobenzene | 99.0 %           |  |  |
|                                 | Bromochlorobenzene  | 99.0 %           |  |  |

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

**Drilling Pit Sample** 

Analyst

Mustum Daelen
Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| ConocoPhillips          | Project #  | 96052-0026  |
|-------------------------|--|---|
| Lodewick 13S Background | Date Reported <sup>.</sup>                               | 08-13-08  |
| 46641                   | Date Sampled   | 08-05-08  |
| 4943                    | Date Received  | 08-06-08  |
| Soil                    | Date Analyzed <sup>.</sup>                               | 08-11-08  |
| Cool                    | Date Extracted:  | 08-08-08  |
| Intact                  | Analysis Requested                                       | BTEX  |
|                         | Lodewick 13S Background<br>46641<br>4943<br>Soil<br>Cool | Lodewick 13S Background  46641  Date Sampled  4943  Date Received  Date Analyzed  Cool  Date Extracted: |

| Parameter    | Concentration<br>(ug/Kg) | Det.<br>Limit<br>(ug/Kg) |
|--------------|--------------------------|--------------------------|
|              | ND                       |                          |
| Benzene      | ND                       | 0.9                      |
| Toluene      | ND                       | 1.0                      |
| Ethylbenzene | ND                       | 1.0                      |
| p,m-Xylene   | ND                       | 1.2                      |
| o-Xylene     | ND                       | 0.9                      |
| Total BTEX   | ND                       |                          |

ND - Parameter not detected at the stated detection limit.

| Surrogate Recoveries: | Parameter           | Percent Recovery |
|-----------------------|---------------------|------------------|
|                       | Fluorobenzene       | 98.0 %           |
|                       | 1,4-difluorobenzene | 98.0 %           |
|                       | Bromochlorobenzene  | 98.0 %           |

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

**Drilling Pit Sample** 

Analyst

Mister M Weeters
Review



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

| N/A            | Project #                              | N/A  |
|----------------|--|--|
| 08-11-BT QA/QC | Date Reported                          | 08-13-08   |
| 46636          | Date Sampled                           | N/A  |
| Soil           | Date Received                          | N/A  |
| N/A            | Date Analyzed                          | 08-11-08   |
| N/A            | Analysis                               | BTEX   |
|                | 08-11-BT QA/QC<br>46636<br>Soil<br>N/A | 08-11-BT QA/QC Date Reported 46636 Date Sampled Soil Date Received N/A Date Analyzed |

| Calibration and Detection Limits (ug/L) | I-Cal RF:   | C-Cal RF:<br>Accept Rang | %Diff.<br>je 0 - 15% | Blank<br>Conc | Detect.<br>Limit |
|---|-------------|--------------------------|----------------------|---------------|------------------|
| Benzene                                 | 9 0223E+007 | 9 0403E+007              | 0.2%                 | ND            | 0.1              |
| Toluene                                 | 6 5676E+007 | 6 5808E+007              | 0.2%                 | ND            | 0.1              |
| Ethylbenzene                            | 5 2698E+007 | 5 2804E+007              | 0.2%                 | ND            | 0.1              |
| p,m-Xylene                              | 1 0870E+008 | 1 0892E+008              | 0.2%                 | ND            | 0.1              |
| o-Xylene                                | 5 0449E+007 | 5 0551E+007              | 0.2%                 | ND            | 0.1              |

| Duplicate Conc. (ug/Kg) | Sample Di | uplicate | %Diff. | Accept Range | Detect, Limit |
|-------------------------|-----------|----------|--------|--------------|---------------|
| Benzene                 | 2.2       | 2.1      | 4.5%   | 0 - 30%      | 0.9           |
| Toluene                 | 6.8       | 6.4      | 5.9%   | 0 - 30%      | 1.0           |
| Ethylbenzene            | 3.7       | 3.5      | 5.4%   | 0 - 30%      | 1.0           |
| p,m-Xylene              | 11.0      | 10.6     | 3.6%   | 0 - 30%      | 1.2           |
| o-Xylene                | 5.4       | 5.0      | 7.4%   | 0 - 30%      | 0.9           |

| Spike Conc. (ug/Kg) | Sample Amo | unt Spiked Spik | ed Sample | % Recovery | Accept Range |
|---------------------|------------|-----------------|-----------|------------|--------------|
| Benzene             | 2.2        | 50.0            | 51.8      | 99.2%      | 39 - 150     |
| Toluene             | 6.8        | 50.0            | 54.8      | 96.5%      | 46 - 148     |
| Ethylbenzene        | 3.7        | 50.0            | 50.7      | 94.4%      | 32 - 160     |
| p,m-Xylene          | 11.0       | 100             | 108       | 97.3%      | 46 - 148     |
| o-Xylene            | 5.4        | 50.0            | 53.4      | 96.4%      | 46 - 148     |

ND - Parameter not detected at the stated detection limit

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 46636 - 46643, 46646, and 46647.

Analyst



#### TRACE METAL ANALYSIS

| Client             | ConocoPhillips | Project #:       | 96052-0026   |
|--------------------|----------------|------------------|--------------|
| Sample ID:         | Lodewick 13S   | Date Reported:   | 08-13-08     |
| Laboratory Number: | 46640          | Date Sampled:    | 08-05-08     |
| Chain of Custody:  | 4943           | Date Received:   | 08-06-08     |
| Sample Matrix:     | Soil           | Date Analyzed:   | 08-12-08     |
| Preservative:      | Cool           | Date Digested:   | 08-11-08     |
| Condition:         | Intact         | Analysis Needed: | Total Metals |

| Parameter | Concentration<br>(mg/Kg) | Det.<br>Limit<br>(mg/Kg) | TCLP Regulatory<br>Level<br>(mg/Kg) |
|-----------|--------------------------|--------------------------|-------------------------------------|
|           |                          |                          |                                     |
| Arsenic   | 0.125                    | 0.001                    | 5.0                                 |
| Barium    | 8.26                     | 0.001                    | 100                                 |
| Cadmium   | 0.005                    | 0.001                    | 1.0                                 |
| Chromium  | 0.441                    | 0.001                    | 5.0                                 |
| Lead      | 0.455                    | 0.001                    | 5.0                                 |
| Mercury   | ND                       | 0.001                    | 0.2                                 |
| Selenium  | 0.014                    | 0.001                    | 1.0                                 |
| Silver    | ND                       | 0.001                    | 5.0                                 |

ND - Parameter not detected at the stated detection limit.

References

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note.

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drilling Pit Sample.

Analyet

Review



#### TRACE METAL ANALYSIS

| Client:                   | ConocoPhillips          | Proiect #:       | 96052-0026   |
|---------------------------|-------------------------|------------------|--------------|
| Sample ID <sup>.</sup>    | Lodewick 13S Background | Date Reported:   | 08-13-08     |
| Laboratory Number         | 46641                   | Date Sampled:    | 08-05-08     |
| Chain of Custody:         | 4943                    | Date Received:   | 08-06-08     |
| Sample Matrix:            | Soil                    | Date Analyzed:   | 08-12-08     |
| Preservative <sup>-</sup> | Cool                    | Date Digested:   | 08-11-08     |
| Condition                 | Intact                  | Analysis Needed: | Total Metals |

|           | Concentration | Det.<br>Limit | TCLP Regulatory<br>Level |
|-----------|---------------|---------------|--------------------------|
| Parameter | (mg/Kg)       | (mg/Kg)       | (mg/Kg)                  |
|           |               |               |                          |
| Arsenic   | 0.115         | 0.001         | 5.0                      |
| Barium    | 11.5          | 0.001         | 100                      |
| Cadmium   | 0.006         | 0.001         | 1.0                      |
| Chromium  | 0.298         | 0.001         | 5.0                      |
| Lead      | 0.311         | 0.001         | 5.0                      |
| Mercury   | ND            | 0.001         | 0.2                      |
| Selenium  | ND            | 0.001         | 1.0                      |
| Silver    | ND            | 0.001         | 5.0                      |

ND - Parameter not detected at the stated detection limit.

References Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note: Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments: Drilling Pit Sample.

Analyst



# TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

|                                   |    | _===           |           |                    |                    |            | _=======            |
|-----------------------------------|----|----------------|-----------|--------------------|--------------------|------------|---------------------|
| Client                            |    | QA/QC          |           | Project #          |                    |            | QA/QC               |
| Sample ID                         |    | 08-12 TM       | QA/AC     | Date Rep           | orted:             |            | 08-13-08            |
| Laboratory Number:                |    | 46640          |           | Date Sam           | npled              |            | N/A                 |
| Sample Matrix.                    |    | Soil           |           | Date Rec           | eived              |            | N/A                 |
| Analysis Requested                |    | Total RCR      | A Metals  | Date Ana           | lyzed:             |            | 08-12-08            |
| Condition                         |    | N/A            |           | Date Dige          | -                  |            | 08-11-08            |
| Blank & Düplicate Conc. (mg/Kg) B |    |                | Detection |                    | Duplicate          | %<br>Diff. | Acceptance Range    |
| Arsenic                           | ND | ND             | 0.001     | 0.125              | 0.124              | 0.5%       | 0% - 30%            |
| Barium                            | ND | ND             | 0.001     | 8.26               | 8.28               | 0.2%       | 0% - 30%            |
| Cadmium                           | ND | ND             | 0.001     | 0.005              | 0.005              | 0.0%       | 0% - 30%            |
| Chromium                          | ND | ND             | 0.001     | 0.441              | 0.472              | 7.1%       | 0% - 30%            |
| Lead                              | ND | ND             | 0.001     | 0.455              | 0.474              | 4.1%       | 0% - 30%            |
| Mercury                           | ND | ND             | 0.001     | ND                 | ND                 | 0.0%       | 0% - 30%            |
| Selenium                          | ND | ND             | 0.001     | 0.014              | 0.015              | 8.1%       | 0% - 30%            |
| Silver                            | ND | ND             | 0.001     | ND                 | ND                 | 0.0%       | 0% - 30%            |
| Spike<br>Conc. (mg/Kg)            |    | Spike<br>Added | Sampl     | e Spiked<br>Sample | Land San Mark Wall |            | Acceptance<br>Range |
| Arsenic                           |    | 0.250          | 0.125     | 0.365              | 97.2%              |            | 80% - 120%          |
| Barium                            |    | 0.500          | 8.26      | 7.49               | 85.4%              |            | 80% - 120%          |
| Cadmium                           |    | 0.250          | 0.005     | 0.237              | 92.8%              |            | 80% - 120%          |
| Chromium                          |    | 0.500          | 0.441     | 0.821              | 87.2%              |            | 80% - 120%          |
| Lead                              |    | 0.500          | 0.455     | 0.774              | 81.0%              |            | 80% - 120%          |
| Mercury                           |    | 0.100          | ND        | 0.097              | 96.6%              |            | 80% - 120%          |
| Selenium                          |    | 0.100          | 0.014     | 0.099              | 87.0%              |            | 80% - 120%          |
| Silver                            |    | 0.100          | ND        | 0.092              | 92.0%              |            | 80% - 120%          |

ND - Parameter not detected at the stated detection limit

References Method 3050B, Acid Digestion of Sediments, Sludges and Soils

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectorscopy, SW-846, USEPA, December 1996

Analyst



#### **CATION / ANION ANALYSIS**

| Client                 | ConocoPhillips | Project #:      | 96052-0026 |
|------------------------|----------------|-----------------|------------|
| Sample ID <sup>.</sup> | Lodewick 13S   | Date Reported:  | 08-13-08   |
| Laboratory Number.     | 46640          | Date Sampled:   | 08-05-08   |
| Chain of Custody:      | 4943           | Date Received:  | 08-06-08   |
| Sample Matrix.         | Soil Extract   | Date Extracted: | 08-06-08   |
| Preservative.          | Cool           | Date Analyzed:  | 08-07-08   |
| Condition:             | Intact         |                 |            |

|                               | Analytical |          |       |       |
|-------------------------------|------------|----------|-------|-------|
| Parameter                     | Result     | Units    |       |       |
| рН                            | 8.80       | s.u.     |       |       |
| Conductivity @ 25° C          | 867        | umhos/cm |       |       |
| Total Dissolved Solids @ 180C | 572        | mg/L     |       |       |
| Total Dissolved Solids (Calc) | 528        | mg/L     |       |       |
| SAR                           | 4.3        | ratio    |       |       |
| Total Alkalinity as CaCO3     | 45.0       | mg/L     |       |       |
| Total Hardness as CaCO3       | 148        | mg/L     |       |       |
| Bicarbonate as HCO3           | 45.0       | mg/L     | 0.74  | meq/L |
| Carbonate as CO3              | <0.1       | mg/L     | 0.00  | meq/L |
| Hydroxide as OH               | <0.1       | mg/L     | 0.00  | meq/L |
| Nitrate Nitrogen              | <0.01      | mg/L     | 0.00  | meq/L |
| Nitrite Nitrogen              | 4.61       | mg/L     | 0.10  | meq/L |
| Chloride                      | 179        | mg/L     | 5.05  | meq/L |
| Fluoride                      | 0.285      | mg/L     | 0.02  | meq/L |
| Phosphate                     | 0.045      | mg/L     | 0.00  | meq/L |
| Sulfate                       | 133        | mg/L     | 2.77  | meq/L |
| Iron                          | 0.337      | mg/L     | 0.01  | meq/L |
| Calcium                       | 50.6       | mg/L     | 2.52  | meq/L |
| Magnesium                     | 5.17       | mg/L     | 0.43  | meq/L |
| Potassium                     | 9.01       | mg/L     | 0.23  | meq/L |
| Sodium                        | 119        | mg/L     | 5.18  | meq/L |
| Cations                       |            |          | 8.37  | meq/L |
| Anions                        |            |          | 8.67  | meq/L |
| Cation/Anion Difference       |            |          | 3.50% |       |

Reference: U.S.E P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.

Analyst

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5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505 • 632 • 0615 • Fax 505 • 632 • 1865



#### **CATION / ANION ANALYSIS**

| Client.            | ConocoPhillips          | Project #.      | 96052-0026 |
|--------------------|-------------------------|-----------------|------------|
| Sample ID          | Lodewick 13S Background | Date Reported:  | 08-13-08   |
| Laboratory Number: | 46641                   | Date Sampled:   | 08-05-08   |
| Chain of Custody:  | 4943                    | Date Received:  | 08-06-08   |
| Sample Matrix:     | Soil Extract            | Date Extracted: | 08-06-08   |
| Preservative       | Cool                    | Date Analyzed:  | 08-07-08   |
| Condition.         | Intact                  |                 |            |

|                               | Analytical |          |       |       |
|-------------------------------|------------|----------|-------|-------|
| Parameter                     | Result     | Units    |       |       |
| рH                            | 8.59       | s.u.     |       |       |
| Conductivity @ 25° C          | 138        | umhos/cm |       |       |
| Total Dissolved Solids @ 180C | 88.0       | mg/L     |       |       |
| Total Dissolved Solids (Calc) | 84.9       | mg/L     |       |       |
| SAR                           | 0.8        | ratio    |       |       |
| Total Alkalinity as CaCO3     | 67.0       | mg/L     |       |       |
| Total Hardness as CaCO3       | 46.2       | mg/L     |       |       |
| Bicarbonate as HCO3           | 67.0       | mg/L     | 1.10  | meq/L |
| Carbonate as CO3              | <0.1       | mg/L     | 0.00  | meq/L |
| Hydroxide as OH               | <0.1       | mg/L     | 0.00  | meq/L |
| Nitrate Nitrogen              | 0.555      | mg/L     | 0.01  | meq/L |
| Nitrite Nitrogen              | 0.285      | mg/L     | 0.01  | meq/L |
| Chloride                      | 7.32       | mg/L     | 0.21  | meq/L |
| Fluoride                      | 0.969      | mg/L     | 0.05  | meq/L |
| Phosphate                     | 0.048      | mg/L     | 0.00  | meq/L |
| Sulfate                       | 5.37       | mg/L     | 0.11  | meq/L |
| Iron                          | 0.100      | mg/L     | 0.00  | meq/L |
| Calcium                       | 14.3       | mg/L     | 0.71  | meq/L |
| Magnesium                     | 2.56       | mg/L     | 0.21  | meq/L |
| Potassium                     | 0.149      | mg/L     | 0.00  | meq/L |
| Sodium                        | 12.7       | mg/L     | 0.55  | meq/L |
| Cations                       |            |          | 1.48  | meq/L |
| Anions                        |            |          | 1.48  | meq/L |
| Cation/Anion Difference       |            |          | 0.02% |       |

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.

Analyst

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#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client:                    | ConocoPhillips | Project #·       | 96052-0026 |
|----------------------------|----------------|------------------|------------|
| Sample ID:                 | Lodewick 13S   | Date Reported:   | 08-12-08   |
| Laboratory Number:         | 46640          | Date Sampled:    | 08-05-08   |
| Chain of Custody No:       | 4943           | Date Received:   | 08-06-08   |
| Sample Matrix <sup>.</sup> | Soil           | Date Extracted·  | 08-07-08   |
| Preservative:              | Cool           | Date Analyzed:   | 08-08-08   |
| Condition:                 | Intact         | Analysis Needed: | TPH-418.1  |

| Parameter                    | Concentration<br>(mg/kg) | Det.<br>Limit<br>(mg/kg) |
|------------------------------|--------------------------|--------------------------|
| Total Petroleum Hydrocarbons | 71.4                     | 5.0                      |

ND = Parameter not detected at the stated detection limit,

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

**Drilling Pit Sample.** 

Analyst

Mustue m Walters Review



# EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

| Client: Sample ID: Laboratory Number | QA/QC<br>QA/QC<br>08-08-TPH.QA/QC 46614 | Project #: Date Reported: Date Sampled | N/A<br>08-12-08<br>N/A |
|--------------------------------------|---|--|------------------------|
| Sample Matrix.                       | Freon-113                               | Date Analyzed                          | 08-08-08               |
| Preservative Condition.              | N/A<br>N/A                              | Date Extracted Analysis Needed:        | 08-07-08<br>TPH        |

 Calibration
 I-Cal Date
 C-Cal Date
 I-Cal RF:
 C-Cal RF:
 % Difference
 Accept Range

 08-01-08
 08-08-08
 1,790
 1,725
 3.6%
 +/- 10%

Blank Conc. (mg/Kg) Concentration Detection Limit ND 28.6

Duplicate Conc. (mg/Kg)

Sample

Duplicate

N Difference

Accept Range

4,610

4,720

2.4%

+/- 30%

Spike Conc. (mg/Kg)
Sample Spike Added Spike Result % Recovery Accept Range
4,610 2,000 6,430 97.3% 80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 46614, 46621 - 46624 and 46636 - 46640.

nalyst / Review / Review



#### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

| Client.                        | ConocoPhillips          | Project #:       | 96052-0026 |
|--------------------------------|-------------------------|------------------|------------|
| Sample ID:                     | Lodewick 13S Background | Date Reported:   | 08-12-08   |
| Laboratory Number <sup>,</sup> | 46641                   | Date Sampled:    | 08-05-08   |
| Chain of Custody No:           | 4943                    | Date Received:   | 08-06-08   |
| Sample Matrix:                 | Soil                    | Date Extracted:  | 08-07-08   |
| Preservative:                  | Cool                    | Date Analyzed:   | 80-80-80   |
| Condition:                     | Intact                  | Analysis Needed: | TPH-418.1  |

|           |               | Det.    |
|-----------|---------------|---------|
|           | Concentration | Limit   |
| Parameter | (mg/kg)       | (mg/kg) |

**Total Petroleum Hydrocarbons** 

67.7

5.0

ND = Parameter not detected at the stated detection limit

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No 4551, 1978.

Comments:

Drilling Pit Sample.

Analyst

Mustum Weeters Review



Blank Conc. (mg/Kg)

TPH

#### **EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT**

Detection Limit 17.9

| Client <sup>.</sup> | QA/QC                 | Project #:       | N/A      |
|---------------------|-----------------------|------------------|----------|
| Sample ID:          | QA/QC                 | Date Reported:   | 08-12-08 |
| Laboratory Number:  | 08-08-TPH.QA/QC 46641 | Date Sampled:    | N/A      |
| Sample Matrix:      | Freon-113             | Date Analyzed:   | 08-08-08 |
| Preservative:       | N/A                   | Date Extracted·  | 08-07-08 |
| Condition.          | N/A                   | Analysis Needed: | TPH      |
|                     |                       |                  |          |

| Calibration | I-Cal Date | C-Cal Date | I-Cal RF: ॑ ः C-C | al RF:ຶ∫⊪'%⁺Dıf | ference A | ccept. Range |
|-------------|------------|------------|-------------------|-----------------|-----------|--------------|
|             |            | 08-08-08   |                   |                 | 3.9%      |              |

Concentration

| Duplicate Conc. (mg/Kg) | a Samnle | Dunilicate | % Difference & Accent Range |
|-------------------------|----------|------------|-----------------------------|

| Duplicate Conc. (mg/Kg) | 13512 | \$<br>🏥 Sample | Duplicate | % Difference | Accept Range |
|-------------------------|-------|----------------|-----------|--------------|--------------|
| TPH                     |       | 67.7           | 66.4      | 1.9%         | +/- 30%      |
|                         |       |                |           |              |              |

| Spike Conc. (mg/Kg) | Sample | Spike Added | Spike Result | % Recovery | Accept Range |
|---------------------|--------|-------------|--------------|------------|--------------|
| TPH                 | 68     | 2,000       | 1,710        | 82.7%      | 80 - 120%    |

ND = Parameter not detected at the stated detection limit.

References. Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 46641 - 46643.

| Submit To Appropri<br>Two Copies          | ate District | Office       |           | State of New Mexico                    |                 |                           |               |          |       |             | rm C-105                                   |  |                         |               |               |                                       |               |
|---|--------------|--------------|-----------|--|-----------------|---------------------------|---------------|----------|-------|-------------|--|--|-------------------------|---------------|---------------|---------------------------------------|---------------|
| District I<br>1625 N French Dr,           | Hobbs, NM    | 1 88240      |           | Energy, Minerals and Natural Resources |                 |                           |               |          |       | -           | July 17, 2008  1. WELL API NO.             |  |                         |               |               |                                       |               |
| District II<br>1301 W Grand Ave           | •            |              | 0         | Oil Conservation Division              |                 |                           |               |          |       |             |  | 30-045-34449                                     |                         |               |               |                                       |               |
| <u>District III</u><br>1000 Rio Brazos Rd | ,            |              |           | 1220 South St. Francis Dr.             |                 |                           |               |          |       |             | 2 Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN |  |                         |               |               |                                       |               |
| District IV<br>1220 S St Francis I        |              |              | 15        |  |                 | Santa Fe, N               |               |          |       | •           | ŀ  | 3 State Oil &                                    |                         |               |               | FEDIND                                | IAN           |
|   |              |              |           |  |                 |                           |               |          |       |             |  | NM-02861   | Ji sa patiti            |               |               |                                       |               |
| WELL C                                    |              | ETION        | OR        | RECC                                   | MPL             | ETION RE                  | POF           | RI AI    | שע    | LOG         | _  | 5 Lease Name                                     | CONTROL SERVICE CONTROL | A BULLING     |               |                                       | Benedika i    |
|   | Ü            |              |           |  |                 |                           | .,            |          |       |             |  | Lodewick   |                         |               |               |                                       |               |
| COMPLETI                                  | ON REPO      | ORT (Fill    | in boxes  | s#I throu                              | gh #31 1        | for State and Fed         | e wells       | only)    |       |             |  | 6 Well Numb<br>13S                               | er                      |               |               |                                       |               |
| C-144 CLOS                                | d the plat   |              |           |  |                 |                           |               |          |       |             | /or  | - <u>-</u> -                                     | . <u> </u>              |               |               |                                       |               |
|   | VELL 🔲       | WORKO        | VER [     | ] DEEPE                                | NING_           | □PLUGBACI                 | K 🗆 I         | DIFFE    | REN   | T RESERV    | /OIR                                       |  |                         |               | <u> </u>      |                                       |               |
| 8 Name of Opera<br>Burlington Resou       |              | ias Compa    | anv LP    |  |                 |                           |               |          |       |             |  | 9 OGRID  |                         |               |               |                                       |               |
| 10 Address of Op                          |              |              |           |  |                 |                           |               |          |       |             |  | 11 Pool name                                     | or W                    | Idcat         |               |                                       |               |
|   |              |              |           |  |                 |                           |               |          |       |             |  |  |                         |               |               |                                       | i i           |
| 12 Location                               | Unit Ltr     | Section      | on        | Towns                                  | hıp             | Range                     | Lot           |          | {     | Feet from t | the  | N/S Line   | Feet                    | from the      | E/W           | Line                                  | County        |
| Surface:                                  |              | _            |           | <del> </del>                           |                 |                           | ļ. <u> </u>   |          | _     |             |  |  |                         |               | <u> </u>      |                                       |               |
| 13 Date Spudded                           | 14 Dat       | te T D Re    | ached     | 15 5                                   | Date Rio        | Released                  | <u> </u>      |          | 16    | Date Comp   | leted                                      | (Ready to Prod                                   | nce)                    | 11            | 7 Fleva       | itions (DE                            | and RKB,      |
| 13 Date Spudded                           | 14 Du        | CID RC       |           |  | 2/05/           | 2008                      | _             |          |       |             |  |  |                         | R             | T, GR,        | etc)                                  |               |
| 18 Total Measure                          | -            |              |           |  |                 | k Measured Dep            | pth           |          | 20    | Was Direct  | tiona                                      | Survey Made?                                     | <u>-</u> -              | 21 Typ        | e Elect       | ric and O                             | ther Logs Run |
| 22 Producing Into                         | erval(s), of | this comp    | oletion - | Top, Bot                               | tom, Na         | me                        |               |          |       |             |  |  |                         |               |               |                                       |               |
| 23  |              |              |           |  |                 | ING REC                   | ORI           | _ `      |       |             | ring                                       |  |                         |               |               |                                       |               |
| CASING SIZ                                | ZE -         | WEIG         | HT LB     | /FT                                    |                 | DEPTH SET                 | $\rightarrow$ |          | НО    | LE SIZE     |  | CEMENTIN   | G RE                    | CORD          | A             | MOUNT                                 | PULLED        |
|   |              |              |           |  | -               |                           | - +           |          |       |             |  |  |                         |               |               |                                       |               |
|   |              |              |           |  |                 |                           |               |          |       |             |  |  |                         |               |               |                                       |               |
|   |              |              |           |  |                 |                           |               |          |       |             |  |  |                         |               |               |                                       |               |
| 24.                                       |              |              |           |  | LIN             | ER RECORD                 |               |          |       |             | 25   | <u> </u>   | UBI                     | NG REC        | ORD           |                                       |               |
| SIZE                                      | TOP          |              | BC        | OTTOM                                  |                 | SACKS CEM                 | ENT           | SCRI     | EEN   |             | SIZ  | LE   | DI                      | EPTH SE       | Т             | PACK                                  | ER SET        |
|   | -            |              |           |  | <del></del>     |                           |               |          |       |             |  |  | ╁                       |               |               | +-                                    |               |
| 26 Perforation                            | record (ını  | terval, sıze | e, and n  | umber)                                 |                 |                           |               | 27 /     | ACI   | D, SHOT,    | FR   | ACTURE, CE                                       | MEN                     | IT, SQU       | EEZE,         | ETC                                   |               |
|   |              |              |           |  |                 |                           |               | DEP.     | TH I  | NTERVAL     |  | AMOUNT A   | ND K                    | IND MA        | TERIA         | L USED                                |               |
| 1   |              |              |           |  |                 |                           |               | }        | _     |             |  | <del>                                     </del> |                         |               |               |                                       |               |
|   |              |              |           |  |                 |                           |               |          | _     |             | _  |  | _                       |               |               |                                       |               |
| 28  |              |              |           |  |                 |                           |               |          |       | TION        |  |  |                         |               |               |                                       |               |
| Date First Produc                         | tion         |              | Produc    | ction Met                              | hod <i>(Fla</i> | owing, gas lift, p        | umpin         | g - Size | e and | l type pump | )  | Well Status                                      | (Proc                   | d or Shut     | -in)          |                                       | :             |
| Date of Test                              | Hours        | Tested       | ČI        | hoke Size                              |                 | Prod'n For<br>Test Period |               | Oıl -    | Bbl   | _           | Gas  | s - MCF  | w                       | ater - Bbl    |               | Gas - (                               | Oil Ratio     |
| Flow Tubing<br>Press                      | Casing       | Pressure     |           | alculated :                            | 24-             | Oıl - Bbl                 |               | 1        | ias - | MCF         | 1  | Water - Bbl                                      |                         | Oil Gra       | ivity - A     | API - (Coi                            | rr)           |
| 29 Disposition of                         | Gas (Sola    | l, used for  | fuel, ve  | nted, etc)                             | <del>-</del>    | L                         |               |          |       |             |  |  | 30 1                    | est Witne     | essed B       | y                                     | <del></del>   |
| 31 List Attachme                          | ents         |              |           |  |                 |                           |               |          | _     |             |  |  |                         |               |               | <del></del>                           |               |
| 32 If a temporary                         | pit was u    | sed at the   | well, att | ach a plat                             | with th         | e location of the         | tempo         | orary pi | it    |             |  |  |                         |               |               |                                       |               |
| 33 If an on-site b                        | urial was ı  | used at the  | well, re  | port the                               | xact loc        | ation of the on-          | site bu       | rial     |       |             |  |  |                         |               |               |                                       | <del></del>   |
| ,   |              | Latıtı       | ide 36 :  | 56490°N                                | Long            | gitude 107 832            | 75°W          | NAD      |       | 927 🛛 198   | 3  |  | <u> </u>                | ,             | ,             | · · · · · · · · · · · · · · · · · · · |               |
| I hereby certif                           |              | -            | 1         |  | Prir            |                           | _             |          |       | _           |  |  | f my                    | knowle  Date: | dge ar<br>2/2 | nd beliej<br><b>/2010</b>             | †             |
| E-mail Address                            | •            | ,            | •         |  |                 | -                         |               | <b>-</b> |       | ouit        | ر • • • •                                  | ,  |                         | (             | 77            | -                                     |               |
| mun Muure.                                | J VIYOU      | u y a        |           | - oobiiii                              |                 |                           |               |          |       |             |  |  |                         |               |               |                                       |               |

# ConocoPhillips

| Pit Closure Form:   |                       |
|---|-----------------------|
| Date: 9/10/08   |                       |
| Well Name: Lodewick# 135  | <del></del>           |
| Footages:   | Unit Letter: <u>C</u> |
| Section: $19$ , T- $27$ -N, R- $9$ -W, County: $5$ <sub>4</sub> | w Juew State: N.M.    |
| Contractor Closing Pit: A-2                                     |                       |
| Construction Inspector: Eric Smith                              | Date: 9/10/08         |
| Inspector Signature:  |                       |

#### Tafoya, Crystal

From:

Busse, Dollie L

Sent:

Thursday, August 28, 2008 12 26 PM

To:

Brandon Powell, Mark Kelly, Robert Switzer, Sherrie Landon

Cc:

A&Z, Chavez, Virgil E, GRP SJBU Production Leads, Kramme, Jeff L, Larry Thacker, Blair, Maxwell O, Blakley, Maclovia, Clark, Joan E, Cornwall, Mary K (SOS Staffing Services, Inc.),

Farrell, Juanita R, Maxwell, Mary Alice, McWilliams, Peggy L, Seabolt, Elmo F

Subject:

Clean Up Notice - Lodewick 13S

Importance:

High

Attachments:

Lodewick 13S PDF

**A&Z Contracting** will move a tractor to the **Lodewick 13S** on **Wednesday**, **9/3/08** to start the reclamation process Please contact Eric Smith (608-1387) if you have any questions or need additional information Thanks¹ Dollie

Network #:

10200412 NANN

Operator:

**Burlington Resources** 

Legals:

1000' FNL, 1600' FWL Section 19, T27N, R9W Unit Letter 'C' (NENW) San Juan County, NM

Lease:

NM-02861

**API #:** 

30-045-34449

Surface/Minerals:

**BLM/BLM** 



#### Dollie L. Busse

ConocoPhillips Company-SJBU
Construction Technician
Project Development
505-324-6104
505-599-4062 (fax)
Dollie.L.Busse@conocophillips.com

1

# ConocoPhillips

| Reclamation Form:       |   |                |    |
|-------------------------|---|----------------|----|
| Date: 5-4-05            | _   |                |    |
| Well Name: Lodewi       | ck 135  | <del></del>    |    |
| Footages: 1000 FNL      | , 1600 FWL                                    | _ Unit Letter: |    |
| Section: 19, T-27-I     | N, R- $\frac{9}{2}$ -W, County: $\frac{5}{2}$ | State:         | NM |
| Reclamation Contractor: | AtZ   |                |    |
| Reclamation Date:       | 5-4-09  |                |    |
| Road Completion Date:   |   |                |    |
| Seeding Date:           | 5-4-09  |                |    |
|                         |   |                |    |
| Construction Inspector: | CeviSmith                                     | Date:          |    |
| Inspector Signature:    |   |                |    |





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### WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: Lodewick #13S

API#: 30-045-34449

| DATE    | INSPECTOR             | SAFETY<br>CHECK | LOCATION<br>CHECK | PICTURES TAKEN | COMMENTS   |
|---------|-----------------------|-----------------|-------------------|----------------|--|
| 1/14/08 | Eric Smith            | Х               | Х                 |                |  |
| 1/23/08 | Eric Smith            | X               | X                 |                | Small tear in apron, called MVCI to repair notified OCD  |
| 2/8/08  | Eric Smith            | X               |                   |                | FRAC crew on location  |
| 2/21/08 | Eric Smith            | X               | X                 |                |  |
| 3/13/08 | Eric Smith            | Х               | X                 |                |  |
| 3/26/08 | T. Jones              | Χ               | X                 |                |  |
| 3/26/08 | Eric Smith            | Х               | X                 |                |  |
| 4/14/08 | Johnny R.<br>McDonald | Х               | Х                 |                |  |
| 4/30/08 | Jared Chavez          | Х               | X                 |                | A few holes in the liner   |
| 5/19/08 | Jared Chavez          | Х               | Х                 |                | Pit and location in good condition, MVCI flow back crew is on location                                 |
| 6/7/08  | Scott Smith           | Х               | Х                 |                | Barbed wire needs tightened behind burn pit, tear small holes in liner on NE side, called MVCI and OCD |
| 6/20/08 | Scott Smith           |                 |                   |                | Rig on location  |
| 6/28/08 | Scott Smith           |                 |                   |                | Rig on location  |
| 7/11/08 | Scott Smith           | Х               | Х                 | Х              | Tighten fence, repair tears in liner, construction crew on location                                    |
| 7/14/08 | Scott Smith           | Х               | Х                 | Х              | Repair tear in liner and tighten fence   |
| 8/1/08  | Scott Smith           | Х               | Х                 | Х              | Fence and liner in good condition  |
| 8/8/08  | Scott Smith           | X               | Х                 | Х              | Fence and liner in good condition  |
| 8/15/08 | Scott Smith           | Х               | X                 | Х              | Fence and liner in good condition  |

| 8/22/08 | Scott Smith | Х | Х | Х | Pick up trash                     |    |
|---------|-------------|---|---|---|-----------------------------------|----|
| 8/29/08 | Scott Smith | Χ | Х | Х | Fence and liner in good condition | 3- |
| 9/12/08 | Scott Smith |   |   |   | Pit is closed                     | ·  |

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