State of New Mexico Energy Minerals and Natural Resources

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Form C-144 July 21, 2008

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

Department
Oil Conservation Division
1220 South St. Francis Dr.

Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1220 S St Francis Dr, Santa Fe, NM 87505			primie Transco District On	
	Pit, Closed-Loop System	n, Below-Grade Tar	nk, or	
Propo	osed Alternative Method	Permit or Closure P	Plan Application	<u>n</u>
Type of action.	Permit of a pit, closed-loop sy	stem, below-grade tank, or p	proposed alternative r	nethod
, (, , , , , , , , , , , , , , , , , ,	X Closure of a pit, closed-loop s		-	
	Modification to an existing pe	rmit		
	Closure plan only submitted for		non-permitted pit, clos	sed-loop system,
	below-grade tank, or proposed		,	
Instructions: Please submit one ap	, , , , , , , , , , , , , , , , , , , ,			
	this request does not relieve the operator of lieve the operator of its responsibility to comply	• •	· •	
				· · · · · · · · · · · · · · · · · · ·
Deperator. Burlington Resources Oi		OGRI	ID#: <u>14538</u>	
ddress P.O. Box 4289, Farmingt				
acility or well name: SAN JUAN 2	0-039-30506	OCD Parmit Number		
		OCD Permit Number	County Die Ann	
I/L or Qtr/Qtr N(SE/SW) Section Section N(S	on: 24 Township 29N 36.706359 °N	Range 7W Longitude: 107.5	County. Rio Arri 324844 °W N	AD: X 1927 1983
urface Owner: X Federal		Tribal Trust or Indian Alloti		71D. [A] 1927 [1903
7KJ T COOTAL				
X Pit: Subsection F or G of 19 15 17	11 NMAC			
	kover			
	avitation P&A			
	ner type Thickness 12 mi	I X LLDPE HDPE	PVC Other	
X String-Reinforced				
	actory Other	Volume 4400 bbl	Dimensions L 65'	xW 45' xD 10'
				•
Closed-loop System: Subsect	on H of 19 15 17 11 NMAC			
Type of Operation P&A		or Drilling (Applies to activitie	es which require prior ap	oproval of a permit or
	notice of ii	ntent)		
Drying Pad Above Grou	nd Steel Tanks Haul-off Bins	Other		678970
	r type Thickness mil	LLDPE HDPE	PVD Other	10777
Liner Seams Welded Fa	ctory Other	_		DEO-
			31	TEUEIVED
Below-grade tank: Subsection			303	FEB 2010
	bl Type of fluid		/60	OIL CONS. DIV. DIST. 3
Tank Construction material				FEB 2010 OIL CONS. DIV. DIST. 3 COSSESTATION
Secondary containment with leak de		ner, 6-inch lift and automatic or	vertlow shut-off	120 -110°
Visible sidewalls and liner	Visible sidewalls only	Other		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~

Form C-144

Alternative Method:

Thickness

Liner Type

Oil Conservation Division

Other

□PVC

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

HDPE

mil

Page 1 of 5



For any Cubecation D of 10.15.17.11 NIMAC (Applies to permanent pit temporary pite and below grade tanks)			
Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)			
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)			
Four foot height, four strands of barbed wire evenly spaced between one and four feet			
Alternate Please specify			
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)			
Screen Netting Other			
Monthly inspections (If netting or screening is not physically feasible)			
8 Signs: Subsection C of 19 15 17 11 NMAC			
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
X Signed in compliance with 19 15 3 103 NMAC			
9			
Administrative Approvals and Exceptions:			
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance			
Please check a box if one or more of the following is requested, if not leave blank:			
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consi (Fencing/BGT Liner)	deration of app	oroval	
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval			
10			
Siting Criteria (regarding permitting) 19 15 17 10 NMAC			
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the			
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for			
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria			
does not apply to drying pads or above grade-tanks associated with a closed-loop system.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search, USGS, Data obtained from nearby wells	Yes	□No	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	∏Yes	No	
(measured from the ordinary high-water mark).			
- Topographic map, Visual inspection (certification) of the proposed site	ı		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No	
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	□NA		
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	l П,,,,		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	∏Yes	□No	
	H		
(Applied to permanent pits) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	∐NA		
	∏Yes	□No	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	☐ 1 es	Пио	
- NM Office of the State Engineer - 1WATERS database search, Visual inspection (certification) of the proposed site			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	∏Yes	∏No	
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality		L	
Within 500 feet of a wetland.	Yes	No	
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	Yes	No	
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	□Vac	□No	
 Within an unstable area. Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological 	L 1 68	Пио	
Society, Topographic map			
Within a 100-year floodplain - FEMA map	Yes	No	

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9
NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
- Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Proposed Closure: 19 15 17 13 NMAC
Instructions. Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only) On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15 Waste Excavation and Removal Closure Plan Checklist; (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

Form C-144 Oil Conservation Division

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC)					
Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required					
Disposal Facility Name Disposal Facility Permit #	<u> </u>				
Disposal Facility Name Disposal Facility Permit #					
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future Yes (If yes, please provide the information No	service and				
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NM. Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC	Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC				
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to office for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance					
Ground water is less than 50 feet below the bottom of the buried waste	Yes No				
- NM Office of the State Engineer - IWATERS database search, USGS Data obtained from nearby wells	N/A				
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No				
- NM Office of the State Engineer - tWATERS database search, USGS, Data obtained from nearby wells	N/A				
Ground water is more than 100 feet below the bottom of the buried waste	☐Yes ☐No				
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes No				
- Topographic map, Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	Yes No				
·	Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No				
Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland	Yes No				
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site					
Within the area overlying a subsurface mine	Yes No				
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division					
Within an unstable area	Yes No				
— Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, —— - Topographic map					
Within a 100-year floodplain - FEMA map	Yes No				
18					
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the clos by a check mark in the box, that the documents are attached.	ure plan. Please indicate,				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC					
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC					
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC					
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC					
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 L5 L7 L3 NMAC					

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 1915 1713 NMAC Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: September 28, 2009
22 Closure Method: Waste Excavation and Removal On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name Disposal Facility Permit Number Disposal Facility Name Disposal Facility Permit Number Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and opeartions?
Yes (If yes, please demonstrate compliane to the items below) Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
24 Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
The box, that the documents are attached X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
25 Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print) Crystal Tafoya Title Regulatory Tech Signature Date 2/8/2010
e-mail address crystal tafoya@conocophilips com Telephone 505-326-9837

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 29-7 UNIT 71M

API No.: 30-039-30506

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

 Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	1.3 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	279 ug/KG
TPH	EPA SW-846 418.1	2500	453 mg/kg
GRO/DRO	EPA SW-846 8015M	500	53.8 mg/Kg
Chlorides	EPA 300.1	1000/\$	762 mg/L

9.- Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: Burlington, BLM, SAN JUAN 29-7 UNIT 71M, UL-N, Sec. 24, Twn 29N, Rge 7W, API # 30-039-30506

Rogers, Rhonda S

From:

Rogers, Rhonda S

Sent:

Friday, December 12, 2008 2:40 PM

To: Subject: 'Mark_kelly@nm.blm.gov' Surface Owner Notification

The following location temporary pit will be closed on-site. Please let me know if you have any questions. Thank you San Juan 29-7 Unit 71M

Rhonda Rogers

Regulatory Technician ConocoPhillips - SJBU phone (505) 599-4018 e-mail rogerrs@conocophillips.com HISTRICT I 1925 N. French Dr., Hobbs, N.M. 66840 State of New Mexico Emergy, Minerals & Rotural Resources Department Form C-102 Ravisad October 12, 2005

DISTRICT II 1801 West Grand Avenue, Arteria, H.M. 8521 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 67505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1005 354 North

DESTRUCT III 1000 His Bruzos Bd., Axiec, H.H. 87410

III. or lot no.

AMENDED REPORT

County

RIO ARRIBA

DESTRICT IV 1220 S. St. Premois Dr., Sants Pc, HM 87505

Section

24

Tomeship

29-N

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ AFI Number 30-039-	*Pool Code 72319/71599	Pool Name BASIN DAKOTA/BLANGO MESAVERDE	
⁴ Property Code 7465	Property SAN JUAN 29-		° Well Humber 71M
тосять нь. 14538	"Operator Name HURLINGTON RESOURCES OIL AND GAS COMPANY LP		* Elevation 6735
	10 Surface	Location	

Range Lot like Fest from the North/South line Real from the Resi/Nest line
7-W 865' SOUTH 1900' WEST

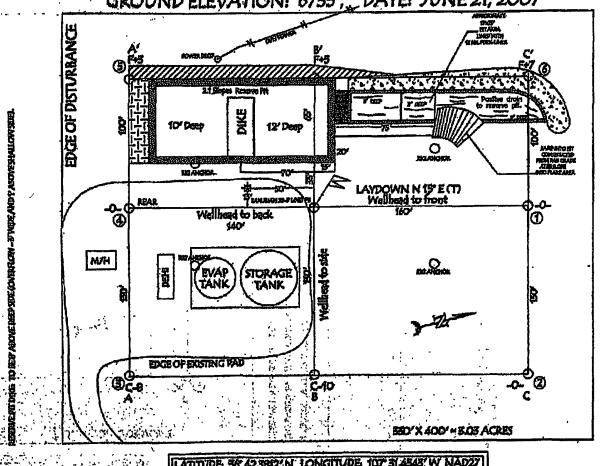
¹¹ Bottom Hole Location If Different From Surface North/South Ene Feet from the Or a joy no Post from the Rest Mast line Township County BOUTH 1890 EAST RIO ARRIBA 7-W 710 320.00 (W/2)

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED.

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	MAIC-NON A NO	DAKU UNII RES D	EGN APPROVED BI	THE DIVISION
				OPERATOR CERTIFICATION I hereby carrify that the information contained knowle to brust and complete to the best of my knowledge and being and that this aggreeous either owns a working obtract or undensed vindored informat in the land weducing the proposed bettern hate locations or has a right to drill the until at this boorting pursuant to a membrack with an owner of such a superior or a working between or in a columning pooling agreement or a computatory positing order herebytene entered by the displace.
	2	 SF-0764 	124—A	Signature 3/81/08 Signature Crystal Walker 3-31-08 Printed Name
SURFACE LAT: 36'42.9812' M LIEG: 107'31.4643' W. WAD 1927 LAT: 38.705358' N. LONG: 107.524844' W. WAD 1983	Į.	T	BOTTOM HOLE LAT: 3542.3538' N. LONG: 10731.1488' V. RAD 1927 LAT: 36.708904' N. LONG: 107.519754' V. HAD 1983	SURVEYOR CERTIFICATION I havely envelop that the wall teacher content on this plate two photost from field notes of entral surveyor mode by one or wader my supersystem and that the same to free and award to the best of my hallot. Date of Survey
1900°		BOTTOM HOLE	1890' 1890' 27 13' W 40.41'	Bigmelune and the Manager Constitution of the

BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 29-7 UNIT 71M, 865' FSL & 1900' FWL SECTION 24, T-29- N, R-7-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6735', DATE: JUNE 21, 2007



LATITUDE 35 42.3812'N LONGITUDE 107 31.4548'W NAD22



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-7 #71M	Date Reported:	05-13-09
Laboratory Number:	4 9991	Date Sampled:	05-06-09
Chain of Custody No:	6843	Date Received:	05-08-09
Sample Matrix:	Soil	Date Extracted:	05-11-09
Preservative:	Cool	Date Analyzed:	05-12-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	15.1	0.2
Diesel Range (C10 - C28)	38.7	0.1
Total Petroleum Hydrocarbons	53.8	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Drilling Pit Sample



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-7 #71M Background	Date Reported:	05-13 - 09
Laboratory Number:	49992	Date Sampled:	05-06-09
Chain of Custody No:	6843	Date Received:	05-08-09
Sample Matrix:	Soil	Date Extracted:	05-11-09
Preservative:	Cool	Date Analyzed:	05-12-09
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

5796 US Highway 64, Farmington, NM 87401

Ph (505)632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	05-12-09 QA/	QC	Date Reported:		05-13-09
Laboratory Number:	49983		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		05-12-09
Condition:	N/A		Analysis Reques	ted:	TPH
	P@alitibaje	FEBURE	C4Cali RF	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0157E+003	1.0161E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.9357E+002	9.9397E+002	0.04%	0 - 15%
Blank Gone (mil/L-me/kg)		ું દુષ્ણાલા તુમાં કર્યા છે. કર્યા તુમારા માટે કર્યા હતા છે.		Drainellion Lin	ic
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Sono (mg/Kg)	Sample	Diuplicate	% Difference	Accept Rengt	
Gasoline Range C5 - C10	14.5	16.5	13.8%	0 - 30%	
Diesel Range C10 - C28	65.7	71.9	9.4%	0 - 30%	
Spika Cone (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	14.5	250	261	98.5%	75 - 125%
Diesel Range C10 - C28	65.7	250	313	99.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 49983, 49984, 49988 - 49992, and 50029 - 50030.

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-7 #71M	Date Reported:	05-14-09
Laboratory Number:	49991	Date Sampled:	05-06-09
Chain of Custody No:	6843	Date Received:	05-08-09
Sample Matrix:	Soil	Date Extracted:	05-13-09
Preservative:	Cool	Date Analyzed:	05-13-09
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
•	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)
	,	

Total Petroleum Hydrocarbons 453 6.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Drilling Pit Sample.

Mustle on Weller.
Review

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:		ConocoPhillips	Project #:	96052-0026
Sample ID:		SJ 29-7 #71M Background	Date Reported:	05-14-09
Laboratory Number	er:	49992	Date Sampled:	05-06-09
Chain of Custody	No:	6843	Date Received:	05-08-09
Sample Matrix:		Soil	Date Extracted:	05-13-09
Preservative:		Cool	Date Analyzed:	05-13-09
Condition:		Intact	Analysis Needed:	TPH-418.1
,		Concentr	ation	Det. Limit
Parameter		(mg/kg)	1	(mg/kg)

Total Petroleur	m Hydrocarbor	as 26.5		6.5
ND = Parameter r	not detected at the	stated detection limit.		
References:		etroleum Hydrocarbons, Total PA Storet No. 4551, 1978.	Recoverable, Chemical An	nalysis of Water
Comments:	Drilling Pit Sa	mple.		



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	05-14-09
Laboratory Number:	05-13-TPH.QA/QC 49983	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	05-13-09
Preservative:	N/A	Date Extracted:	05-13-09
Condition:	N/A	Analysis Needed:	TPH

Calibration	i-Cal Date	C-Cal Date	i-Cal RF:	C-Cal RF:	% Difference	Accept Range
	05-01-09	05-13-09	1,620	1,750	8.0%	+/- 10%

Blank Conc. (mg/Kg) TPH		Concentration ND		Detection Lim	it
Duplicate Conc. (mg/Kg) TPH		Sample 517	Duplicate 530	% Difference 2.5%	Accept. Range +/- 30%
Spike Conc. (mg/Kg) TPH	Sample 517	Spike Added 2,000	Spike Result 2,070	% Recovery 82.2%	Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water References:

and Waste, USEPA Storet No. 4551, 1978.

Comments: QA/QC for Samples 49941, 49983, 49984, 49987 - 49992 and 50003.

Mustu M Leters.



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-7 #71M	Date Reported:	05-13-09
Laboratory Number:	49991	Date Sampled:	05-06-09
Chain of Custody:	6843	Date Received:	05-08-09
Sample Matrix:	Soil	Date Analyzed:	05-12-09
Preservative:	Cool	Date Extracted:	05-11-09
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
•		
Benzene	1.3	0.9
Toluene	22.8	1.0
Ethylbenzene	17.2	1.0
p,m-Xylene	140	1.2
o-Xylene	98.1	0.9
Total BTEX	279	•

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 % ·

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-7 #71M Background	Date Reported:	05-13-09
Laboratory Number:	49992	Date Sampled:	05-06-09
Chain of Custody:	6843	Date Received:	05-08-09
Sample Matrix:	Soil	Date Analyzed:	05-12-09
Preservative:	Cool	Date Extracted:	05-11-09
Condition:	Intact	Analysis Requested.	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
B	ND.		
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client [*]	N/A	Project #.	N/A
Sample ID ⁻	05-12-BT QA/QC	Date Reported:	05-13-09
Laboratory Number:	49983	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed.	05-12-09
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	i i-Cal RF;		%DM (e:0 = 15%		a Detecty :- Limita
Benzene	2 8317E+006	2 8374E+006	0.2%	ND	0.1
Toluene	1.7615E+006	1.7650E+006	0.2%	ND	0.1
Ethylbenzene	1.3220E+006	1.3247E+006	0.2%	ND	0.1
p,m-Xylene	2.8507E+006	2 8564E+006	0.2%	ND	0.1
o-Xylene	1.1915E+006	1 1938E+006	0.2%	ND	0.1

Truplicate/conc.(trelKg)	Sample P	Uplicate	%0H	Accept Range	Delect Limit
Benzene	1.3	1.2	7.7%	0 - 30%	0.9
Toluene	33.6	31.5	6.3%	0 - 30%	1.0
Ethylbenzene	18.5	17.2	7.0%	0 - 30%	1.0
p,m-Xylene	170	163	4.3%	0 - 30%	1.2
o-Xylene	52.8	49.4	6.4%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample And	unt-Spik∋ät - Spik	eo Sample	%:Recovery	Accept Range
Benzene	1.3	50.0	50.0	97.5%	39 - 150
Toluene	33.6	50.0	81.1	97.0%	46 - 148
Ethylbenzene	18.5	50.0	64.1	93.6%	32 - 160
p,m-Xylene	170	100	266	98.3%	46 - 148
o-Xylene	52.8	50.0	101	98.5%	46 - 148

ND - Parameter not detected at the stated detection limit.

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 49983, 49984, 49986, 49988 - 49992, 50029 and 50030.

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 29-7 #71M	Date Reported:	05-14-09
Lab ID#:	49991	Date Sampled:	05-06-09
Sample Matrix:	Soil	Date Received:	05-08-09
Preservative:	Cool	Date Analyzed:	05-12-09
Condition:	Intact	Chain of Custody:	6843

Parameter Concentration (mg/Kg)

Total Chloride

762

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Drilling Pit Sample.

Analyst



Chloride

96052-0026 Project #: Client^{*} ConocoPhillips Date Reported: 05-14-09 Sample ID: SJ 29-7 #71M Background 49992 Date Sampled: 05-06-09 Lab ID#: Sample Matrix: Soil Date Received: 05-08-09 Date Analyzed: 05-12-09 Preservative: Cool Condition: Intact Chain of Custody: 6843

Concentration (mg/Kg) **Parameter**

Total Chloride

46

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Drilling Pit Sample.

Submit To Appropi Two Copies	nate District O	ffice	State of New Mexico					Form C-105							
District I 1625 N French Dr	, Hobbs, NM 8	88240	E	Energy, Minerals and Natural Resources				July 17, 2008 1. WELL API NO.							
District II 1301 W Grand Av				Oil Composition Division					30-039-30506						
District III 1000 Rio Brazos R				Oil Conservation Division 1220 South St. Francis Dr.					2 Type of Lease						
District IV					Santa Fe, N			71.		3 State Oil &		FEE Lease No		☑ FED/INDI	IAN
1220 S St Francis	Dr , Santa Fe,	NM 87505			Sama re, 1	NIVI	3/303			SF-078424	-A				
		TION O	R REC	OMPL	ETION RE	POF	RT AND	LOG							
4 Reason for file	ng				•					5 Lease Nam SAN JUAN 29			emer	nt Name	
☐ COMPLETI	ON REPOR	RT (Fill in bo	xes #1 thre	ough #31	for State and Fed	e wells	only)			6 Well Numb		1422			
C-144 CLOS									/or	71M					
7 Type of Comp	letion														
8 Name of Opera		WORKOVER	DEE	PENING	□PLUGBACI	<u>к</u> 🔲 і	DIFFERE	NT RESERV	/OII	OTHER OGRID					
Burlington Resou	irces Oil Ga	s Company, l	LP							14538					
10 Address of O	perator									11 Pool name	or W	'ildcat .			
12.Location	Unit Ltr	Section	Tow	nship	Range	Lot		Feet from t	he	N/S Line	Fee	t from the	E	/W Line	County
Surface:													╁		
BH:		 				 			_			······································	╈		
13 Date Spudded	i 14 Date	T D Reache			Released		16	Date Comp	letec	(Ready to Proc	luce)			levations (DF	and RKB,
18 Total Measur	ed Depth of	Well		/11/2009 Plug Bac	k Measured Dep	pth	20	Was Direct	iona	al Survey Made?	,			GR, etc) lectric and Otl	her Logs Run
22 Producing Int	erval(s) of t	his completic	n - Top B	ottom Na	ome							<u> </u>			
23			D /D	CAS	ING REC	<u>ORI</u>			rin			0000		13.401.73.17	DIVI DD
CASING SI	ZE	WEIGHT I	JB /FT	-	DEPTH SET	\dashv	HC	LE SIZE	_	CEMENTIN	GKE	CORD		AMOUNT	PULLED
24.				LIN	ER RECORD				25		UBI	NG REC	COR	D	
SIZE	TOP		BOTTOM		SACKS CEM	ENT	SCREE	1	_	SIZE DEPTH SET PACKER SET				ER SET	
									<u> </u>		-				 _
26 Perforation	record (inter	rval, size, and	l number)		<u> </u>		27 AC	ID. SHOT.	FR	ACTURE, CE	ME	NT. SOL	JEE	ZE, ETC.	
	(, ,	,					INTERVAL		AMOUNT A					-
}	-											-		-	
															
28						PRO	DDUC'	TION	_						
Date First Produc	ction	Pro	duction M	ethod (Flo	owing, gas lift, p				, 	Well Status	(Pro	od or Shu	t-ın)		· · · · · · · · · · · · · · · · · · ·
Date of Test	Hours Te	ested	Choke Si	ze	Prod'n For Test Period		Oıl - Bb	I	Ga	s - MCF	W	/ater - Bb	1	Gas - C	Oil Ratio
Flow Tubing Press	Casing P	Pressure	Calculate Hour Rate		Oıl - Bbl		Gas	- MCF	<u> </u>	Water - Bbl		Oıl Gı	avity	y - API - (Cori	r)
29 Disposition o	f Gas (Sold,	used for fuel,	vented, et	c)							30	Test Witr	nesse	d By	
31 List Attachm	ents								_						
32 If a temporar	y pit was use	d at the well,	attach a p	at with th	e location of the	tempo	orary pit								
33 If an on-site l	ourial was us	ed at the well	, report the	e exact loc	cation of the on-	site bu	rial		_			<u> </u>			
I hereby certi	fy that the	Latitude 1	36 70614°1 on showr	Lon	gitude 107 5251 h sides of this	12°W	NAD 🔲	1927 ⊠ 198	3 lete	to the hest of	of m	knowli	edor	e and heliet	<u>r</u>
Signature _			Λ	Prit	nted ne Crystal T							2/8			
E-mail Addre	•	//	/		m							1	/		

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ConocoPhillips

Pit Closure Form:
Date: 9/28/2009
Well Name: S3 Z9-7 71M
Footages: 865 FSL 1900 FWL Unit Letter: N
Section: 24, T-29-N, R-7-W, County: 53 State: MM
Contractor Closing Pit: 3D R; Her
Construction Inspector: Norman Faver Date: 9/28/2009
Inspector Signature:

1.

Tafoya, Crystal

From:

Bonilla, Amanda

Sent:

Wednesday, September 23, 2009 11 28 AM

To:

Brandon Powell@state nm us. Mark Kelly. Robert Switzer, Sherrie Landon

Cc:

'bko@digii net'; JD Ritter, Becker, Joey W, Bonilla, Amanda; Bowker, Terry D, Chavez, Virgil E, Green, Cary J; GRP SJBU Production Leads, Kennedy, Jim R, Larry Thacker; Lopez, Richard A, Nelson, Terry J, O'Nan, Mike J, Peace, James T, Poulson, Mark E: Richards. Brian, Silverman, Jason M, Stamets, Steve A; Work, Jim A, Elmer Perry, Faver Norman (faverconsulting@yahoo com); Jared Chavez; Bassing, Kendal R; Scott Smith, Smith Eric (sconsulting eric@gmail.com), Steve McGlassen, Terry Lowe, Blair, Maxwell O, Blakley, Mac, Clark, Joni E, Farrell, Juanita R; Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.), Greer, David A; Hines, Derek J (Finney Land Co.), Mankin, Mike L.;

Maxwell, Mary Alice, McWilliams, Peggy L, Seabolt, Elmo F, Stallsmith, Mark R

Subject:

Reclamation Notice - San Juan 29-7 Unit 71M

Attachments:

San Juan 29-7 Unit 71M pdf, Picture (Metafile)

JD Ritter will be moving a tractor onto San Juan 29-7 Unit 71M on Friday 9/25/09 to start the PIT ONLY closure process.

Please contact Norm Faver @ 320-0670 if you have any questions or need further assistance. Thanks



San Juan 29-7 Unit 71M.pdf

Burlington Resources Well - Network #: 10193283

Rio Arriba County, NM

SAN JUAN 29-7 UNIT 71M - BLM surface / BLM minerals

Twin San Juan 29-7 Unit 73

865' FSL, 1900' FWL

SEC 24, T29N, R07W

Unit Letter 'N'

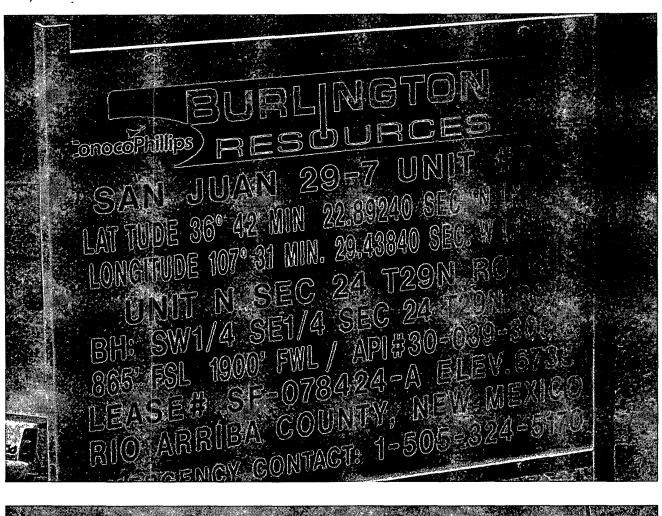
Lease #: SF-078424-A

Latitude 36° 42 min 22.89240 sec N (NAD 83)

Longitude 107° 31 min 29,43840 sec W (NAD83)

Elevation: 6735'

API# 30-039-30506





WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: San Juan 29-7 Unit 71M

API#: 30-039-30133

DATE	INSPECTOR	SAFETY CHECK	LOCATION CHECK	PICTURES TAKEN	COMMENTS
01/22/2009	Rodney Woody	Х	Х		H&P on Location
01/30/2009	Rodney Woody	X	X		H&P on location
03/03/2009	Rodney Woody				Rig on location
03/16/2009	Art Sanchez	Х	Х	Х	N/A
03/23/2009	Art Sanchez	X :	Х	X	N/A
06/15/2009	Art Sanchez	X	Х	Х	N/A
08/17/2009	Elmer Perry	X	Х	Х	Sign on location
9/28/2009	N. Faver				Pit Closed

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SAN JUAN 29-7 UNIT 71M API# 30-039-30506 PICTURES OF RECLAMATION PERMIT # 5192



