District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Form C-144

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

1000 Rio Brazos Rd , Aztec, NM 87410	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the
District IV 1220 S St Francis Dr , Santa Fe, NM 87505		appropriate NMOCD District Office
	ed-Loop System, Below-Grad	le Tank, or
Proposed Alter	rnative Method Permit or Clos	sure Plan Application
Type of action Permit o	of a pit, closed-loop system, below-grade to	ank, or proposed alternative method
X Closure	of a pit, closed-loop system, below-grade	tank, or proposed alternative method
Modific	ation to an existing permit	
		tted or non-permitted pit, closed-loop system,
· ·	rade tank, or proposed alternative method	and the second of the second of
	orm C-144) per inaiviauai pit, closea-100 s not relieve the operator of hability should operations r	op system, below-grade tank or alternative request
•		governmental authority's rules, regulations or ordinances
1 Operator: ConocoPhillips Company		OGRID#: 217817
Address: P.O. Box 4289, Farmington, NM 874	99	217017
Facility or well name: SAN JUAN 30-5 UNIT 8		
API Number: 30-039-30697	OCD Permit Numbe	er
U/L or Qtr/Qtr: O(SW/SE) Section: 18	Township 30N Range:	5W County: Rio Arriba
Center of Proposed Design Latitude 36	6.80819 °N Longitude.	107.39535 °W NAD: 1927 X 1983
Surface Owner: X Federal State	Private Tribal Trust or India	n Allotment
2		
X Pit: Subsection F or G of 19 15 17 11 NMAC		
Temporary X Drilling Workover		
Permanent Emergency Cavitation	P&A	
	hickness 12 mil X LLDPE	HDPE PVC Other
X String-Reinforced		
Liner Seams X Welded X Factory C	Other Volume 4400	bbl Dimensions L <u>65'</u> x W <u>45'</u> x D <u>10'</u>
3		
Closed-loop System: Subsection H of 19 15  Type of Operation P&A Drilling a ne		p activities which require prior approval of a permit or
Type of operation	notice of intent)	activities which require pitor approval of a permit of
Drying Pad Above Ground Steel Tanks	Haul-off Bins Other	1891011727
Lined Unlined Liner type Th	ncknessmilLLDPEI	HDPE PVD Other
Liner Seams Welded Factory Ot	her	OF THED OF
4		HDPE PVD Other 6189101172737 FEB 2010 FEB 2010 OIL CONS. DIV. DIST.
Below-grade tank: Subsection I of 19 15 17 1		FB WILL A
<del></del>	of fluid	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Tank Construction material		(62)
Secondary containment with leak detection  Visible sidewalls and liner  Visible	Visible sidewalls, liner, 6-inch lift and auto	onatic overnow snut-on
Liner Type Thickness mil	sidewalls only Other  HDPE PVC Other	omatic overflow shut-off
	LIMIT LIVE LOUICE _	
S Alternative Method:		
Submitted of an expension request in required.	one must be submitted to the Conta E- E	mental Pureau office for consideration of approval

Form C-144

Oil Conservation Division

Page 1 of 5



6 '		
Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)		
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, ins	titution or chui	rcn)
Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate Please specify		
7		
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)		
Screen Netting Other		
Monthly inspections (If netting or screening is not physically feasible)		
8 Signs: Subsection C of 19 15 17 11 NMAC		
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
X Signed in compliance with 19 15 3 103 NMAC		
9		
Administrative Approvals and Exceptions:		
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance		
Please check a box if one or more of the following is requested, if not leave blank:		
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval
(Fencing/BGT Liner)		
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
10		
Siting Criteria (regarding permitting) 19 15 17 10 NMAC		
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable		ļ
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for		
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria		
does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Crown dwater is less than 50 feet below the better of the terror with removement with an below grade tout.	Yes	
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	L	
	<sub> </sub> ,,	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	∐ Yes	∐No
- Topographic map, Visual inspection (certification) of the proposed site	}	ł
	<u></u>	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	∐No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐ <sup>NA</sup>	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	. No
(Applied to permanent pits)	NĀ	
- Visual inspection (certification) of the proposed site, Aerial photo, Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering	Yes	No
purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.		_
NM Office of the State Engineer - IWATERS detabase search. Vigual inspection (contribution) of the proposed art-		Ì
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site		_
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	∐No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality. Written approval obtained from the municipality		
Within 500 feet of a wetland.	Yes	□No
- US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	" " "	٠٠٠ ا
Within the area overlying a subsurface mine.	Yes	□No
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		
Within an unstable area.	Yes	No
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological		_
Society, Topographic map		_
Within a 100-year floodplain	Yes	□No
- FEMA map	i	

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design)  APIor Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC  Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC  Design Plan - based upon the appropriate requirements of 19 15 17 12 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9
NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC  Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
- Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative
Proposed Closure Method Waste Excavation and Removal  Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist; (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

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16 Wester Demonstration of Page Only (10.15.17.12.D.NIMAC)	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC) Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings Use attachment if more than two	
facilities are required	
Disposal Facility Name Disposal Facility Permit #	
Disposal Facility Name Disposal Facility Permit #	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future  Yes (If yes, please provide the information No	service and
Required for impacted areas which will not be used for future service and operations	W.C.
Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NM  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC	AC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC	
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC	
Instructions Each siting criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided	
certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 10 NMAC for guidance.	o the Santa Fe Environmental Bureau
Ground water is less than 50 feet below the bottom of the buried waste	Yes No
- NM Office of the State Engineer - 1WATERS database search, USGS Data obtained from nearby wells	□N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No
- NM Office of the State Engineer - tWATERS database search, USGS, Data obtained from nearby wells	∏ <sub>N/A</sub>
Ground water is more than 100 feet below the bottom of the buried waste	☐ Yes ☐ No
- NM Office of the State Engineer - 1WATERS database search, USGS, Data obtained from nearby wells	∐N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes No
- Topographic map, Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application	Yes No
- Visual inspection (certification) of the proposed site, Aerial photo, satellite image	) <sub></sub>
	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application  - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site	
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No
- Written confirmation or verification from the municipality, Written approval obtained from the municipality	
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	Yes No
	□Vos □No
Within the area overlying a subsurface mine  - Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division	l les livo
Within an unstable area	Yes No
- Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society,	
Topographic map	
Within a 100-year floodplain - FEMA map	Yes No
18	
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must bee attached to the closby a check mark in the box, that the documents are attached.	sure plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC	
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC	
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC	
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements o	f 19 15 17 11 NMAC
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC	
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMA	С
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC	
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards	cannot be achieved)
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC	
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC	

Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print)  Title
Signature Date
e-mail address - Telephone
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: 9/26/2011  Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  X Closure Completion Date:  November 23, 2009
Closure Method:  Waste Excavation and Removal  Waste Excavation and Removal  Waste Removal (Closed-loop systems only)  If different from approved plan, please explain
23 Clare Paradia Wat Paradia Wat Paradia Clare For Clare La Control Clare The Utility Above Control Co
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions. Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.80457 °N Longitude 107.39555 °W NAD 1927 X 1983
25
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Crystal Tafoya Title Regulatory Tech
Signature Japan Date 2/9/2010
e-mail address crystal tafoya@conocophillos.com Telephone 505-326-9837

# ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 30-5 UNIT 89N

API No.: 30-039-30697

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure planiusing certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	nd ug/kG
TPH	EPA SW-846 418.1	2500	114 mg/kg
GRO/DRO	EPA SW-846 8015M	500	11.1 mg/Kg
Chlorides	EPA 300.1	<b>1:000</b> /500	275 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SAN JUAN 30-5 UNIT 89N, UL-O, Sec. 18, T 30N, R 5W, API # 30-039-30697

# Tally, Ethel

From:

Tally, Ethel

Sent:

Thursday, February 19, 2009 3:26 PM

To:

'mark\_kelly@nm.blm.gov'

Subject:

FW: SURFACE OWNER NOTIFICATION

The following locations will have temporary pits that will be closed on-site.

San\_Juan\_30-5\_Unit\_89N> Blanco 30-12 100

Please let Tamara Sessions (326-9834) or I know if you have any questions or concerns.

Thank You,

Ethel Tally ConocoPhillips-SJBU 3401 E. 30th Farmington NM 87402 (505)599-4027 Ethel.Tally@ConocoPhillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1801 W. Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office State Lease — 4 Copies Fee Lease — 3 Copies

DISTRICT III 1000 Rto Brasos Rd., Asteo, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr. Santa Fe, NM 87505

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	Number Pool Code Pool N BASIN DA	
<sup>4</sup> Property Code	<sup>6</sup> Property Name	Well Humber
	SAN JUAN 30-5 I	N es TINU
*OGRID No.	Operator Name	* Kisvation
	CONOCOPHILLIPS CO	MANY 6433'

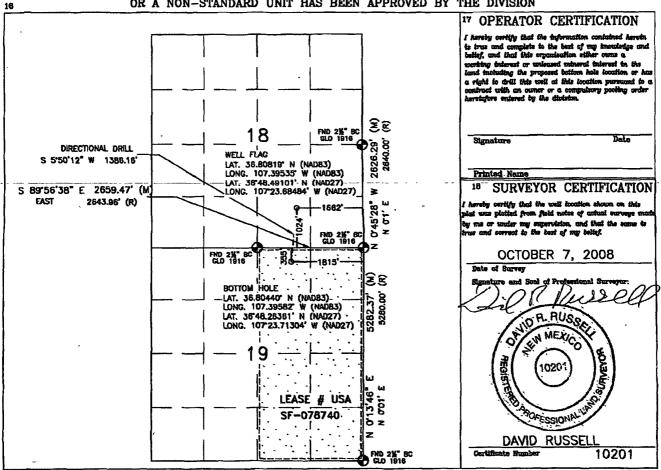
10 Surface Location

	Duitado Industrii										
-	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	ı
	0	18	30N	5W	}	1024	SOUTH	1662	EAST	RIO ARRIBA	l

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section 19	Township 30N	Range 5W	Lot Idn	Feet from the 355'	North/South line NORTH	Feet from the 1815	East/West line EAST	County RIO ARRIBA
Dedicated Acres	='	_	35 Joint or	mfill	<sup>14</sup> Consolidation C	ode	ECIder No.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



# WELL FLAG LATITUDE: 36.80819°N LONGITUDE: 107.39535°W CENTER OF PIT LATITUDE: 36.80829° N LONGITUDE: 107.39508° W ELEVATION: FP-6421.1' DATUM: NAD83 & NAVD88

### CONOCOPHILLIPS COMPANY

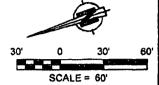
SAN JUAN 30-5 UNIT #89 N 1024' FSL & 1662' FEL

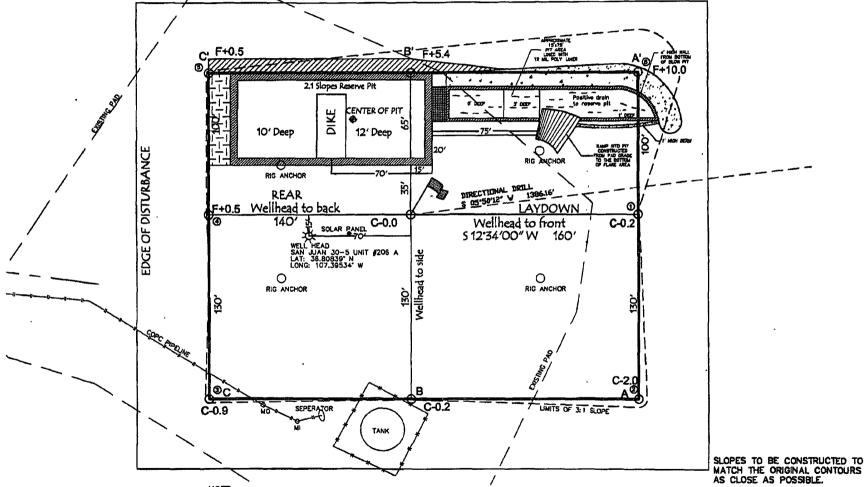
LOCATED IN THE SW/4 SE/4 OF SECTION 18.

T30N, R5W, N.M P.M.,

RIO ARRIBA COUNTY, NEW MEXICO

GROUND ELEVATION: 6433', NAVD 88 FINISHED PAD ELEVATION: 6433.1', NAVD 88





330' x 400' = 3.03 ACRES OF DISTURBANCE

SCALE: 1" = 60' JOB No.: COPC243 DATE: 11/12/08 RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTLITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR
CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR
TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Pit	Date Reported	10-29-09
Laboratory Number	52269	Date Sampled	10-26-09
Chain of Custody No	8269	Date Received	10-26-09
Sample Matrix	Soil	Date Extracted	10-27-09
Preservative	Cool	Date Analyzed	10-28-09
Condition	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	11.1	0.1
Total Petroleum Hydrocarbons	11.1	0.2

ND - Parameter not detected at the stated detection limit

References Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments. SJ 30-5 89N

Analyst



# EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Background	Date Reported	10-29-09
Laboratory Number	52268	Date Sampled	10-26-09
Chain of Custody No	8269	Date Received	10-26-09
Sample Matrix	Soil	Date Extracted	10-27-09
Preservative	Cool	Date Analyzed	10-28-09
Condition	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments.

SJ 30-5 89N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc com



# EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

# **Quality Assurance Report**

Client	QA/QC	Project #	N/A
Sample ID	10-28-09 QA/QC	Date Reported	10-29-09
Laboratory Number	52264	Date Sampled	N/A
Sample Matrix	Methylene Chloride	Date Received	N/A
Preservative	N/A	Date Analyzed	10-28-09
Condition.	N/A	Analysis Requested	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1 0543E+003	1 0547E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9 9001E+002	9 9041E+002	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	16.9	18.0	6.5%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	246	98.4%	75 - 125%
Diesel Range C10 - C28	16.9	250	272	102%	75 - 125%

ND - Parameter not detected at the stated detection limit

References

 ${\bf Method~8015B,\,Nonhalogenated\,\,Volatile\,\,Organics,\,Test\,\,Methods\,for\,\,Evaluating\,\,Solid\,\,Waste,}$ 

SW-846, USEPA, December 1996

Comments

QA/QC for Samples 52264 - 52266, 52268 - 52269, and 52275 - 52279.

Analyst

Mestly my Walter Beview



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	ConocoPhillips	Project #	96052-0026
Sample ID.	Pit	Date Reported <sup>-</sup>	10-29-09
Laboratory Number	52269	Date Sampled	10-26-09
Chain of Custody	8269	Date Received	10-26-09
Sample Matrix.	Soil	Date Analyzed	10-28-09
Preservative	Cool	Date Extracted	10-27-09
Condition	Intact	Analysis Requested.	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

SJ 30-5 89N

Analyst



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Background	Date Reported	10-29-09
Laboratory Number:	52268	Date Sampled <sup>.</sup>	10-26-09
Chain of Custody:	8269	Date Received	10-26-09
Sample Matrix:	Soil	Date Analyzed	10-28-09
Preservative:	Cool	Date Extracted	10-27-09
Condition.	Intact	Analysis Requested <sup>.</sup>	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
•	Bromochlorobenzene	99.0 %

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

SJ 30-5 89N

Analyst



# EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A	Project #	N/A
Sample ID	10-28-BT QA/QC	Date Reported	10-29-09
Laboratory Number	52264	Date Sampled	N/A
Sample Matrix	Soil	Date Received	N/A
Preservative	N/A	Date Analyzed	10-28-09
Condition	N/A	Analysis	BTEX

Calibration and Detection Limits (ug/L)	-Cal RF:	G-Cal RF: Accept, Rang	%Diff ge 0 - <b>1</b> 5%	Blank Conc	Detect: Limit
Benzene	7 9353E+005	7 9512E+005	0.2%	ND	0.1
Toluene	7 3704E+005	7 3852E+005	0.2%	ND	0.1
Ethylbenzene	6 6417E+005	6 6551E+005	0.2%	ND	0.1
p,m-Xylene	1 6247E+006	1 6279E+006	0.2%	ND	0.1
o-Xylene	6 2647E+005	6 2773E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spil	ted Sample	% Recovery	Accept Range
Benzene	ND	50.0	49.7	99.4%	39 - 150
Toluene	ND	50.0	49.1	98.2%	46 - 148
Ethylbenzene	ND	50.0	47.8	95.6%	32 - 160
p,m-Xylene	ND	100	99.2	99.2%	46 - 148
o-Xylene	ND	50.0	49.5	99.0%	46 - 148

ND - Parameter not detected at the stated detection limit

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 52264 - 52269.

# EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Pıt	Date Reported	10-29-09
Laboratory Number.	52269	Date Sampled	10-26-09
Chain of Custody No	8269	Date Received:	10-26-09
Sample Matrix	Soil	Date Extracted	10-28-09
Preservative	Cool	Date Analyzed.	10-28-09
Condition.	Intact	Analysis Needed	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

114

18.0

ND = Parameter not detected at the stated detection limit

References<sup>-</sup>

Method 418 1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No 4551, 1978

Comments:

SJ 30-5 89N

Analyst

(hustern Waller Review

# EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Background	Date Reported	10-29-09
Laboratory Number	52268	Date Sampled	10-26-09
Chain of Custody No	8269	Date Received	10-26-09
Sample Matrix	Soil	Date Extracted	10-28-09
Preservative	Cool	Date Analyzed	10-28-09
Condition	Intact	Analysis Needed	TPH-418 1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

22.1

18.0

ND = Parameter not detected at the stated detection limit

References

Method 418 1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No 4551, 1978

Comments:

SJ 30-5 89N

Analyst

Muster Malter



# EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client	QA/QC	Project #	N/A
Sample ID.	QA/QC	Date Reported	10-29-09
Laboratory Number	10-28-TPH QA/QC 52268	Date Sampled	N/A
Sample Matrix.	Freon-113	Date Analyzed	10-28-09
Preservative	N/A	Date Extracted	10-28-09
Condition	N/A	Analysis Needed	TPH

Calibration	l-Cal Date	C-Cal Date	I-Cal RF: C-	Cal RF:	% Difference	Accept: Range
	10-12-09	10-28-09	1,730	1,630	5.8%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	18.0

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	22.1	21.4	3.2%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
TPH	22.1	2,000	1,690	83.6%	80 - 120%

ND = Parameter not detected at the stated detection limit

References Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No 4551, 1978

Comments: QA/QC for Samples 52268 - 52271 and 52289.

Analyst

(hustus mualles Review



# Chloride

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Pıt	Date Reported	10-29-09
Lab ID#	52269	Date Sampled	10-26-09
Sample Matrıx	Soil	Date Received	10-26-09
Preservative	Cool	Date Analyzed	10-27-09
Condition	Intact	Chain of Custody	8269

Daramatar	Concentration (mg/Kg)	1
raiaillelei	Concentration (ma/Na)	
 	( 33)	

**Total Chloride** 

275

Reference

U S E P A , 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983 Standard Methods For The Examination of Water And Waste Water", 18th ed , 1992

Comments

SJ 30-5 89N

Analyst

Mustum Weetle Review



### Chloride

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Background	Date Reported	10-29-09
Lab ID#	52268	Date Sampled	10-26-09
Sample Matrıx	Soil	Date Received	10-26-09
Preservative	Cool	Date Analyzed	10-27-09
Condition	Intact	Chain of Custody	8269

Parameter	Concentration (n	ng/Kg)

**Total Chloride** 

95

Reference

U S E P A , 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983 Standard Methods For The Examination of Water And Waste Water", 18th ed , 1992

Comments

!

SJ 30-5 89N

Analyst

Mathen Wootens

Submit To Approp Two Copies	nate District O	ffice	State of New Mexico Form C-1													
District I 1625 N French Dr	. Hobbs. NM 8	88240	Energy, Minerals and Natural Resources						July 17, 2008  1. WELL API NO.							
District II 1301 W Grand Av			Oil Conservation Division							30-039-30697						
District III 1000 Rio Brazos R			Oil Conservation Division 1220 South St. Francis Dr.							2 Type of Lease						
District IV			1					1.		☐ STATE ☐ FEE ☒ FED/INDIAN  3 State Oil & Gas Lease No						
1220 S St Francis	SF-078740															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
1										Lease Name or Unit Agreement Name N JUAN 30-5 UNIT						
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)							6 Well Number									
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								/or	89N							
7 Type of Comp  ▼ NFW		VORKOVER		FNING	□PLUGBAC	к Пг	DIFFERE	JT RESERV	'OIR	R □ OTHER						
8 Name of Oper	ator	VOICKOVER	_ DEEL	DIVINO	LIBOUDAC	<u>к ц.</u>	JII I EKE	VI RESERV	011	9 OGRID		·				
ConocoPhillips O								·	-	217817 11 Pool name	or V	Vildeat				
	p															
12.Location	Unit Ltr	Section	Town	shıp	Range	Lot		Feet from the	he	N/S Line	Fee	et from t	he	E/W Line County		County
Surface:										<del></del>			$\neg$	 		
вн:																
13 Date Spudde	d 14 Date	T D Reached		Date R1g 31/2009	Released		16	Date Compl	eted	Ready to Prod	uce)	'		Elevation GR, etc		and RKB,
18 Total Measur	red Depth of	Well			k Measured De	pth	20	Was Directi	iona	l Survey Made?		21 7				ner Logs Run
22 Producing In	terval(s), of the	his completion	- Top, Bo	ttom, Na	ame							<u></u>				
23				CAS	ING REC	ORI	(Rep	ort all str	ing	gs set in we	ell)					
CASING SI	ZE	WEIGHT LE	3 /FT		DEPTH SET		HC	LE SIZE		CEMENTIN	G RI	ECORD	T	AMO	DUNT	PULLED
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SIZE	ТОР	L B	OTTOM	LIM	SACKS CEM	IENT	SCREEN	1		TUBING RECORD  IZE DEPTH SET PACKER SET					ER SET	
	ļ															
26 Perforation	record (inter	val, size, and i	number)				27 AC	TOUR CIL	ED	ACTURE, CE	ME	NT SC	HIE	EZE E	TC.	
20 Terroration	r record (micr	vai, size, une i	idilloci					INTERVAL	110	AMOUNT A		-				
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												_				
28					· <del></del> -	PRO	DUC'	TION	_	-l		_				
Date First Produc	ction	Prod	uction Met	thod (Fla	owing, gas lift, p				)	Well Status	(Pro	od or Si	nut-i	in)		
Date of Test	Hours Te	ested	Choke Size	<del></del> -	Prod'n For Test Period		Oil - Bbl G			as - MCF Water			Bbl Gas - Oil Ratio		Oil Ratio	
Flow Tubing Press	Casing P		Calculated Hour Rate	24-	Oıl - Bbl		Gas	- MCF	ı	Water - Bbl	Oil Gravity - API - (Corr)			r)		
29 Disposition of	of Gas (Sold, 1	used for fuel, v	ented, etc	,	<u> </u>					—	30	Test W	tnes	ssed By		
31 List Attachm	ents										_		_			
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																
33 If an on-site burial was used at the well, report the exact location of the on-site burial																
Latitude 36 80457°N Longitude 107 39555°W NAD □1927 ☑1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed  Signature  Name Crystal Tafoya Title: Regulatory Tech Date: 2/9/2010																
E-mail Addre	•		/		-					,		0	'/°	$\omega_{l}$		
L man Audic	os crystal.	iaio yawicoi	rocobini	Thereo	111											

# CorocoPhilips 6

Pit Closure Form:	
Date: 11/23/09	
Well Name: _SJ 30-5# 69N .	-
Footages: 1024 FSL 1662 FEL	Unit Letter: _O
Section: 18, T-30-N, R-5-W, County: Kie/	Arch State:
Contractor Closing Pit: Ace Sovies	-
Construction Inspector:	Date: 11/22/04
Inspector Signature:	

# Tafoya, Crystal

From:

Bonilla, Amanda

Sent:

Thursday, November 12, 2009 9 14 AM

To: Cc: Brandon Powell@state.nm us, Mark Kelly; Robert Switzer, Sherrie Landon 'bko@digii net', 'acedragline@yahoo com', Elmer Perry; Faver Norman

(faverconsulting@yahoo com); Jared Chavez, Bassing, Kendal R; Scott Smith, Silverman, Jason M; Smith Eric (sconsulting eric@gmail com), 'Steve McGlasson'; Terry Lowe; Becker, Joey W, Bonilla, Amanda; Bowker, Terry D, Gordon Chenault, GRP SJBU Production Leads, Hockett, Christy R; Johnson, Kirk L, Kennedy, Jim R, Lopez, Richard A; Nelson, Terry J, O'Nan, Mike J, Peace, James T; Pierce, Richard M, Poulson, Mark E, PTRRC, Richards, Brian, Smith, Randall O; Spearman, Bobby E, Stamets, Steve A, Thacker, LARRY, Work, Jim

Α

Subject:

Reclamation Notice - San Juan 30-5 Unit 89N

**Attachments:** 

San Juan 30-5 Unit 89N pdf; Picture (Metafile)

**ACE Services** will move a tractor to the <u>San Juan 30-5 Unit 89N</u> on <u>Tuesday Nov. 17th</u> to start reclamation process.

Please contact Steve McGlasson (330.4183) if you have any questions or need further assistance.

I will send APD tomorrow morning



San Juan 30-5 Unit 89N.pdf

ConocoPhillips Well- Network #: 10249956

in Rio Arriba County, NM

SAN JUAN 30-5 UNIT 89N - BLM surface / BLM minerals

Twin: San Juan 30-5 Unit 206A

1024' FSL, 1662' FEL

SEC. 18, T30N, R05W

Unit Letter 'O'

BH: NW1/4NE1/4 SEC. 19, T30N, R05W

Lease #: SF-078740

Latitude: 36° 48 min 29.48400 sec N (NAD 83)

Longitude: 107° 23 min 43.26000 sec W (NAD83)

Elevation: 6433'

API#: 30-039-30697





# WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: San Juan 30-5 Unit 89N

API#: 30-039-30697

DATE	INSPECTOR	SAFETY	LOCATION CHECK	PICTURES TAKEN	COMMENTS
5/13/09	Scott Smith		ŧ		Rig on location
5/20/09	Scott Smith			`	Rig on location
6/2/09	Scott Smith	X	Х	Х	Rig just off, apron not cut-back; fence & liner in good condition; location needs bladed; no diversion ditch @ pit
6/5/09	Scott Smith	Х	X	Х	Fence & liner in good condition
6/15/09	Scott Smith	Х	X	Х	Fence & liner in good condition
6/30/09	Scott Smith		;		Rig on location
7/8/09	Scott Smith	Х	X	Х	Fence & liner in good condition
7/10/09	Scott Smith	Х	X	X	Fence & liner in good condition
7/17/09	Scott Smith	Х	X	Х	Fence & liner in good condition
7/24/09	Scott Smith	Х	Х	Х	Wire line crew on location
8/2/09	Scott Smith	Х	Х	Х	Liner in good condition; barbed-wire cut @ W side of pit
8/7/09	Scott Smith	X	X	Х	Liner in good condition; barbed-wire cut @ W side of pit; fence M clips
8/24/09	Scott Smith		1		Rig on location
8/28/09	Scott Smith				Rig on location
9/18/09	Scott Smith	Х	X	Х	Fence & liner in good condition; crew installing facilities; sign being relocated
10/2/09	Scott Smith	X	X	Х	Liner in good condition; barbed-wire cut @ blowpit
10/9/09	Scott Smith	Х	X	Х	Liner in good condition; barbed-wire cut @ blowpit
10/19/09	Scott Smith	Х	X	Х	Liner in good condition; barbed-wire cut @ blowpit
10/22/09	Scott Smith	Х	;X	Х	Fence & liner in good condition
11/4/09	Scott Smith	Х	X	Х	Fence & liner in good condition
11/6/09	Scott Smith	Х	X	Х	Fence & liner in good condition
11/13/09	Scott Smith	Х	X	Х	Fence & liner in good condition

SAN IUAN 30-5 UNIT 89N API# 30-039-30697 PICTURES OF RECLAMATION PERMIT # 5159

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