District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

	Prop	osed Alternative Method Perm	<u>nt or Closure Plan</u>	Application	
a10	Type of action:	Permit of a pit, closed-loop system, b	elow-grade tank, or prop	osed alternative method	
474	, o	X Closure of a pit, closed-loop system,	below-grade tank, or pro	posed alternative method	
0	,	Modification to an existing permit			
		Closure plan only submitted for an exbelow-grade tank, or proposed altern		permitted pit, closed-loop system,	
Instruc	tions: Please submit one a	application (Form C-144) per individual p	it, closed-loop system, be	elow-grade tank or alternative requ	ıе
	• •	of this request does not relieve the operator of liability should be the operator of its responsibility to comply with any	•	. •	
1			 		_
Operator:	ConocoPhillips Compar	ny	OGRID#:	217817	_
Address:	P.O. Box 4289, Farming	ston, NM 87499			

Operator: ConocoPhillips Company	OGRID#: 217817
Address: P.O. Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 29-5 UNIT COM 108A	
API Number: 30-039-30784	OCD Permit Number:
U/L or Qtr/Qtr: P(SE/SE) Section: 15 Township: 29N	Range: 5W County: Rio Arriba
Center of Proposed Design: Latitude: 36.72113 °N	Longitude: 107.33941 °W NAD: 1927 X 1983
Surface Owner: Federal State X Private T	ribal Trust or Indian Allotment
X Pit: Subsection F or G of 19.15.17.11 NMAC	X LLDPE HDPE PVC Other
Liner Seams: X Welded X Factory Other Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover of notice of in	Volume:bbl Dimensions L x W x D
Drying Pad Above Ground Steel Tanks Haul-off Bins Lined Unlined Liner type: Thickness mil Liner Seams: Welded Factory Other	Other
4 Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume: bbl Type of fluid: Tank Construction material: Secondary containment with leak detection Visible sidewalls, lin Visible sidewalls and liner Visible sidewalls only	er, 6-inch lift and automatic overflow shut-off

Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

□PVC

HDPE

mil

Form C-144

Thickness

Liner Type

Oil Conservation Division

Other

Page 1 of 5

6					
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)					
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)					
Four foot height, four strands of barbed wire evenly spaced between one and four feet					
Alternate. Please specify					
7 Notting: Subsection F of 10.15.17.11 NIMAC (Applies to permanent pits and permanent open ton trade)					
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)					
Screen Netting Other Monthly inspections (II netting or screening is not physically feasible)					
Informity inspections (1) hearing or screening is not physically jeasible)					
8					
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers					
X Signed in compliance with 19.15.3.103 NMAC		1			
No signed in compliance with 1919-2910 MMAC					
9 Administrative Approvals and Exceptions:					
Justifications and/or demonstrations of equivalency are required Please refer to 19.15.17 NMAC for guidance.					
Please check a box if one or more of the following is requested, if not leave blank:					
Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerations of the Santa Fe Environmental Bureau office for considerations and the santa Fe Environmental Burea	ieration of app	roval.			
(Fencing/BGT Liner)					
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.					
10					
Siting Criteria (regarding permitting) 19.15.17.10 NMAC					
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable					
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for					
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria					
does not apply to drying pads or above grade-tanks associated with a closed-loop system.	ĺ				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No			
(measured from the ordinary high-water mark).		_			
- Topographic map; Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	☐ NA				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No			
(Applied to permanent pits)	NA				
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image					
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No			
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.					
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	Yes	□No			
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality					
Within 500 feet of a wetland.					
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site					
Within the area overlying a subsurface mine.					
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	∐No			
Society; Topographic map					
Within a 100-year floodplain	Yes	□No			
- FEMA man	1				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC				
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC				
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of				
19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design) API or Permit				
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9				
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC				
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Previously Approved Design (attach copy of design) API				
Previously Approved Operating and Maintenance Plan API				
13				
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC				
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.				
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC				
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC				
Climatological Factors Assessment Contified Engineering Plans, hand we as the constraints are view and a file 17 11 NMAC				
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC				
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC				
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC				
Quality Control/Quality Assurance Construction and Installation Plan				
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC				
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17.11 NMAC				
Nuisance or Hazardous Odors, including H2S, Prevention Plan				
Emergency Response Plan				
Oil Field Waste Stream Characterization				
Monitoring and Inspection Plan				
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC				
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.				
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative				
Proposed Closure Method: Waste Excavation and Removal				
Waste Removal (Closed-loop systems only)				
On-site Closure Method (only for temporary pits and closed-loop systems)				
In-place Burial On-site Trench				
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)				
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.				
Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)				
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC				
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

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Waste Removal Closure For Closed-loop Systems That Utilize Above G	round Steel Tanks or Haul-off Bins Only: (19.15.17.13 D NMAC)				
Instructions Please identify the facility or facilities for the disposal of liquidical facilities are required.	as, ariting fituas and ariti cultings. Use attachment if more than two	· .			
Disposal Facility Name:	Disposal Facility Permit #:				
Disposal Facility Name:					
Will any of the proposed closed-loop system operations and associa					
Yes (If yes, please provide the information No Required for impacted areas which will not be used for future service and of	pperations.				
Soil Backfill and Cover Design Specification - based upon the Re-vegetation Plan - based upon the appropriate requirements	he appropriate requirements of Subsection H of 19.15.17.13 N of Subsection I of 19.15.17.13 NMAC	IMAC			
Site Reclamation Plan - based upon the appropriate requireme					
17 Siting Criteria (Regarding on-site closure methods only: 19 15 17 Instructions Each siting criteria requires a demonstration of compliance in the closu certain siting criteria may require administrative approval from the appropriate disti	ire plan Recommendations of acceptable source material are provided below rict office or may be considered an exception which must be submitted to the S				
office for consideration of approval Justifications and/or demonstrations of equivalent	ency are required Please refer to 19 15 17 10 NMAC for guidance				
Ground water is less than 50 feet below the bottom of the buried wa - NM Office of the State Engineer - iWATERS database search; USG		Yes No			
The other of the state big.i.e.	, sud counted to the neuro, while				
Ground water is between 50 and 100 feet below the bottom of the backet. - NM Office of the State Engineer - iWATERS database search, USGS		│			
	•				
Ground water is more than 100 feet below the bottom of the buried		Yes No			
- NM Office of the State Engineer - 1WATERS database search; USGS	, Data obtained from nearby wells	∐N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any c (measured from the ordinary high-water mark)	ther significant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certification) of the proposed si	te				
Within 300 feet from a permanent residence, school, hospital, institution, of Visual inspection (certification) of the proposed site; Aerial photo, sat		Yes No			
	-	Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring t purposes, or within 1000 horizontal fee of any other fresh water well or spr - NM Office of the State Engineer - iWATERS database; Visual inspec	ing, in existence at the time of the initial application.				
Within incorporated municipal boundaries or within a defined municipal fres pursuant to NMSA 1978, Section 3-27-3, as amended.	h water well field covered under a municipal ordinance adopted	Yes No			
- Written confirmation or verification from the municipality, Written a	pproval obtained from the municipality				
Within 500 feet of a wetland		Yes No			
- US Fish and Wildlife Wetland Identification map, Topographic map;	Visual inspection (certification) of the proposed site				
Within the area overlying a subsurface mine. - Written confirantion or verification or map from the NM EMNRD-M	uning and Mineral Division	Yes No			
Within an unstable area.	ning and Princial Division	Yes No			
- Engineering measures incorporated into the design; NM Bureau of Ge	cology & Mineral Resources; USGS; NM Geological Society;				
Topographic map					
Within a 100-year floodplain FEMA map		Yes No			
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached.	ons: Each of the following items must bee attached to the clo	osure plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the	appropriate requirements of 19 15 17 10 NMAC				
	,				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC					
	rial of a drying pad) - based upon the appropriate requirement				
Protocols and Procedures - based upon the appropriate requi		S OF 17.13.17.11 INMIAC			
	e appropriate requirements of Subsection F of 19.15.17.13 NM	AAC ·			
Waste Material Sampling Plan - based upon the appropriate					
	lling fluids and drill cuttings or in case on-site closure standar	ds cannot he achieved)			
Soil Cover Design - based upon the appropriate requirement	ts of Subsection H of 19.15.17.13 NMAC	us cannot be acmeved)			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC					
Site Reclamation Plan - based upon the appropriate requires	nents of Subsection G of 19.15.17.13 NMAC				

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19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: U/U/201 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: April 18, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Disposal Facility Permit Number: Disposal Facility Name: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate complitane to the items below) Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location: Latitude: 36.72113 °N Longitude: 107.33912 °W NAD 1927 X 1983
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): _ Jamie Goodwin Title: Regulatory Tech.
Signature: Date: O G Date:
e-mail address: // jamie.l.goodwin@conocophillips.com Telephone: 505-326-9784

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 29-5 UNIT COM 108A

API No.: 30-039-30784

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Private Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	4.9 ug/kġ
BTEX	EPA SW-846 8021B or 8260B	50	382 ug/kG
TPH	EPA SW-846 418.1	2500	105mg/kg
GRO/DRO	EPA SW-846 8015M	500	1.9 mg/Kg
Chlorides	EPA 300.1	1000/500	310 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, Fee, SAN JUAN 29-5 UNIT COM 108A, UL-P, Sec. 15, T 29N, R 5W, API # 30-039-30784



Steven Gillette
Agent
Property Tax, Real Estate, ROW & Claims

ConocoPhillips Company 3401 E. 30th Street Farmington, NM 87402 (505) 326-9883 (505) 486-4746

January 13, 2009

Juan and Erdine Talamante P.O. Box 222 Dulce, NM 87528 Re: Surface Use and Compensation Agreement Gobernador Com 6A Section 15, T29N, R5W Rio Arriba, New Mexico

Dear Mr. and Mrs. Talamante:

By this Surface Use and Compensation Agreement ("SUCA"), the undersigned, Juan and Erdine Talamante, husband and wife, ("Landowner"), grants to ConocoPhillips Company, its successors and assigns ("Operator"), the rights and privileges to utilize lands owned by the Landowner in Section 15, Jownship 29 North, Range 5 West, Rio Arriba County, New Mexico (the "Subject Property"), as may be reasonably necessary and convenient to perform the operations described below and in the exhibits attached hereto.

This SUCA complies with the New Mexico Surface Owners Protection Act, a copy of which is enclosed. By signing this SUCA, Landowner waives any notification or consultation requirements. Landowner represents that the undersigned is the owner of the surface estate of the Subject Property and is not aware of any equitable title to the Subject Property held by any other parties.

It is agreed that the Operator shall have the right to construct a well pad, install cathodic protection system(s), lay pipelines, install electric and communication lines, drill, complete, operate, maintain and abandon the above referenced well, and install equipment or facilities related to the operation of, or production of oil, gas and other hydrocarbons from, the referenced well located on the well pad (collectively, the "Planned Operations"), located on the Subject Property. The placement, specifications, maintenance and design of the Planned Operations are more fully described and disclosed in Exhibit "A" attached hereto and made a part hereof. Landowner shall not use the well pad property occupied by the Operator for any purpose that could potentially interfere with the Operator's Planned Operations. Operator shall have use of the full disturbed area, up to and including the construction zone, in the future if needed. Operator shall tender to Landowners consideration in the amount of which shall be a one time, payment in full covering (i) the rights herein granted or confirmed and (ii) any of the following that may be applicable: loss of agricultural production and income, lost land value, lost use of and lost access to the land and lost value of improvements. Compensation for additional surface damages, if any, that may occur outside of the reasonable scope of operations contemplated by this SUCA shall be negotiated between Landowner and Operator, but shall not affect the term or validity of this SUCA.

The Operator, its contractors, agents, and assigns, shall have the non-exclusive right of ingress and egress to the location of the Planned Operations with said access route and any site-specific terms being more fully described by Exhibit "B" attached hereto and made a part hereof.

Upon completion (plugging and abandonment) of the Planned Operations, the Operator shall reclaim and restore disturbed areas as close to their original condition as reasonably practicable. A Bureau of Land Management recommended reseeding mixture shall be used for the onsite reclamation unless otherwise and reasonably specified by the Landowner; provided that, in the case of a well, the Operator shall only be required to reseed areas that are greater than ten feet outside of the established anchor pattern of the well and greater than ten feet outside of any equipment used by Operator in connection with the well.

To the extent circumstances are known at the time of signing this SUCA, and to the extent applicable to the Subject Property, the Operator agrees:

- To construct, maintain and place all pits and equipment generally as set forth in Exhibit "A";
- To utilize reasonable practices to control/manage noise, weeds, dust, litter, unnecessary interference with the Landowner's use of the surface, and possible trespass by Operator's contractors or third-parties;
- To prudently use/impound water on the surface of the land, if applicable;
- To perform any applicable interim and final reclamation;
- To limit and control, to the extent reasonably practical, precipitation runoff, erosion and surface water drainage changes;
- To remove and restore plant life where feasible and upon request of Landowner;
- To make reasonable attempts to minimize surface disturbance due to operations while complying with any applicable federal, state and local laws and regulations and providing for a safe operations area;
- To place gravel on roads and location as needed to minimize potential damage:
- To restore any existing roads to as close to the original condition as practically possible:
- When requested by Landowner, Operator shall install, at Operator's expense, a
 cattleguard and/or gate, at an intersection where fences cross any newly constructed
 roads. Furthermore, when requested by Landowner, Operator agrees to install locking
 devices, at Operator's expense, on gates that are being used in connection with its
 operations on the Subject Property;
- Operator shall promptly restore all fences which may have been damaged during
 Operator's operations on the Subject Property to as good as a condition as such fences
 were prior to such operations. When any fence upon the Subject property is required to
 be opened, such opening shall not be left unattended unless a good and sufficient gate or
 cattleguard capable of turning domestic livestock of ordinary disposition shall be installed.
 All openings in fences shall be made by using "H" braces six feet (6') in width, and

constructed of pipe at least four inches (4") in diameter on both sides of such opening; and

 Operator shall not permit its agents, employees, guests, contractors, subcontractors, or service company personnel to carry alcoholic beverages, firearms, archery equipment, wildlife calls, weapons, spotting, optical or night vision equipment (other than as required for oil and gas operation), or to bring dogs or other animals on the Subject Property.

The Operator does hereby covenant and agree to indemnify and hold Landowner free and harmless against and from any and all loss, damage, claims, demands and suits which the Landowner may suffer as a direct result of Operator's Planned Operations, expressly excluding from such indemnity/hold harmless obligation any claim or cause of action, or alleged or threatened claim or cause of action, damage, judgment, interest, penalty, or other loss arising or resulting from the negligence or willful acts or omissions of the Landowner, its agents, invitees, or licensees, or third parties.

This SUCA is a clarifying and confirming document and shall not be construed as a waiver of any rights Operator has under any other agreement or instrument pertaining to the Subject Property. If it becomes necessary or desirable to utilize locations different from those agreed upon due to regulatory requirements or otherwise, the parties will negotiate a modification of this SUCA. In the event the parties are unable to agree to such modification, both parties reserve their respective rights under any existing and applicable leases, contracts, rules and regulations pertaining to the use of the surface of the Subject Property.

The terms, conditions and provisions of this SUCA shall extend to and be binding upon the heirs, executors, administrators, personal representatives, successors and assigns of the parties hereto.

If the Landowner finds the terms and conditions contained herein acceptable and agreeable, please execute and date this SUCA in the space provided below.

Operator shall have the right to record, in the public records of the county in which the Subject Property is located, the Memorandum of Surface Use and Compensation Agreement in the form attached as Exhibit "C" hereto.

The terms of this SUCA shall be effective as of the date it is fully executed, and shall continue for so long as Operator conducts the operations described hereunder; provided, however, that any obligation or liability of either party hereunder that arises or accrues during the term of this SUCA shall survive such termination.

Landowner hereby warrants and represents that Landowner shall not disclose or publish in any form or fashion the amounts or details of the SUCA reached between the parties herein, it being understood that such warranty and representation forms part of the consideration in this SUCA.

This SUCA may be assigned in whole or in part by Operator; provided, however, that it is understood and agreed between Landowner and Operator that all rights, interests, obligations and liabilities under this SUCA shall be specifically applicable to Operator's affiliate, Burlington Resources Oil & Gas Company LP ("Burlington") to the extent Burlington conducts any of the Planned Operations hereunder, without further documentation, consent or compensation to Landowner, precisely as if Burlington was an original signatory to this SUCA. Any assignee shall be bound by and subject to the terms and provisions of this SUCA.

	·
Steven Gillette	
AGREED TO AND ACCEPTED THIS 130 DAY OF James 2009. Juan Talamante Line Talamante	Enclosures: Act Attachments: Exhibits A – Project Information B - Access C – Memorandum for Recording

Thank you,

Tax ID No.

Document4

STATE OF NEW MEXICO §

COUNTY OF RIO ARRIBA §

AMENDED RECORDATION NOTICE AND MEMORANDUM OF SURFACE USE AGREEMENT

This AMENDED RECORDATION NOTICE AND MEMORANDUM OF SURFACE USE AGREEMENT does hereby amend the RECORDATION NOTICE AND MEMORANDUM OF SURFACE USE AGREEMENT recorded at Book 532, Page 1382 in the records of Rio Arriba County, New Mexico, to wit:

This Agreement effective as of the 23rd day of January, 2009 ("the Effective Date"), by and between Juan T. Talamante and Erdine Talamante, husband and wife, whose address is P.O. Box 222, Dulce, New Mexico 87528, hereinafter referred to as "Grantor", does hereby grant unto ConocoPhillips Company, whose address is ConocoPhillips Company, Attention: Manager, RPA, P. O. Box 7500, Bartlesville, Oklahoma 74004-7500, hereinafter referred to as "Grantee".

WITNESSETH

- In consideration of Ten Dollars (\$10.00) and other good and valuable consideration, cash in hand paid by Grantee to Grantor, the receipt and sufficiency of which is hereby acknowledged, Grantor hereby grants unto Grantee the following:
 - (a) The rights and privileges to enter upon and use the following lands of Grantor in accordance with the terms and conditions of that certain unrecorded Surface Use Agreement executed by the parties herein and of even date herewith covering:

San Juan 29-5 Unit Com 108A SESE Section 15, T29N, R5W Rio Afriba County, NM

(b) In accordance with Section 19.15.17.13.F.1.f of the NMAC, operator hereby provides notice inthe public record of an on-site burial of a temporary pit on the premises, as indicated on Exhibit "A" attached hereto and made a part hereof.

The Surface Use Agreement is hereby referred to and incorporated herein.

IN WITNESS WHEREOF, this Recordation Notice and Mcmorandum of Surface Use Agreement has been executed on the date indicated below by the undersigned but shall be effective as of the Effective Date.

GRANTOR

Erdina Tolomonta

Page 1 of 2

RIO ARRIBA COUNTY CLERK
MOISES A MORALES JR
200907656
Book 532 Page 7656
1 of 3
12/04/2009 09:00:09 AK
RY DELORA

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

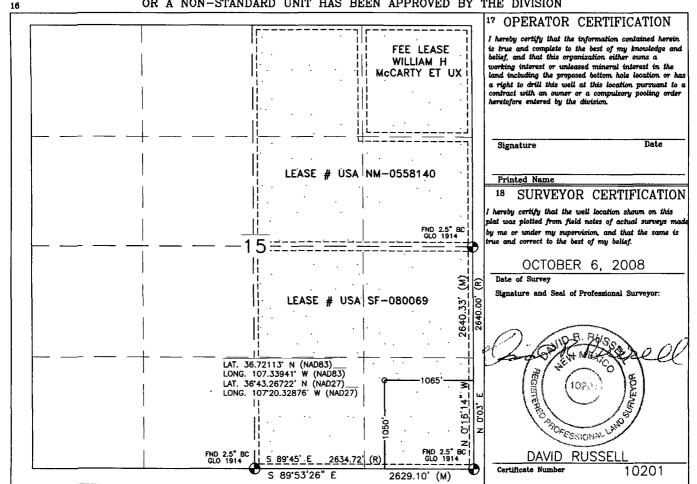
☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				² Pool Code			Pool Nama BLANCO MESA			
⁴ Property Code				⁵ Property Name					⁶ Well Number	
				SAN JUAN 29-5 UNIT COM					108 A	
OGRID No).				⁸ Operator	Name			⁸ Elevation	
				C	ONOCOPHILLIPS	COMPANY			6830'	
					10 Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
P	15	29N	5W		1050'	SOUTH	1065'	EAST	RIO ARRIBA	
			11 Bott	om Hole	Location I	f Different Fr	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acres 320.0 Acres - (E/2)		¹⁸ Joint or	Infill	¹⁴ Consolidation (<u> </u> Code	¹⁵ Order No.	<u> </u>			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WELL FLAG

LATITUDE: 36.72113° N LONGITUDE: 107.33941° W

CENTER OF PIT

LATITUDE: 36.72113° N ONGITUDE: 107.33912° W ELEVATION: 6818.3'

CONOCOPHILLIPS COMPANY

SAN JUAN 29-5 UNIT COM #108 A

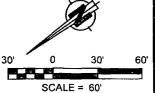
1050' FSL & 1065' FEL

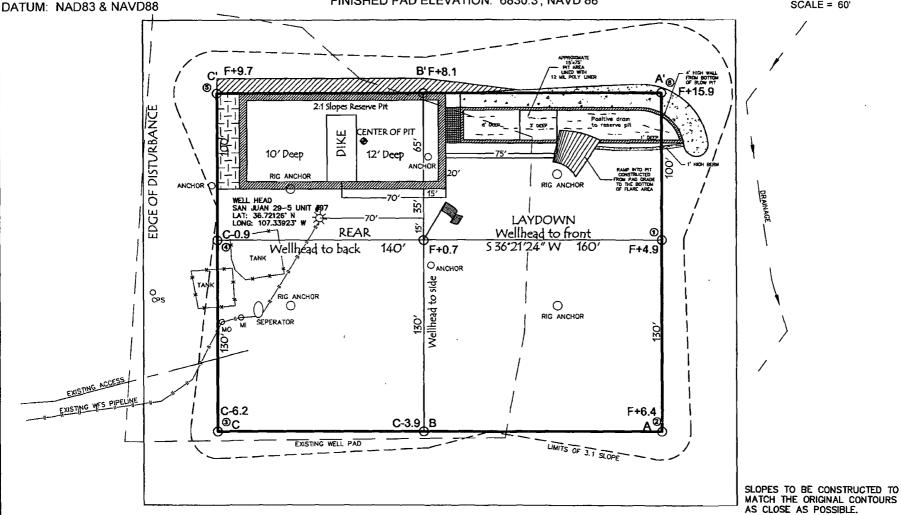
LOCATED IN THE SE/4 SE/4 OF SECTION 15.

T29N, R5W, N.M.P.M.,

RIO ARRIBA COUNTY, NEW MEXICO **GROUND ELEVATION: 6830', NAVD 88**

FINISHED PAD ELEVATION: 6830.3', NAVD 88





330' x 400' = 3.03 ACRES OF DISTURBANCE

EXISTING WES PIPEL

SCALE: 1" = 60" JOB No.: COPC244 DATE: 11/07/08

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE). RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES. CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-14-10
Laboratory Number:	56131	Date Sampled:	10-08-10
Chain of Custody No:	10236	Date Received:	10-08-10
Sample Matrix:	Soil	Date Extracted:	10-11 - 10
Preservative:	Cool	Date Analyzed:	10-14-10
Condition:	Intact "	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.9	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	1.9	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 29-5 Com 108A

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-14-10
Laboratory Number:	56132	Date Sampled:	10-08-10
Chain of Custody No:	10236	Date Received:	10-08-10
Sample Matrix:	Soil	Date Extracted:	10-11-10
Preservative:	Cool	Date Analyzed:	10-14-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 29-5 Com 108A

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

101%

101%

75 - 125%

75 - 125%

Client:	QA/QC		Project #:		N/A
Sample ID:	10-14-10 QA/0	3C	Date Reported:		10-14-10
Laboratory Number:	56128		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		10-14-10
Condition:	N/A		Analysis Reques	ted:	TPH
Condition.	1413		raidiyələ requesi	.cu.	11 11
	l-CallDate	l=CaliRF	C:Cal RF	% Difference	Accept (Range)
Gasoline Range C5 - C10	10-14-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	10-14-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L = mg/Kg)		Concentration		Detection Lim	it
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
	6-7	5.100	ov izvor	/·	
Duplicate Cone (mg/Kg)	Sample	Duplicate	% Differences	The state of the s	
Gasoline Range C5 - C10	0.5	0.6	20.0%	0 - 30%	
Diesel Range C10 - C28	34.6	33.1	4.3%	0 - 30%	

ND - Parameter not detected at the stated detection limit.

Spike Conc. (mg/kg)

Gasoline Range C5 - C10

Diesel Range C10 - C28

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

250

250

Spike Added - Spike Result + % Recovery

254

286

SW-846, USEPA, December 1996.

Sample

0.5

34.6

Comments:

QA/QC for Samples 56128-56137

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-14-10
Laboratory Number:	56131	Date Sampled:	10-08-10
Chain of Custody:	10236	Date Received:	10-08-10
Sample Matrix:	Soil	Date Analyzed:	10-14-10
Preservative:	Cool	Date Extracted:	10-11-10
Condition:	· Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	4.9	0.9	
Toluene	97.6	1.0	
Ethylbenzene	4.1	1.0	
p,m-Xylene	257	1.2	
o-Xylene	18.8	0.9	
Total BTEX	382		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	102 %
	1,4-difluorobenzene	103 %
	Bromochlorobenzene	102 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 29-5 Com 108A

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-14-10
Laboratory Number:	56132	Date Sampled:	10-08-10
Chain of Custody:	10236	Date Received:	10-08-10
Sample Matrix:	Soil	Date Analyzed:	10-14-10
Preservative:	Cool	Date Extracted:	10-11-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
		•	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	1.9	1.2	
o-Xylene	ND	0.9	
Total BTEX	1.9		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	103 %
•	1,4-difluorobenzene	107 %
	Bromochlorobenzene	100 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 29-5 Com 108A

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

ND

0.1

Client:	N/A		Project #:		N/A
Sample ID:	1014BBL2 QA/Q0		Date Reported:		10-14-10
Laboratory Number:	56128		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:	,	10-14-10
Condition:	N/A		Analysis:		BTEX
			Dilution:		10
Galibration and	I-CaliRFI	040allRF	%Diff	Blank	Detect
Detection Limits (ug/L)		Accept: Ra	nge10 = 115%	Conc	t Limit
Benzene	2.9496E+006	2.9555E+006	0.2%	ND	0.1
Toluene	1.0166E+006	1.0186E+006	0.2%	ND	0.1
Ethylbenzene	8.9068E+005	8.9247E+005	0.2%	ND	0.1
p,m-Xylene	1.9095E+006	1.9133E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample: D	upilica(te)	WDIff -	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	27.8	28.0	0.7%	0 - 30%	1.2
o-Xylene	21.9	22.2	1.4%	0 - 30%	0.9

7.2507E+005

0.2%

Spike(Gonc (ug/Kg)	Sample Amo	unt Spiked - Spi	ked)Sample) %	Recovery	AcceptiRange
Benzene	ND	500	499	100%	39 - 150
Toluene	ND	500	503	101%	46 - 148
Ethylbenzene	ND	500	507	101%	32 - 160
p,m-Xylene	27.8	1000	1,040	101%	46 - 148
o-Xylene	21.9	500	528	101%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

7.2362E+005

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photolonization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56128-56137

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-11-10
Laboratory Number:	56131	Date Sampled:	10-08-10
Chain of Custody No:	10236	Date Received:	10-08-10
Sample Matrix:	Soil	Date Extracted:	10-11-10
Preservative:	Cool	Date Analyzed:	10-11 - 10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)
Turamete)	(mg/kg)	lingik

Total Petroleum Hydrocarbons

105

33.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 29-5 Com 108A

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-11-10
Laboratory Number:	56132	Date Sampled:	10-08-10
Chain of Custody No:	10236	Date Received:	10-08-10
Sample Matrix:	Soil	Date Extracted:	10-11-10
Preservative:	Cool	Date Analyzed:	10-11-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

48.6

33.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 29-5 Com 108A

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: QA/QC **QA/QC**

Project #: Date Reported: N/A 10-11-10

Laboratory Number:

10-11-TPH.QA/QC 56123

Date Sampled:

N/A

Sample Matrix: Preservative:

Freon-113 N/A

Date Analyzed: Date Extracted: 10-11-10 10-11-10

Condition:

N/A

Analysis Needed:

TPH

Calibration

I-Cal Date 10-05-10

C-Cal Date

I-Cal RF:

C-Cal RF:

% Difference

Accept. Range

10-11-10

1,640

1,690

3.0%

+/- 10%

TPH

Concentration ND

Detection Limit 33.5

Duplicate Conc. (mg/Kg)

Sample

Duplicate

% Difference Accept. Range

TPH

52.6

57.8

9.9%

+/- 30%

Spike Conc. (mg/Kg **TPH**

Sample 52.6

Spike Added Spike Result 2,000

1,710

% Recovery 83.3%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56123-56132

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-12-10
Lab ID#:	56131	Date Sampled:	10-08-10
Sample Matrix:	Soil	Date Received:	10-08-10
Preservative:	Cool	Date Analyzed:	10-12-10
Condition:	Intact	Chain of Custody:	10236

Parameter	Concentration (mg/Kg)

Total Chloride

310

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 29-5 Com 108A

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-12-10
Lab ID#:	56132	Date Sampled:	10-08-10
Sample Matrix:	Soil	Date Received:	10-08-10
Preservative:	Cool	Date Analyzed:	10-12-10
Condition:	Intact	Chain of Custody:	10236

Parameter Concentration (mg/Kg)

Total Chloride

225

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 29-5 Com 108A

Analyst

Submit To Appropri	State of New Mexico						Form C-105								
District I 1625 N. French Dr	, Hobbs, NM 8	38240	Ene	nergy, Minerals and Natural Resources				1. WELL A	API N	NO.		J	uly 17, 2008		
District II 1301 W. Grand Av				0::	1 Consorvat	tion 1	Divisi	o n		30-039-307		10.			
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 Oil Conservation D 1220 South St. Fran									2. Type of Le		M ccc		ED/INID	(ANI	
District IV 1220 S. St Francis					Santa Fe, N			J1.		3. State Oil &		☐ FEE Lease No		ED/IND	AN
			DECC					D 1 00		SF - 08006	9	10.018			
4. Reason for fil		TION OF	RECC	MPL	ETION RE	POR	KI AN	D LOG		5. Lease Name					
	Ü	or (Eillin b	on #1 #h	1. #2.1	for State and Fo	r-alla	ادراسم			SAN JUAN	l 29-				·
		•		•	for State and Fed		• •			6. Well Numb	er.				
#33; attach this a									l/or	100A,					
7. Type of Comp		NORKOVER		ENING	□PLUGBACI	. П г	JIFFER	NT PECED	/OII	R □ OTHER					
8. Name of Open	ator		DEE11	LATING	Птеобые	<u>` </u>	JII I LIKE	ENT RESER	. 011	9. OGRID					
ConocoPhilli 10 Address of O		any			<u> </u>					217817	or Wi	ildeat			
PO Box 4298, Fa		M 87499								11 Toorname	01 11	ildeac			
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from	the	N/S Line	Feet	from the	E/W L	ine	County
Surface:															
ВН:															
13. Date Spudde	d 14. Date	T D. Reached	15. I 7/14		g Released		10	6. Date Comp	lete	d (Ready to Prod	luce)		7. Elevation T. GR. etc.		and RKB,
18. Total Measur	red Depth of	Well	19. I	Plug Bac	ck Measured Dep	oth	20). Was Direc	tion	al Survey Made?)	21. Typ	e Electric	and Ot	her Logs Run
22. Producing In	terval(s), of t	his completion	- Top, Bo	ttom, Na	ame										
				<u> </u>	DIG DEG			. 11			11\				
CASING SI	7F	WEIGHT LI	3 /FT	CAS	ING REC	OKI		ort all st	rın	gs set in we		CORD	ΔM	OUNT	PULLED
					22, 11, 22,			<u>OEE SIEE</u>		CENTENTIN	<u> </u>	CORD	7 1117	100111	TOBLED
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				-	·										
24.	TOP		OTTON	LIN	ER RECORD	E) IT	CORE	221	25			NG REC		D. C.	CD CET
SIZE	TOP	B	ОТТОМ		SACKS CEM	ENI	SCREE	SIN	31	DEPTH SET PACKER SET				EK SEI	
								-							
26. Perforation	record (inter	rval, size, and i	number)					CID, SHOT, I INTERVAL		ACTURE, CE					
							DEITI	INTERVAL		AMOUNTA	IND I	CIND WIA	ILKIAL	OSED	
20						DDC	DIIC	TION		<u> </u>					
Date First Produc	ction	Produ	uction Met	hod (Flo	owing, gas lift, p				,)	Well Status	(Proc	d. or Shut-	-in)		
Date of Test	Hours To	ested (Choke Size		Prod'n For Test Period		Oil - Bi	ol	Ga	s - MCF	W	ater - Bbl.		Gas - (Dil Ratio
Flow Tubing Press.	Casing P		Calculated Hour Rate	24-	Oıl - Bbl.		Gas	s - MCF		Water - Bbl		Oil Gra	vity - AP	1 - (Cor	r.)
29. Disposition o	f Gas (Sold,	used for fuel, v	ented, etc.,)	·						30. 1	est Witne	essed By		
31. List Attachm	ents									······································	_	.,,,,,,			
32. If a temporar	y pit was use	d at the well, a	ttach a plat	t with th	e location of the	tempo	rary pit.								
33. If an on-site	ourial was us	•	-												
I hereby certi	fy that the	Latitude 36 information	.72113°N . shown c	Longon both	gitude 107.3391 h sides of this	form	NAD □ is true	1927 ⊠ 198 and comp	<u>3</u> lete	to the best o	f my	knowled	dge and	l beliej	·
Signature	· .		. '	Dais	atad			-		-	•		Date: 6/.	-	
E-mail Addre	ss_jamie.l	.goodwin@	conocop	hillips.	.com										

ConocoPhillips

Pit Closure Form:
Date: 4/18/2011
Well Name: S3 29-5 108A
Footages: 1050 FSL, 1065 FEL Unit Letter:
Section: 15 , T-29 -N, R-5 -W, County: 53 State: <u>NN</u>
Contractor Closing Pit: Riffer
Construction Inspector: Norman Faver Date: 4/18/2011 Inspector Signature: 100man faver
Revised 11/4/10 Office Use Only: Subtask DSM

Goodwin, Jamie L

From: Pavne, Wendy F

Sent: Thursday, April 07, 2011 10:43 AM

To: (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com); Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair,

Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A

'JDRITT@aol.com'

Reclamation Notice: San Juan 29-5 Unit Com 108A Subject:

Importance: High

San Juan 29-5 Unit Com 108A.pdf Attachments:

JD Ritter Construction will move a tractor to the San Juan 29-5 Unit Com 108A to start the reclamation process on Tuesday, April 12, 2011. Please contact Norm Faver (320-0670) if you have any questions or need further assistance.



Cc:

San Juan 29-5 Unit Com 108A.pd...

ConocoPhillips Company Well - Network # 10268095 - Activity Code D250 (reclamation) & D260 (pit closure) - PO: Kaitlw Rio Arriba County, NM

San Juan 29-5 Unit Com 108A - FEE surface/BLM minerals

Onsited: Mike Flaniken 11-26-08 Twin: San Juan 29-5 Unit 97 1050' FSL, 1065' FEL Sec. 15, T29N, R5W

Unit letter 'P'

Lease #: SF-080069

Latitude: 36° 43' 16" N (NAD 83)

Longitude: 107° 20' 22" W (NAD83)

Elevation: 6830'

Total Acres Disturbed: 1.58 acres

Access Road: n/a API #: 30-039-30784 Within City Limits: No Pit Lined: YES

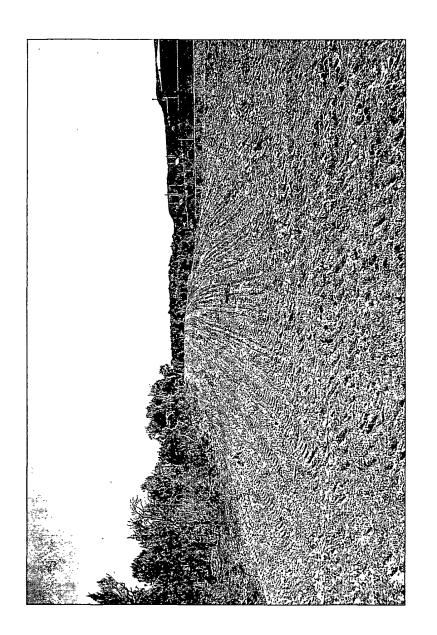
Wendy Payne ConocoPhillips-SJBU 505-326-9533 Wendy.F.Payne@conocophillips.com

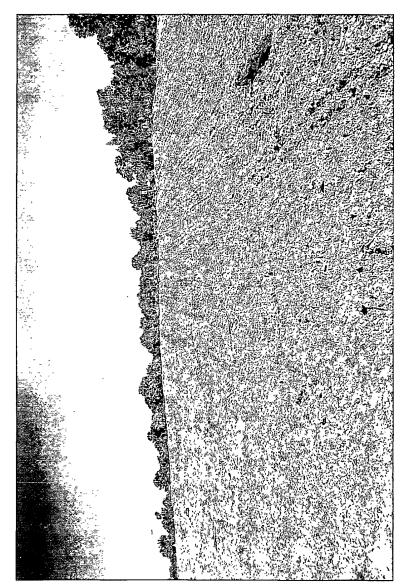
ConocoPhillips

Reclamation Form:	
Date: 5/3/2011	
Well Name: S3 29-5 108A	
Footages: 1050 FSL, 1065 FEL Unit Letter:	P
Section: 15, T- <u>29</u> -N, R- <u>5</u> -W, County: <u>R.A.</u> State:	NM
Reclamation Contractor: <u>Rifter</u>	
Reclamation Date: 4/19/11	
Road Completion Date: <u> </u>	
Seeding Date: 4/28/11	
**PIT MARKER STATUS (When Required): Picture of Marker set need MARKER PLACED: \(\frac{\mathcal{H}}{2}\rangle \rangle \rangle \) LATATUDE: \(\frac{36}{20} \frac{43}{20} \) LONGITUDE: \(\frac{107}{20} \frac{348}{20} \)	_(DATE)
MARKER PLACED: \(\frac{\mathcal{H}}{2\partial}/1\) LATATUDE: \(\frac{36}{43.263}\)	_(DATE)
MARKER PLACED: \(\frac{\mathcal{H}}{2\lambda\lambd	_(DATE)
MARKER PLACED: \(\frac{\mathcal{H}}{2\lambda\alpha\lambda	_(DATE)









ConocoPhillips OPEN PIT INSPECTION FORM **WELL NAME:** San Juan 29-5 Unit 108A INSPECTOR Jon Berenz Jon Berenz Elmer Perry Elmer Perry Elmer Perry Jon Berenz Jon Berenz Jon Berenz Jon Berenz DATE 06/14/10 06/17/10 06/29/10 07/07/10 07/14/10 07/19/10 07/23/10 07/30/10 08/06/10 Week 4 Week 5 Week 7 Week 8 Week 9 *Please request for pit extention after 26 weeks Week 1 Week 2 Week 3 Week 6 ✓ Drilled ☐ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ☑ Drilled ☑ Drilled ✓ Drilled ✓ Drilled Completed Completed ☐ Completed Completed ☐ Completed ☐ Completed Completed Completed Completed **PIT STATUS** Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗆 No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes 🗌 No Yes No ✓ Yes □ No from access road? Is the access road in good driving condition? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No Yes No ✓ Yes 🗌 No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes 🗌 No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes □ No ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No Yes No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ☐ Yes 🗸 No Yes No ☐ Yes ☑ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No Yes V No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ☑ Yes ☐ No Yes No Yes V No ✓ Yes ☐ No ☐ Yes ☑ No ✓ Yes 🗌 No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes 🗌 No ☐ Yes ✓ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ENVIRONMENT ✓ Yes 🗌 No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes ☐ No the water levels) Is there any standing water on the blow pit? Yes 7 No ☐ Yes ☑ No Yes No ✓ Yes 🗌 No Yes No Yes No Yes No ☐ Yes 🗸 No Yes V No Are the pits free of trash and oil? ✓ Yes No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ☑ Yes ☐ No Yes No Yes V No ☐ Yes ☑ No ✓ Yes □ No Are there diversion ditches around the pits for ✓ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes No Yes V No Yes V No ✓ Yes ☐ No natural drainage? Is there a Manifold on location? ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No Is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes ☐ No ✓ Yes No ✓ Yes No ☑ Yes ☐ No laced condition? Yes No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No Yes 🗸 No ☐Was the OCD contacted? ☐ Yes ☑ No Yes V No ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☑ No Yes 🗸 No Yes V No Yes No Yes 🗹 No Yes 🗹 No ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes ✓ No PICTURE TAKEN COMMENTS Fence down for Fence down for Drill rig on Drilling Rig No No diversion No Diversion No Diversion drill rig,No location. Mobed No diersion Diversion Ditch Ditch Not Drilled Ditch diversion ditch. out today. ditch,tear in liner ditch,trash in pit. Tears in liner. Location good.

	WELL NAME:									
	San Juan 29-5 Unit 108A							÷ ,		
	INSPECTOR		Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz
-	*Please request for pit extention after 26 weeks	08/12/10 Week 10	08/20/10 Week 11	08/27/10 Week 12	09/03/10 Week 13	09/10/10 Week 14	09/17/10 Week 15	09/24/10 Week 16	10/01/10 Week 17	10/08/10 Week 18
	PIT STATUS	☑ Dniled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
TION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No
10C	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes 🗸 No	✓ Yes ☐ No
ANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No
OMPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☑ No
Ü	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
RON/	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
Ē	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No .	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	Is there a Manifold on location?	✓ Yes □ No	☑ Yes ☐ Ño	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ပ္	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	Location good.	Location good.	Location good,frac crew on site.	Fence loose.	Location good.	Location good.	Rig on location.	Location needs bladed,fence loose.	Liner tear.

	WELL NAME:				Service Control of the Control of th					
	San Juan 29-5 Unit 108A						\$		and the second	
	INSPECTOR		Jared Chavez	Jared Chavez	JARED CHAVEZ	JARED CHAVEZ		JARED CHAVEZ		JARED CHAVEZ
	*Please request for pit extention after 26 weeks	10/26/10 Week 19	11/03/10 Week 20	11/10/10 Week 21	11/16/10 Week 22	11/24/10 Week 23	11/30/10 Week 24	12/07/10 Week 25	12/14/10 *Week 26*	12/17/10 Week 27
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drifled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
LOCATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
10C	is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes 🗌 No
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	· ☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
AL CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
AENTA	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
_	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	LOCATION IS IN GOOD	LOCATION IS IN GOOD CONDITION	LOCATION IS IN GOOD CONDITION	LOCATION IS IN GOOD CONDITION		GOOD	LOCATION IS IN GOOD CONDITION	LOCATION IS IN GOOD CONDITION	LOCATION IS IN GOOD CONDITION

	WELL NAME: San Juan 29-5 Unit 108A									
	INSPECTOR		NORMAN FAVE		Norman Faver		E. Perry	E. Perry	E. Perry	E. Perry
<u></u>	Please request for pit extention after 26 weeks	12/27/10 Week 28	01/05/11 Week 29	01/12/11 Week 30	01/19/11 Week 31	Week 32	02/04/11 Week 33	02/11/11 Week 34	02/18/11 Week 35	02/25/11 Week 36
	PIT STATUS	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	Drilled Completed Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
7001	ls the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ŀ	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes 🗌 No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	' ✓ Yes □ No	✓ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes ☐ No	✓ Yes 🗌 No
	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS		Location good condition/snow covered	Location good condition /snow covered	Good condition snow covered		Sign on Loc. No Diversion Ditch Loc. Snow Covered	Sign on Loc. Diversion Ditch Full of Ice Loc. Snow Covered	Sign on Loc.	Sign on Loc.

WELL NAME:		The state of the s								
San Juan 29-5 Unit 108A					The second transfer of the					
-	INSPECTOR DATE		E. Perry 03/11/11	E. Perry 03/21/11	E. Perry 03/28/11	E. Perry 04/04/11	CLOSED	CLOSED	CLOSED	
	*Please request for pit extention after 26 weeks	Week 37	Week 38	Week 39	Week 40	Week 41	Week 42	Week 43	Week 44	Week 45
PIT STATUS		✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Dnilled☐ Completed☐ Clean-Up	Drilled Completed Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL COMPLIANCE	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes □ No	☑ Yes 🗋 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 Ño	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is there a Manifold on location?	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	COMMENTS	Sign on Loc.	Sign on Loc.	Sign on Loc.		GOOD				