### District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr , Santa Fe. NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

### Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

2473	Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method  X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method  Modification to an existing permit
		Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: P	lease submit one a	pplication (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative requ

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538
Address: P.O. Box 4289, Farmington, NM 87499
Facility or well name: SAN JUAN 28-5 UNIT 73P
API Number: 30-039-30819 OCD Permit Number:
U/L or Qtr/Qtr: J(NW/SE) Section: 35 Township: 28N Range: 5W County: Rio Arriba
Center of Proposed Design: Latitude: 36.614799 °N Longitude: 107.326847 °W NAD: 1927 X 1983
Surface Owner: Federal State X Private Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: X Drilling Workover
Permanent Emergency Cavitation P&A
X Lined   Unlined Liner type: Thickness 20 mil   X LLDPE   HDPE   PVC   Other
X String-Reinforced
Liner Seams: X Welded X Factory Other Volume: 7700 bbl Dimensions L 120' x W 55' x D 12'
Closed-loop System: Subsection H of 19.15.17.11 NMAC   Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)   Drying Pad Above Ground Steel Tanks Haul-off Bins Other   Lined Unlined Liner type: Thickness mil LLDPE HDPE PVD Other   Liner Seams: Welded Factory Other   Dother   Control of the prior approval of a permit or notice of intent)
Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume: bbl Type of fluid.  Tank Construction material:  Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner Visible sidewalls only Other  Liner Type: Thickness mil HDPE PVC Other
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet  Alternate. Please specify							
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other  Monthly inspections (If netting or screening is not physically feasible)							
Signs: Subsection C of 19.15.17.11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19.15.3.103 NMAC							
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.  Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	deration of app	roval.					
Siting Criteria (regarding permitting) 19.15.17.10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.							
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells  Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No					
(measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	165	L_INo					
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ NA	No					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)	☐Yes ☐NA	No					
<ul> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> <li>Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.</li> </ul>	Yes	□No					
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.  Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	∏No					
<ul> <li>Written confirmation or verification from the municipality. Written approval obtained from the municipality</li> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes	∏No					
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division  Within an unstable area.	☐ Yes	□No □No					
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map							
Within a 100-year floodplain - FEMA map	Yes	□No					

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15 17 9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API or Permit
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15 17.9 NMAC  Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design)  API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC  Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan   Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14   Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System  Alternative
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
IS S
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16	G 10, 17 1 W 1 CP 0 1 (10 16 17 12 D) 1144 (1)					
Waste Removal Closure For Closed-loop Systems That Utilize Above Instructions Please identify the facility or facilities for the disposal of liq	uids, drilling fluids and drill cuttings. Use attachment if more than two	o				
facilities are required		,				
Disposal Facility Name:						
Disposal Facility Name:						
Will any of the proposed closed-loop system operations and associ	nated activities occur on or in areas that will nbe used for future	e service and				
Required for impacted areas which will not be used for future service and		SIMAC				
Re-vegetation Plan - based upon the appropriate requiremen	the appropriate requirements of Subsection H of 19.15.17.13 Nts of Subsection L of 19.15.17.13 NMAC	NIMAC				
Site Reclamation Plan - based upon the appropriate requirem						
Siting Criteria (Regarding on-site closure methods only: 19 15 Instructions. Each siting criteria requires a demonstration of compliance in the clo certain siting criteria may require administrative approval from the appropriate di office for consideration of approval Justifications and/or demonstrations of equiv	osure plan Recommendations of acceptable source material are provided belov istrict office or may be considered an exception which must be submitted to the S					
Ground water is less than 50 feet below the bottom of the buried	waste.	Yes No				
- NM Office of the State Engineer - (WATERS database search, US	GS: Data obtained from nearby wells	N/A				
Ground water is between 50 and 100 feet below the bottom of the	buried waste	☐Yes ☐No				
- NM Office of the State Engineer - iWATERS database search, USC		∏N/A				
Ground water is more than 100 feet below the bottom of the burie	d waste	☐Yes ☐No				
- NM Office of the State Engineer - 1WATERS database search; USG		N/A				
-	•					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any (measured from the ordinary high-water mark)	, , , , , , , , , , , , , , , , , , , ,	Yes No				
- Topographic map; Visual inspection (certification) of the proposed						
Within 300 feet from a permanent residence, school, hospital, institution, - Visual inspection (certification) of the proposed site: Aerial photo; s		Yes No				
visual inspection (certification) of the proposed site, rightin prioto, i	atomic mage	Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or spring purposes, or within 1000 horizontal fee of any other fresh water well or sy - NM Office of the State Engineer - 1WATERS database; Visual insp	pring, in existence at the time of the initial application.					
Within incorporated municipal boundaries or within a defined municipal fr pursuant to NMSA 1978, Section 3-27-3, as amended	·	Yes No				
- Written confirmation or verification from the municipality; Written	approval obtained from the municipality					
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic ma	n. Visual inspection (certification) of the proposed site	Yes No				
Within the area overlying a subsurface mine.	y, visual hispection (certification) of the proposed site	Yes No				
- Written confiramtion or verification or map from the NM EMNRD-	Mining and Mineral Division					
Within an unstable area.		Yes No				
<ul> <li>Engineering measures incorporated into the design, NM Bureau of Copographic map</li> </ul>	Geology & Mineral Resources, USGS, NM Geological Society;					
Within a 100-year floodplain FEMA map		Yes No				
18						
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruct by a check mark in the box, that the documents are attached.	ions: Each of the following items must bee attached to the cl	osure plan. Please indicate,				
Siting Criteria Compliance Demonstrations - based upon to	he appropriate requirements of 19.15.17.10 NMAC					
Proof of Surface Owner Notice - based upon the appropria	ite requirements of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable)	based upon the appropriate requirements of 19.15.17.11 NMA	С				
	urial of a drying pad) - based upon the appropriate requirement	ts of 19.15.17.11 NMAC				
Protocols and Procedures - based upon the appropriate req						
	he appropriate requirements of Subsection F of 19.15.17.13 NN	MAC				
Waste Material Sampling Plan - based upon the appropriate	-					
	rilling fluids and drill cuttings or in case on-site closure standar	rds cannot be achieved)				
Soil Cover Design - based upon the appropriate requireme						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature Date:
e-mail address: Telephone:
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature: Approval Date: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.    Closure Completion Date: April 20, 2011
22 Closure Method:  Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain.
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:   Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.    Disposal Facility Name:
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Tıtle: Regulatory Tech.
Signature: ( COOCHU Date: Le 10/1/
e-mail address: /, jamie.l.goodwin@conocophillips.com Telephone: 505-326-9784

## Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 28-5 UNIT 73P

API No.: 30-039-30819

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

#### **General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on Private Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	140 ug/kG
TPH	EPA SW-846 418.1	2500	71.9mg/kg
GRO/DRO	EPA SW-846 8015M	500	8.4 mg/Kg
Chlorides	EPA 300.1	1000/500	40 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, Fee, SAN JUAN 28-5 UNIT 73P, UL-J, Sec. 35, T 28N, R 5W, API # 30-039-30819

### ConocoPhillips

Joni Clark Agent Property Tax, Real Estate, ROW & Claims

ConocoPallilps Company 3401 E. 30<sup>th</sup> Street Farmington, NM 87402 (505) 326-9701

May 7, 2009

Richard Arnold P.O. Box 2372 Bloomfield, NM 87413 Re: Surface Use and Compensation Agreement San Juan 28-5 Unit 73P Section 35, T28N, R5W, N.M.P.M. Rio Arriba County, New Mexico

Dear Mr. Arnold;

By this Surface Use and Compensation Agreement ("SUCA"), the undersigned, RICHARD ARNOLD ("Landowner"), grants to BURLINGTON RESOURCES OIL & GAS COMPANY LP, an affiliate of ConocoPhillips Company, its successors and essigns ("Operator"), the rights and privileges to utilize lands owned by the Landowner in SE/4 of Section 35, T28N, R5W, Rio Arriba County, State of New Mexico (the "Subject Property"), as may be reasonably necessary and convenient to perform the operations described below and in the exhibite attached hereto.

This SUCA complies with the New Mexico Surface Owners Protection Act, a copy of which is enclosed. By signing this SUCA, Landowner waives any notification or consultation requirements. Landowner represents that the undersigned is the owner of the surface estate of the Subject Property and is not aware of any equitable title to the Subject Property held by any other parties.

It is agreed that the Operator shell have the right to construct a well pad, install cathodic protection system(s), lay pipelines, install electric and communication lines, drill, complete, operate, maintain and abandon the above referenced well, and install equipment or facilities related to the operation of, or production of oil, gas and other hydrocarbons from, the referenced well located on the well pad (collectively, the "Planned Operations"), located on the Subject Property. The placement, specifications, maintenance and design of the Planned Operations are more fully described and disclosed in Exhibit "A" attached hereto and made a part hereof. Landowner shall not use the well pad property occupied by the Operator for any purpose that could potentially interfere with the Operator's Planned Operations. Operator shall have use of the full disturbed area, up to and including the construction zone, in the future if needed. Operator shall tender to Landowners consideration in the amount of

which shall be a one time, payment in full covering (i) the rights herein granted or confirmed and (ii) any of the following that may be applicable: loss of agricultural production and income, lost land value, lost use of and lost access to the land and lost value of improvements. Compensation for additional surface damages, if any, that may occur existe or the reasonable scope of operations contemplated by this SUCA shall be negociated between Landowner and Operator, but shall not affect the tenn or validity of this SUCA.

The Operator, its contractors, agents, and assigns, shall have the non-exclusive right of Ingress and egress to the location of the Planned Operations with said access route and any site-specific terms being more fully described by Exhibit "8" attached hereto and made a part hereof. Any newly constructed roadway surface shall not exceed twenty (20') feet in width from edge to edge. In addition, Landowner grants to the Operator the right, without any further compensation to Landowner, to clear and use up to four feet (4') on each side of such road surface for construction, maintenance, barrow ditches and other water diversions.

Upon completion (plugging and abandonment) of the Planned Operations, the Operator shall recialm and restore disturbed areas as close to their original condition as reasonably practicable. A Bureau of Land Management recommended reseeding mixture shall be used for the onsite reclamation unless otherwise and reasonably specified by the Landowner, provided that, in the case of a well, the Operator shall only be required to reseed areas that are greater than ten feet outside of the established anchor pattern of the well and greater than ten feet outside of any equipment used by Operator in connection with the well.

To the extent circumstances are known at the time of signing this SUCA, and to the extent applicable to the Subject Property, the Operator agrees:

- To construct, maintain and place all pits and equipment generally as set forth in Exhibit
   "A":
- To utilize reasonable practices to control/manage noise, weeds, dust, litter, unnecessary interference with the Landowner's use of the surface, and possible trespass by Operator's contractors or third-parties;
- To prudently use/impound water on the surface of the land, if applicable;
- · To perform any applicable interim and final reclamation:
- To limit and control, to the extent reasonably practical, precipitation runoff, erosion and surface water drainage changes;
- To remove and restore plant life where feasible and upon request of Landowner;
- To make reasonable attempts to minimize surface disturbance due to operations while complying with any applicable federal, state and local laws and regulations and providing for a safe operations area;
- To place gravel and or sandstone on roads and location as deemed necessary by operator to minimize potential damage;
- . To restore any existing roads to as close to the original condition as practically possible;
- When requested by Landowner, Operator shall install, at Operator's expense, a
  cettleguard and/or gate, at an Intersection where fences arose any newly constructed
  made. Furthermore, when requested by Landowner, Operator agrees to install looking
  devices, at Operator's expense, on gates that are being used in connection with its
  operations on the Subject Property;

- Operator shall promptly restore all fences which may have been damaged during Operator's operations on the Subject Property to as good as a condition as such fences were prior to such operations. When any fence upon the Subject property is required to be opened, such opening shall not be left unattended unless a good and sufficient gate or cattleguard capable of turning domestic livestock of ordinary disposition shall be installed. All openings in fences shall be made by using "H" braces six feet (6") in width, and constructed of pipe at least four inches (4") in diameter on both sides of such opening.
- Operator shall not permit its agents, employees, guests, contractors, subcontractors, or service company personnel to carry alcoholic beverages, firearms, archery equipment, wildlife calls, weapons, spotting, optical or night vision equipment (other than as required for oil and gas operation), or to bring dogs or other animals on the Subject Property.

### The Operator further agrees to the following site-specific stipulations and provisions:

Cut wood into fireplace length size and deliver to area designated by Landowner.
 Call Mr. Arnold @ 505 330-8250 for directions.

The Operator does hereby covenant and agree to indemnify and hold Landowner free and harmless against and from any and all loss, damage, claims, demands and sults which the Landowner may suffer as a direct result of Operator's Planned Operations, expressly excluding from such indemnity/hold harmless obligation any claim or cause of action, or alleged or threatened claim or cause of action, damage, judgment, interest, pensity, or other loss arising or resulting from the negligence or willful acts or omissions of the Landowner, its agents, invitees, or ticensees, or third parties.

This SUCA is a clarifying and confirming document and shall not be construed as a waiver of any rights Operator has under any other agreement or instrument pertaining to the Subject Property. If it becomes necessary or desirable to utilize locations different from those agreed upon due to regulatory requirements or otherwise, the parties will negotiate a modification of this SUCA. In the event the parties are unable to agree to such modification, both parties reserve their respective rights under any existing and applicable leases, contracts, rules and regulations pertaining to the use of the surface of the Subject Property.

The terms, conditions and provisions of this SUCA shall extend to and be binding upon the helps, executors, administrators, personal representatives, successors and assigns of the parties hereto.

if the Landowner finds the terms and conditions contained herein acceptable and agreeable, please execute and date this SUCA in the space provided below.

Operator shall have the right to record, in the public records of the county in which the Subject Property is located, a Memorandum of Surface Use and Compensation Agreement.

The terms of this SUCA shall be effective as of the date if is fully executed, and shall continue for so long as Operator conducts the operations described hereunder, provided, however, that any obligation or liability of either party hereunder that arises or accrues during the term of this SUCA shall survive such termination.

Landowner hereby warrants and represents that Landowner shall not disclose or publish in any term or fishing that anisotre or details of the SUCA resched beginson the parties herein. If heing subservined that such warranty and representation is some part of the consideration in this SUCA.

This SUCA may be assigned in whole or in part by Operator, provided, however, that it is understood and agreed between Landowner and Operator that all rights, interests, obligations and liabilities under this SUCA shall be specifically applicable to Operator's affiliate, ConocoPhillips Company ("ConocoPhillips") to the extent ConocoPhillips conducts any of the Planned Operations hereunder, without further documentation, consent or compensation to Landowner, precisely as if Burlington was an original signatory to this SUCA. Any assignee shall be bound by and subject to the terms and provisions of this SUCA.

Thank you,

Joni Clark

AGREED TO AND ACCEPTED

THIS 15th DAY OF May , 2009.

Enclosures: Act Attachments: Exhibits

A - Project Information

B - Access

Richard Amold

By:

STATE OF NEW MEXICO § COUNTY OF RIO ARRIBA

### RECORDATION NOTICE AND MEMORANDUM OF SURFACE USE AGREEMENT

This Agreement effective as of the 15th day of May , 2009 ("the Effective Date"), by and between RICHARD ARNOLD, whose address is P.O. Box 2372, Bloomfield, New Mexico 87413, hereinafter referred to as "Grantor", does hereby grant unto BURLINGTON RESOURCES OIL AND GAS COMPANY LP, an affiliate of ConocoPhillips Company, whose address is ConocoPhillips Company, Attention: Manager, RPA, P. O. Box 7500, Bartlesville, Oklahoma 74004-7500, hereinafter referred to as "Grantee".

### WITNESSETH

- 1. In consideration of Ten Dollars (\$10.00) and other good and valuable consideration, cash in hand paid by Grantee to Grantor, the receipt and sufficiency of which is hereby acknowledged, Grantor hereby grants unto Grantee the following:
  - The rights and privileges to enter upon and use the following lands of Grantor in (a) accordance with the terms and conditions of that certain unrecorded Surface Use Agreement executed by the parties herein and of even date herewith covering:

### LEGAL DESCRIPTION OF PROPERTY

SE/4 Section 35, T28N, R5W, N.M.P.M., Rio Arriba County, NM

In accordance with Section 19.15.17.13.F.1.f of the NMAC, operator hereby provides (b) notice in the public record of an on-site burial of a temporary pit on the premises, as indicated on Exhibit "A" attached hereto and made a part hereof.

The Surface Use Agreement is hereby referred to and incorporated herein.

IN WITNESS WHEREOF, this Recordation Notice and Memorandum of Surface Use Agreement has been executed on the date indicated below by the undersigned but shall be effective as of the Effective Date.

GRANTEE

BURLINGTON RESOURCES OIL AND GAS CO., LP

By: BROG GP, Inc., its sole General Partner

michael J. moore Michael J. Moore, Attorney-in-Fact

Page 1 of 2

RIO ARRIBA COUNTY CLERK MOISES A MORALES JR 200904089 4089 06/19/2009 04:02:39 PM

GRANTOR			
Richard Arnold			·
STATE OF TEXAS COUNTY OF HUTCHINSON	§ § §	My Cammission Exp My Cammission Exp November 03-20	oires (
This instrument was acknowled Moore, Attorney-in-Fact of BUI Inc., its sole General Partner, on	RLINGTON RESOU	RÇES OIL & GAS COMPAI	, 2009, by Michael J. NY LP, By: BROG GP,
My Commission Expires:			1
11-3-2012-		Notary Public	707-4
STATE OF NEW MEXICO COUNTY OF Rio Arrib This instrument was acknowled, Arnold. My Commission Expires:	ged before me this _/	15th day of May  Dan E. D  ary Public	, 2009, by Richard
Public /8			

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 68210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, N.M. 87410

☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number						
		BASIN DAKOTA/BLANCO MESAVERDE				
<sup>4</sup> Property Code	°Pro	operty Name	*Well Number			
	SAN JUAN	28-5 UNIT	73P			
OGRID No.	a Ob	<sup>a</sup> Operator Name				
	BURLINGTON RESOURCE	S OIL & GAS COMPANY LP	6682'			

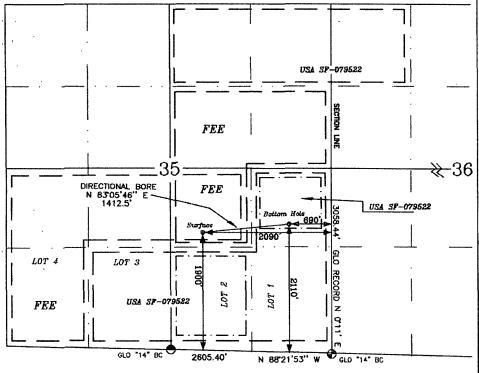
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	35	28-N	5-W		1900'	SOUTH	2090'	EAST	RIO ARRIBA

11 Bottom Hole Location If Different From Surface

	UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count	y	
	1	35	28-N	5-W		2110'	SOUTH	690'	EAST	RIO	ARRIBA	-
	<sup>13</sup> Dedicated Acres			13 Joint or	Infill	<sup>14</sup> Consolidation C	ode	<sup>15</sup> Order No.				
	DK 330.92 ACRES									l	,	
ıR	MV 361.36	S ACRES	5 S/2									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Surface

LAT: 36'36.8874' N. LONG: 107'19.5748' W.

NAD 1927

LAT: 36.614799° N. LONG: 107.326847 W. NAD 1983

Bottom Hole

LAT: 36°36.9152° N. LONG: 107'19.2882' W.

NAD 1927

LAT: 36.615262 N. LONG: 107.322070° W.

NAD 1983

### 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and bestef, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursu-to a contract with an owner of such a mineral or a working interest, or to a voluntary pooking agrees

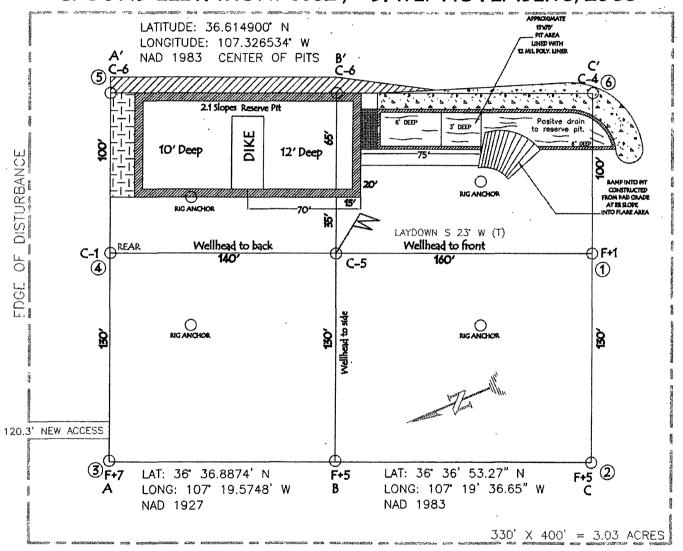
gigna	tur	e
oigna	ш	٠

Printed Name

#### SURVEYOR CERTIFICATION

was plotted from field notes of actual surveys made by r under my supervision, and that the correct to the best of may belief.

### BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 28-5 UNIT 73P, 1900' FSL & 2090' FEL SECTION 35, T-28- N, R-5-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6682', DATE: NOVEMBER 8, 2008



NOTE: VECTOR SURVEYS LLC IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED

PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW – 3' WIDE AND 1' ABOVE SHALLOW SIDE).



### **EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons**

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	04-05-11
Laboratory Number:	57794	Date Sampled:	04-01-11
Chain of Custody No:	11192	Date Received:	04-01-11
Sample Matrix:	Soil	Date Extracted:	04-01-11
Preservative:	Cool	Date Analyzed:	04-04-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	3.0	0.2
Diesel Range (C10 - C28)	5.4	0.1
Total Petroleum Hydrocarbons	<b>8.4</b> .	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 28-5 Unit 73P

Review



### EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	04-05-11
Laboratory Number:	57795	Date Sampled:	04-01-11
Chain of Custody No:	11192	Date Received:	04-01-11
Sample Matrix:	Soil	Date Extracted:	04-01-11
Preservative:	Cool	Date Analyzed:	04-04-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.2	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	1.2	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

San Juan 28-5 Unit 73P

Analyst

Review



### **EPA Method 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

### **Quality Assurance Report**

<del></del>					
Client: .	QA/QC		Project#:		N/A
Sample ID:	04-04-11 QA/Q	C	Date Reported:		04-05-11
Laboratory Number:	57768		Date Sampled:		N/A
Sample Matrix:	Methylene Chlorid	de	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		04-04-11
Condition:	N/A		Analysis Reques	sted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	04-04-11	9.8963E+002	9.9003E+002	0.04%	0 - 15%
Diesel Range C10 - C28	04-04-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Ko	DOMESTIC OF THE PROPERTY OF TH	Concentration		Detection Limit	
Gasoline Range C5 - C10	T, Talpantagarrian melitak ipana. C spanji ing merenjikanda dilibir ada ansah per	ND	y isk (Derevanski) i junktilski, se jek (vije krijeki, uživ, 1128)	0.2	
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accèpt Range	
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	•
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	208	83.0%	75 - 125%
Diesel Range C10 - C28	ND	250	266	107%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57768-57769, 57774-57776, 57794-57795



### EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	04-06-11
Laboratory Number:	57794	Date Sampled:	04-01-11
Chain of Custody:	11192	Date Received:	04-01-11
Sample Matrix:	Soil	Date Analyzed:	04-04-11
Preservative:	Cool	Date Extracted:	04-01-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)

Benzene	ND	0.9
Toluene	22.7	1.0
Ethylbenzene	3.5	1.0
p,m-Xylene	103	1.2
o-Xylene	10.9	0.9
Total BTEX	140	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	105 %
	1,4-difluorobenzene	108 %
	Bromochlorobenzene	107 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-5 Unit 73P

Analyst

Review



### **EPA METHOD 8021 AROMATIC VOLATILE ORGANICS**

On to	5	<b>5</b>	00445 4074
Client:	Burlington	Project #:	92115-1271
Sample ID:	Back Ground	Date Reported:	04-06-11
Laboratory Number:	57795	Date Sampled:	04-01-11
Chain of Custody:	11192	Date Received:	04-01-11
Sample Matrix:	Soil	Date Analyzed:	04-04-11
Preservative:	Cool	Date Extracted:	04-01-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dildion.	10	
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	109 %
	1,4-difluorobenzene	115 %
	Bromochlorobenzene	108 %

References:

**Total BTEX** 

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

ND

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

San Juan 28-5 Unit 73P



### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client:	N/A	i	Project #:				
Sample ID:	0404BBLK QA/QC	C 1	Date Reported:		04-06-11 N/A		
Laboratory Number:	5 <b>77</b> 68	!	Date Sampled:				
Sample Matrix:	Soil	1	Date Received:		N/A		
Preservative:	N/A	I	Date Analyzed:		04-04-11		
Condition:	N/A	•	Analysis:		BTEX		
		1	Dilution:		10		
Calibration and	I-Cal RF:	C-Cal RF:	%Diff.	Blank	Detect.		
Calibration and Detection Limits (ug/L)	I-Cal RF:	C-Cal RF. Accept Rang	%Diff. e 0 - 15%	Blank Conc	Detect. Limit		
Detection Limits (ug/L)	33.			T. 137.	(1)智慧,但因是由国		
Detection Limits (ug/L) Benzene		Accept: Rang	e 0 - 15%	Conc	Limit		
<u>Detection Limits (ug/L)</u> Benzene Toluene	3.2317E+006	Accept: Rang	e 0 - 15%	Conc.	Limit		
Calibration and Detection Limits (ug/L) Benzene Toluene Ethylbenzene p,m-Xylene	3.2317E+006 1.1218E+006	Accept: Rang 3.2382E+006 1.1240E+006	e 0 - 15% 0.2% 0.2%	Conc ND ND	0.1 0.1		

Duplicate Conc. (ug/Kg)	Sample	Ouplicate	%Diff.	- Accept Range	Detect. Limit
Benzene	ND	DN	0.0%	0 - 30%	0.9
Toluene	2.5	2.7	8.0%	0 - 30%	1.0
Ethylbenzene	1.3	1.2	7.7%	0 - 30%	1.0
p,m-Xylene	13.7	14.4	5.1%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conć, (ug/Kg)	, Sample Amo	unt Spiked Sp	iked Sample %	Recovery	- Accept Range
Benzene	ND	500	557	111%	39 - 150
Toluene	2.5	500	561	112%	46 - 148
Ethylbenzene	1.3	500	544	108%	32 - 160
p,m-Xylene	13.7	1000	1,160	114%	46 - 148
o-Xylene	ND	500	538	108%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57768-57769, 57774-57776, 577<u>9</u>4-57<u>7</u>95



### EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Burlington	Project #:	92115-1271
Sample ID:	Reserve Pit	Date Reported:	04/05/11
Laboratory Number:	57794	Date Sampled:	04/01/11
Chain of Custody No:	11192	Date Received:	04/01/11
Sample Matrix:	Soil	Date Extracted:	04/04/11
Preservative:	Cool	Date Analyzed:	04/04/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

71.9

10.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-5 Unit 73P

5796 US Highway 64, Farmington, NM 87401



### **EPA METHOD 418.1** TOTAL PETROLEUM HYDROCARBONS

Client: Burlington Project #: 92115-1271 Sample ID: **Back Ground** Date Reported: 04/05/11 Laboratory Number: 57795 Date Sampled: 04/01/11 Chain of Custody No: 11192 Date Received: 04/01/11 Sample Matrix: Soil Date Extracted: 04/04/11 04/04/11 Preservative: Cool Date Analyzed: Condition: Intact Analysis Needed: TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

65.3

10.7

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

San Juan 28-5 Unit 73P

Review

5796 US Highway 64, Farmington, NM 87401



### **EPA METHOD 418.1** TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client: Sample ID: QA/QC QA/QC

Project #: Date Reported: N/A 04/05/11

Laboratory Number:

04-04-TPH.QA/QC 57778

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

04/04/11

Preservative: Condition:

N/A N/A Date Extracted: Analysis Needed: 04/04/11 TPH

Calibration

I-Cal Date

C-Cal Date I-Cal RF:

C-Cal RF: % Difference Accept. Range

03/01/11

04/04/11

1.660

1,540

7.2% +/- 10%

Blank Conc. (mg/Kg)

Concentration

**Detection Limit** 

**TPH** 

ND

10.7

Duplicate Conc. (mg/Kg)

Sample

**Duplicate** 

% Difference Accept. Range

**TPH** 

440

506

15.2%

+/- 30%

Spike Conc. (mg/Kg) **TPH** 

Sample 440

Spike Added Spike Result % Recovery 2,000

2,200

90.2%

Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57777-57778, 57774-57775, 57794-57795



### Chloride

Client:

**Burlington** 

Project #:

92115-1271

Sample ID: Lab ID#:

Reserve Pit 57794

Date Reported: Date Sampled:

04/05/11 04/01/11

Sample Matrix:

Soil

Date Received:

04/01/11

Preservative:

Cool

Date Analyzed:

04/05/11

Condition:

Intact

Chain of Custody:

11192

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

40

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water, 18th ed., 1992.

Comments:

San Juan 28-5 Unit 73P

5796 US Highway 64, Farmington, NM 87401



### Chloride

Client: Sample ID: Lab ID#:

Burlington **Back Ground**  Project #: Date Reported: 92115-1271 04/05/11 04/01/11

Sample Matrix: Preservative:

57795 Soil Cool

Date Sampled: Date Received: Date Analyzed:

04/01/11 04/05/11

Condition:

Intact

Chain of Custody:

11192

**Parameter** 

Concentration (mg/Kg)

**Total Chloride** 

30

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

San Juan 28-5 Unit 73P

5796 US Highway 64, Farmington, NM 87401

Submit To Appropriate District Office Two Copies				State of New Mexico					Form C-105									
District I 1625 N. French Dr,	Hobbs, NN	M 88240		Ene	ergy, l	Minerals an	d Nat	ural	Re	sources		July 17, 2008  1. WELL API NO.						
District II 1301 W. Grand Ave	nue, Artesi	ia, NM 882	10		Oil Conservation Division					30-039-30819								
District III 1000 Rio Brazos Rd	, Aztec, N	M 87410		1220 South St. Francis Dr.					2 Type of Lease  ☐ STATE ☐ FED/INDIAN									
District IV 1220 S. St. Francis I	Or., Santa F	Fe, NM 875	05			Santa Fe, 1	NM 8	3750	)5			3. State Oil & Gas Lease No.						
WELLO	OMPI	FTIO	N OR	RECC	MPI	ETION RE	POR	T A	ND	LOG		SF - 07952			1875			
4. Reason for filing			10.1	· · LOC	/1411	LIIOITIL						5. Lease Nam	ne or l	Jnit Agr	eem			
☐ COMPLETI	ON REP	ORT (Fill	ın boxes	#1 throu	igh #31	for State and Fe	e wells	only)	ı			6. Well Num		-5 UN	IT			
C-144 CLOS #33; attach this an											l/or	73P	oor.					
7. Type of Comp	letion:					□PLUGBAC					/OIT	R □ OTHER						
8. Name of Opera	tor				•	LIFLUGBAC	<u>,                                    </u>	JIFFE	CKE	VI KESEKV	/OIF	9. OGRID						
Burlington Re		s Oil G	as Con	npany,	LP				<del></del>			14538	or W	/ildcat				
PO Box 4298, Far		NM 8749	9									Tr. roomain	01 1	rideat				
12.Location	Unit Ltr	Secti	ion	Towns	hip	Range	Lot			Feet from t	the	N/S Line	Fee	t from tl	he	E/W Lir	ne	County
Surface:																		
BH:	1145	TDD	, ,	1,,,		<u>L</u>				D								1.51/.5
13. Date Spudded	14. Da	ate T.D. R	eached	4/28		Released			16.	Date Comp.	leted	I (Ready to Pro-	duce)	ļ	RT	Elevation GR, etc	ns (DF .)	and RKB,
18. Total Measure	d Depth o	of Well		19. F	Plug Bac	ck Measured De	pth		20	Was Direct	tiona	al Survey Made	?	21. T	уре	Electric	and Ot	her Logs Run
22. Producing Inte	erval(s), o	f this con	pletion -	Top, Bo	ttom, Na	ame												
23.					CAS	ING REC	ORI	) (R			rin							
CASING SIZ	ZE	WEIG	GHT LB.	FT.	ļ <u></u>	DEPTH SET			НО	LE SIZE		CEMENTIN	IG RI	CORD	+	AMO	DUNT	PULLED
															I			
		<del></del>								<del> </del>		-			+			
															+	<del></del>		
24.	LTOR		LDO	TTO) 4	LIN	ER RECORD	177 /7D	Con	EEN		25			NG RE				- CET
SIZE	TOP		BO	TTOM		SACKS CEM	IENI	SCR	CEEN		\$12	IZE DEPTH S			SET PACKER SET			
												* / *****						
26. Perforation	record (in	iterval, siz	e, and nu	mber)						D, SHOT, INTERVAL		ACTURE, CI						
28.							PRC	DI	IC.	ΓΙΟΝ								<u>,</u>
Date First Product	tion	-	Produc	tion Met	hod (Flo	owing, gas lift, p					)	Well Statu	s (Pro	od. or Sh	ut-ii	n)		
Date of Test	Hours	Tested	Ch	oke Sıze		Prod'n For Test Period		Oil -	ВЫ		Ga	s - MCF	\ 	/ater - B	bł.	1	Gas - O	il Ratio
Flow Tubing Press.	Casing	g Pressure		lculated :	24-	Oıl - Bbl.			Gas -	- MCF	<u> </u>	Water - Bbl.		Oil C	ìrav	ity - API	- (Corr	r.)
29 Disposition of 31. List Attachme	,	a, used fo	r Juei, ven	uea, etc.,	'								30.	Test Wi	ines	sea By		
32. If a temporary		sed at the	well atta	ch a nlat	with th	e location of the	tempo	rary r	it									
33. If an on-site b	_			-			-		,ic.									
		Latit	ude 36.6	14900°N	Lo	ngitude 107.326	6534°W	/ NA	DΕ	]1927 🖾19	983							
I hereby certif	y that th	ie inform	nation s	shown o	on both	h sides of this	form	is tr	ue c	and compl	lete	to the best o	of my	know	led	ge and	belief	
Signature	mi	(400	dw	w		ne Jamie Go	oodwi	n	Tit	le: Regul	lato	ory Tech.	Da	te: 6/10	0/2	011		
E-mail Addres	s jamie	e.l.good	win@co	onocop	hillips	.com												

•

## ConocoPhillips

Pit Closure Form:
Date: 4/20 /11
Well Name: SJ28-5# 73/P
Footages: 1900 FSC 2090 FE Unit Letter: J
Section: 35, T-28-N, R-5-W, County: Rishmibs State: NM
Contractor Closing Pit: Ace Services
Construction Inspector: S. MacGalasson Date: 4/20/11  nspector Signature:

Revised 11/4/10

Office Use Only: Subtask \_\_\_\_\_ DSM \_\_\_\_\_ Folder \_\_\_\_

### Goodwin, Jamie L

From:

Pavne, Wendy F

Sent:

Tuesday, April 12, 2011 12:06 PM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com); Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com); Blair,

Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell,

Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R; Thayer, Ashley A

Cc:

Ace Services

Subject:

Reclamation Notice: San Juan 28-5 Unit 73P

Importance:

High

Attachments:

San Juan 28-5 Unit 73P.pdf

Ace Services will move a tractor to the **San Juan 28-5 Unit 73P** on Thursday, April 14,2011, to start the reclamation process. Please contact Steve McGlasson (716-3285) if you have any questions or need further assistance.



San Juan 28-5 Unit 73P.pdf (36...

Burlington Resources Well - Network # 10265926 - Activity Code D250 (reclamation) and D260 (pit closure) Rio Arriba County, NM

### San Juan 28-4 Unit 73P - FEE Surface/BLM Minerals

Onsite: Janelle Alleman 4-23-09

Twin: n/a

1900' FSL, 2090' FEL Sec.35, T28N, R5W

Unit Letter " J "

Lease # USA SF-079522 BH: NESE Sec.35, T28N, R5W Latitude: 36° 36' 53" N (NAD 83) Longitude: 107° 19' 37" W (NAD 83)

Elevation:6682'
API #30-039-30819
Within city Limits: No

Pit Lined: YES

Wendy Payne ConocoPhillips-SJBU 505-326-9533

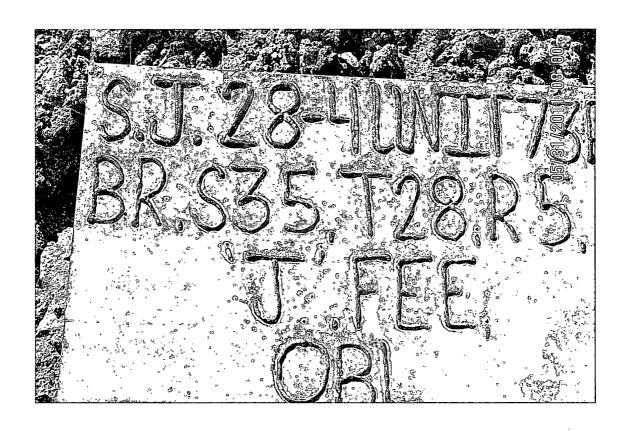
Wendy.F.Payne@conocophillips.com

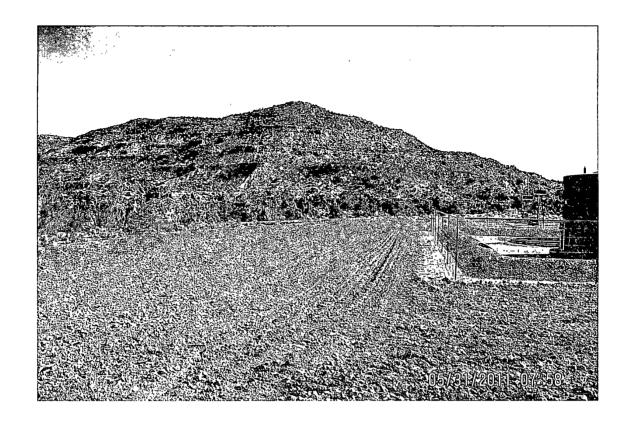
## ConocoPhillips

Reclamation Form:
Date: 5/31/11
Well Name: 5J 28-5# 73P
Footages: 1900FSL 2090 FEL Unit Letter:
Section: 35, T28-N, R-5-W, County: Rio Ande State: W
Reclamation Contractor:
Reclamation Date: 5/9/11
Road Completion Date: 5/11/1(
Seeding Date: 5/12/11
**PIT MARKER STATUS (When Required): Picture of Marker set needed  MARKER PLACED: 5/9/1/ (DATE)  LATATUDE: 36° 36.998'
MARKER PLACED: 5/9/11 (DATE)
MARKER PLACED: 5/9/11 (DATE)  LATATUDE: 36° 36.888'
MARKER PLACED: 5/9/11 (DATE)  LATATUDE: 36° 36.888'  LONGITUDE: 107° 19.594'
MARKER PLACED: 5/9/11 (DATE)  LATATUDE: 36° 36.998'  LONGITUDE: 107° 19.594'  Pit Manifold removed 5/2/1/ (DATE)

# BURLNETON

SAN JUAN 28-5 UNIT #73P
LATITUDE 36° 36 MIN 53.27640 SEC N (NAD83)
LONGITUDE 107° 19 MIN 36.64920 SEC W (NAD 83)
UNIT J SEC 35 T28N RO5W
BH: NE1/4SE1/4 SEC.35 T28N RO5W
1900' FSL 2090' FEL / API#30-039-30819
LEASE# USA SF-079522 ELEV.6682'
RIO ARRIBA COUNTY, NEW MEXICO







	WELL NAME: SAN JUAN 28-5 73P	OPEN P	IT INSPE	ConocoPhillips							
	INSPECTOR  DATE  *Please request for pit extention after 26 weeks		Elmer Perry 04/26/10 Week 2	05/04/10	05/11/10	05/13/10	05/24/10	Elmer Perry 05/29/10	6/03/10	Elmer Perry 06/14/10 Week 9	
	PIT STATUS	Drilled Completed Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	Week 3  Drilled Completed Clean-Up	Week 4  Drilled Completed Clean-Up	Week 5  Drilled Completed Clean-Up	Week 6  Drilled Completed Clean-Up	Week 7  ☑ Drilled ☐ Completed ☐ Clean-Up	Week 8  Drilled Completed Clean-Up	Drilled Completed Clean-Up	
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes  No	☑ Yes ☐ No	
7 7 10 10	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	
	is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	
OMPLIANCE	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	
	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	✓ Yes 🗌 No	
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	
U	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	
AENTA	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	
N N	Are the pits free of trash and oil?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	
	Is there a Manifold on location?	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	
	is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	
ပ္	Was the OCD contacted?	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	
	PICTURE TAKEN	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	
	COMMENTS		Fence open Ditch Plugged Rig on Loc.	Fence loose	Diversion ditch				Fence needs Repaired		

	WELL NAME: SAN JUAN 28-5 73P			Total of a second of a			Applied File 19	and the		
	INSPECTOR	Elmer Perry	Elmer Perry	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz
	DATE		06/28/10	07/09/10	07/19/10	07/26/10	08/02/10 Week 15	08/09/10 Week 16	08/16/10 Week 17	08/23/10 Week 18
	*Please request for pit extention after 26 weeks  PIT STATUS	Week 10  Drilled Completed Clean-Up	Week 11  ☑ Drilled ☐ Completed ☐ Clean-Up	Week 12  Drilled Completed Clean-Up	Week 13  Drilled Completed Clean-Up	Week 14  Drilled Completed Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	✓ Dnlled ☐ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
7001	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
-	is the access road in good driving condition? (deep ruts, bladed)	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	✓ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No
Ŭ	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
RON NO	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No
	Is there a Manifold on location?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes 🗌 No	☑ Yes ☐ No
ပ္က	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☐ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS			Fence loose.	Location good.	Frac crew on location.	Road & location need bladed.	Road & loc need bladed,diversion ditch plugged,liner tears,fence fix.	Road&location need bladed,diversion ditch plugged.	Rd.&loc. Need bladed,diversion ditch plugged, liner tears.

	WELL NAME: SAN JUAN 28-5 73P							H.		
	INSPECTOR	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Norman Faver	Norman Faver	
	DATE		09/07/10	09/13/10	09/21/10	09/27/10	10/04/10	10/15/10	10/21/10	10/26/10
ļ	*Piease request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Dniled ☐ Completed ☐ Clean-Up	☐ Drilled☐ Completed☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up
	N. T. Charles St. Communication of the Communicatio	clear op		cican op		C clean op		C diddin op		
CATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
7001	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes 🗌 No	☑ Yes 🔲 No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🔲 No	✓ Yes □ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
OMPLIAN	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No
·ĮŬ	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
NO NO NO	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
.	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
ى د	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	Diversion ditch plugged,Rd.&loc need bladed.	Diversion ditch plugged,Rd.&loc need bladed,fence loose.	Road & location need bladed,diversion ditch plugged.		R.d & location need bladed,diversion ditch plugged.	Road&location need bladed,diversioin ditch plugged.	road good	muddy road and location	muddy

	WELL NAME: SAN JUAN 28-5 73P									
	INSPECTOR		Norman Faver	Norman Faver	Norman Faver	Norman Faver				
	DATE		11/10/10	11/15/10	11/22/10	11/30/10	12/07/10	12/10/10	12/22/10	01/05/11
*Please request for pit extention after 26 weeks PIT STATUS		Week 28  ☑ Drilled ☐ Completed ☐ Clean-Up	Week 29  ☑ Drilled ☑ Completed ☐ Clean-Up	Week 30  ☑ Drilled ☐ Completed ☐ Clean-Up	Week 31  ☑ Drilled ☑ Completed ☐ Clean-Up	Week 32  ☑ Drilled ☑ Completed ☐ Clean-Up	Week 33  Uprilled Uprilled Uprilled Uprilled	Week 34  ☑ Drilled ☑ Completed ☐ Clean-Up	Week 35  ☑ Drilled ☑ Completed ☐ Clean-Up	Week 36  ☑ Drilled ☑ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No
10CA	Is the temporary well sign on location and visible from access road?	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No
	is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No .	✓ Yes □ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
Ŭ	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
RON	is there any standing water on the blow pit?	Yes V No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
<u>S</u>	Are the pits free of trash and oil?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Is there a Manifold on location?	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes 🗌 No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	Yes V No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS		completions on location	Riġ on	Facilitys set Road muddy		found one small nickel sized hole up top	liner repaired		Snow covered but in good shape

WELL NAME: SAN JUAN 28-5 73P										
		Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver
DATE			01/19/11	01/21/11	02/01/11	02/11/11	02/21/11	02/28/11	03/07/11	03/16/11
*Please request for pit extention after 26 weeks PIT STATUS		Week 37  ✓ Drilled ✓ Completed	Week 38  ✓ Drilled ✓ Completed	Week 39  ✓ Drilled ✓ Completed	Week 40  ✓ Drilled ✓ Completed	Week 41  ✓ Drilled ✓ Completed	Week 42  Unlled  Completed	Week 43  ✓ Drilled ✓ Completed	Week 44  ✓ Drilled ✓ Completed	Week 45  ✓ Drilled ✓ Completed
		Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
/201	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No
	ls the access road in good driving condițion? (deep ruts, bladed)	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
₽	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
	Is there a Manifold on location?	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	Location in good condition/snow covered	Good condition snow covered	good condition	good shape schawb unit on location	good shape	Good shape	good shape	good shape	good shape

#### **WELL NAME:** SAN JUAN 28-5 73P The street Jan 1985 INSPECTOR Norman Faver Norman Faver Norman Faver DATE 03/21/11 03/30/11 04/05/11 \*Please request for pit extention after 26 weeks Week 46 Week 47 Week 48 Week 49 Week 50 Week 51 Week 52 Week 53 Week 54 ✓ Drilled ✓ Drilled ✓ Drilled Drilled Dalled Drilled Drilled Drilled Dalled Completed Completed ✓ Completed Completed Completed ☐ Completed Completed ☐ Completed Completed **PIT STATUS** Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up ☐ Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes \ \ No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No from access road? Is the access road in good driving condition? ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes □ No Yes No Yes No Yes No Yes No Yes No Yes No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No. ✓ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No operating condition? Is the fence stock-proof? (fences tight, barbed ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No Yes 🗌 No ☐ Yes ☐ No Yes No Yes No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No. ☐ Yes ☐ No Yes No ☐ Yes ☐ No. tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No ✓ Yes No ✓ Yes □ No ☐ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No Yes No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ENVIRONMENT ☑ Yes ☐ No ✓ Yes □ No ✓ Yes 🗆 No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Yes No the water levels) Is there any standing water on the blow pit? Yes No Yes 🗸 No ☐ Yes 🔽 No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No Yes No Are the pits free of trash and oil? ✓ Yes ☐ No ☑ Yes ☐ No Yes No Yes No ✓ Yes ☐ No Yes No Yes No Yes No Yes No Are there diversion ditches around the pits for ☑ Yes ☐ No ✓ Yes □ No ✓ Yes □ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No natural drainage? Is there a Manifold on location? ✓ Yes □ No ✓ Yes □ No ✓ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No. ☐ Yes ☐ No Yes No ☐ Yes ☐ No good condition? OWas the OCD contacted? Yes 🗸 No Yes V No Yes V No Yes No ☐ Yes ☐ No Yes No Yes No Yes No Yes No Yes V No Yes 🗹 No Yes V No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No PICTURE TAKEN Yes No COMMENTS good shape aood shape location ruff