

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30895
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-347-44
7. Lease Name or Unit Agreement Name San Juan 30-5 Unit
8. Well Number 9B
9. OGRID Number 217817
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **E** : **1735** feet from the **North** line and **1220** feet from the **West** line
Section **32** Township **30N** Range **5W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6590' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHED.

Spud Date:

5/26/11

Rig Released Date:

6/13/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Journey TITLE Staff Regulatory Technician DATE 10-3-11

Type or print name Denise Journey E-mail address: Denise.Journey@conocophillips.com PHONE: 505-326-9556

For State Use Only

APPROVED BY: Charles TITLE SUPERVISOR DISTRICT # 3 DATE OCT 12 2011
Conditions of Approval (if any):



SAN JUAN 30-5 UNIT 9B
API # 30-039-30895
CONOCO PHILLIPS
BLANCO MESA VERDE/BASIN DAKOTA

6/22/11 RU WL. TIH w/ 3 3/4" gauge ring & run GR/CCL/CBL. **TOC @ 2,162'** RD WL.
8/3/11 Install Frac valve. PT csg to 6600#/30 min. Test – OK.
8/6/11 RU WL to perf **Dakota** w/ .34" diam. – 2SPF @ 8,208', 8,206', 8,204', 8,202'
8,200', 8,198', 8,196', 8,194', 8,192', 8,190', 8,188', 8,178', 8,175', 8,171',
8,168', 8,166', 8,164', 8,156', 8,154', 8,152', 8,150', 8,148', 8,143', & 8,142' &
8,128' = 50 holes.
Acidize w/ 10 bbls 15% HCL acid. Frac w/ 135,184 gal 70Q N2 slickfoam w/
40,330# 20/40 Brown Sand. N2: 2,380,000scf.
Set CFP @ 6,406'.
Perf Pointlook/Lower Menefee w/ .34" diam – 1SPF @ 6,306', 6,298', 6,272',
6,252', 6,240', 6,216', 6,194', 6,178', 6,141', 6,132', 6,124', 6,116', 6,104', 6,086',
6,070', 6,060', 6,044', 6,018', 6,106', 5,994', 5,983', 5,970', 5,960', 5,940', &
5,894' = 25 holes.
Acidize w/ 10 bbls 15% HCL acid. Frac w/ 124,838 gal 70Q N2 slickfoam w/
40,293# 20/40 Brown Sand. N2: 1,443,800scf.
Set CFP @ 5,870'.
Perf Upper Menefee/Cliffhouse w/ .34" diam – 1SPF @ 5,856', 5,844', 5,830',
5,811', 5,784', 5,757', 5,746', 5,700', 5,683', 5,665', 5,638', 5,628', 5,596', 5,580',
5,563', 5,542', 5,515', 5,504', 5,486', 5,478', 5,463', 5,435', 5,424', 5,403', &
5,394' = 25 holes.
8/10/11 RU to Frac Upper Menefee/Cliffhouse. Acidize w/ 10 bbls 15% HCL acid. Frac
w/ 122,332 gal 70Q N2 slickfoam w/ 40,040# 20/40 Brown Sand. N2:
1,370,400scf.
Set CFP @ 5,330'.
Perf Lewis w/ .34" diam – 1SPF @ 5,282', 5,265', 5,252', 5,236', 5,220', 5,194',
5,163', 5,096', 5,087', 5,050', 5,031', 5,022', 5,012', 4,985', 4,973', 4,915', 4,902',
4,874', 4,862', 4,846', 4,836', 4,809', 4,638', 4,600', @ 4,588' – 25 holes.
Frac w/ 127,394 gal 75Q Visco Elastic foam w/ 76,160# 20/40 Arizona Sand.
N2: 1,901,600scf. Start Flowback.
8/15/11 TIH w CBP, set @ 4,458'. RD Flowback & Frac equipment.
9/15/11 MIRU DWS 24. ND WH NU BOPE.
9/16/11 PT BOPE. Test -OK. TIH, tag CBP @ 4,458' & DO. CO & DO CFP @ 5,330',
CO & DO CFP @ 5,870'. Blow/flow. **Started selling MV gas @ 13:00 hrs on**
9/16/11.
9/19/11 TIH, DO CFP @ 6,406'. CO to PBTD @ 8,215'. TIH w/ RBP, set @ 6,400'.
Flowback Pulled MV Gas Sample.
9/20/11 TIH, release RBP @ 6,400'. Flowback. **Started selling MV/DK Gas.**
Prep to run Spinner.
9/21/11 RU slickline to run Spinner across Mesa Verde & Dakota. RD slickline.
9/22/11 TIH w/ 265 jts., 2 3/8", 4.7#, L-80 tubing, set @ 8,164' w/ FN @ 8,163'. Catch
MV/DK samples. **Flowtest MV/DK.** ND BOPE. NU WH. RD RR @ 14.00 hrs on
9/22/11.

RC