Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

Jicarilla Contract 67

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLSCT 03 2011

abandoned well. Use For	Jicarilla Apache				
SUBMIT IN TRIPLICA	7	7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No.  Jicarilla 67 # 21			
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator					
ENERGEN RESOURCES CORPORATION  3a. Address  2010 Afton Place, Farmington, NM (4)  4. Location of Well (Footage, Sec., T., R., M., or Survey)  2575' FNL, 701' FWL, Sec.19, TA  SW/NW (E)	Description)	3b. Phone No. (include an 505-325-6800 M. P.M.	rea code)	O. API Well No.  30-039-31022  10. Field and Pool, or  Basin Dakota  11. County or Parish, S  Rio Arriba	
12. CHECK APPROPRIAT	E BOX(ES) TO IN	DICATE NATURE OF N	NOTICE, REPOR	T, OR OTHER DAT	`A
TYPE OF SUBMISSION	TYPE OF ACTION			· · · · · · · · · · · · · · · · · · ·	
Notice of Intent  Subsequent Report	Acidize  Alter Casing  Casing Repair	Deepen Fracture Treat New Construction	Production (S Reclamation Recomplete	w	Vater Shut-Off  Vell Integrity  Other set
Final Abandonment Notice	Change Plans Convert to Injecti	Plug and Abandon	Temporarily Water Dispos	Abandon prod	uction tubing
3. Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations. testing has been completed. Final Abandonment determined that the final site is ready for final insp 9/29/11 TIH with 2.375" 4.7# J-Current TOC is at 1081'	plete horizontally, give surformed or provide the lift the operation results in Notices shall be filed or pection.)  55 tubing, set a	subsurface locations and mea Bond No. on file with BLM/ n a multiple completion or really after all requirements, in the 6957'. Return wa	isured and true vertice.  BIA. Required sub- ecompletion in a new cluding reclamation.  ell to produce.	cal depths of all pertine sequent reports shall be we interval, a Form 316 n, have been completed ection. RDMO.	ent markers and zones. be filed within 30 days 60-4 shall be filed once d, and the operator has
			RECI OCT OIL CONS	2011 35 3. DIV. DIST. 3	

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Anna Stotts	Ti	tle Regulatory Analyst	
Signature Auno to	D	ate 9/30/11	
THIS S	PACE FOR FEDERAL	OR STATE OFFICE USE	ACCEPTED FOR RECORD
Approved by		Title	Date OCT 0 3 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office	FARMINGTON FIELD OFFICE
m 1 1011 0 0 0 1 1001 1 1 10 11 0 0 0 1 1010 1			

Title 18 U S.C. Section 1001, and Title 43 U S.C. Section 1212, makes it a same fictitious or fraudulent statements or representations as to any matter within its jurisdictions and the statements of representations as to any matter within its jurisdictions. Title 18 U S.C. Section 1001, and Title 43 U S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,