

Submit 3-Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30273
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-10796-7
7. Lease Name or Unit Agreement Name: AZTEC COM 4
8. Well Number 1E
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DAKOTA/BASIN MANCOS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5666'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other
2. Name of Operator XTO Energy Inc.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter <u>M</u> : <u>1050</u> feet from the <u>SOUTH</u> line and <u>870</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>30N</u> Range <u>11W</u> NMPM <u>NMPM</u> County <u>SAN JUAN</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5666'

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: OAP DK, RC MC & PWOP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. has opened additional pay in the Basin Dakota Formation & recompleted to the Basin Mancos Formation & put on a pumping unit. Please see the attached summary report.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara A. Nicol TITLE REGULATORY COMPLIANCE TECH DATE 10/04/2011

Type or print name BARBARA A. NICOL E-mail address: Barbara.Nicol@xtoenergy.com PHONE 505-333-3642

For State Use Only

APPROVED BY Chun H TITLE SUPERVISOR DISTRICT # 3 DATE OCT 11 2011

Conditions of Approval (if any):

A

Aztec Com 04-01E

8/10/2011: MIRU. Ppd dwn tbg w/40 bbls 2% KCl & KW. ND WH.

8/11/2011: Wrk tbg to rls pkr. Parted tbg @ 52K ten.

8/12/2011: Fished out tbg & pkr.

8/15/2011: RIH & set 4-1/2" Alpha 10K CIBP @ 6,730'. POH w/setting tl. RIH w/dump blr. Spot 1.5 sxs cmt on CIBP @ 6,730', tag TOC @ 6,717'.

8/16/2011: PT csg fr/6,717' to surf to 2,000 psig for 5". Tstd OK. Rlsd press. SWI. SDFN.

8/18/2011: MIRU WLU. Ran GR/CCL/CBL log fr/6,702' - surf.

8/19/2011: WH work.

8/22/2011: Perf'd DK w/3-1/8" select fire csg gun @ 6,634', 6,632', 6,630', 6,621', 6,619', 6,601', 6,599', 6,597', 6,586', 6,584', 6,564', 6,560', 6,556', 6,553', 6,550', 6,547', 6,541', 6,474', 6,472' & 6,470' w/1 JSPF (0.34" EHD, 20 holes). Correlated to GR/CCL/Correlation log dated 1/16/01. A. w/1,500 gals 15% NEFE HCl ac & 30 - 7/8" 1.1 SG Bio BS. Flshd w/35 bbls 2% KCl wtr @ 5 BPM & 2,022 psig.

8/23/2011: RDMO. W/O frac crew.

8/25/2011: Frac DK perfs fr/6,470' - 6,634' dwn 4-1/2" csg w/49,510 gals Phaser 15cp frac fld, 130 tons CO2 carrying 45,231# 20/40 White sd. Did not pump job as per design due to poor XL fluids. Will reperf & refrac.

8/26/2011: MIRU Expert Down Hole Services. RIH w/2" nogo. Tgd fill @ 6,666' (51' of fill). DK perfs fr/6,470' - 6,634'. PBTD @ 6,717'.

8/29/2011: RU flw ln to flwback tk.

8/30/2011: Cont flwback. MIRU WLU. Re-perf'd DK w/3-1/8" select fire csg gun @ 6,630' w/1 JSPF, 6,621' w/3 JSPF, 6,622', 6,618', 6,602', 6,600', 6,598', 6,587', 6,585', 6,565', 6,561', 6,557', 6,554', 6,551', 6,548', 6,542', 6,475', 6,473' & 6,471' w/1 JSPF (0.34" EHD, 20 holes). Correlated to GR/CCL/Correlation log dated 1/16/01. RDMO.

9/2/2011: Re-fract DK perfs fr/6,470' - 6,634' dwn 4-1/2" csg w/42,551 gals Delta 200 frac fld carrying 55,326 # 20/40 White sd. OWU on 8/64" ck. 303 MCF N2.

9/3/2011: Cont flwback DK frac. Ran IP tst for DK. F. 0 BO, 18 BLW, 47.5 MCF gas (based on 380 MCFD calc wet gas rate), FCP 46 psig, 1/2" ck, 3 hrs. SWI.

9/6/2011: RIH w/4-1/2" - 10K CBP. Set CBP @ 6,420'. RIH w/3-1/8" csg gun. Perf'd Mancos w/3-1/8" select fire csg gun @ 5,872', 5,870', 5,867', 5,865', 5,859', 5,858', 5,853', 5,850', 5,845', 5,843', 5,841', 5,839', 5,835', 5,785', 5,764', 5,731', 5,727' & 5,721' w/1 JSPF (0.34" EHD, 18 holes). Correlated to GR/CCL/Correlation log dated 1/16/01.

9/7/2011: BD Mancos perfs fr/5,721' - 5,872' w/1% KCl wtr @ 2.2 BPM & 2,820 psig. EIR @ 5 BPM & 3,010 psig. A. w/1,000 gals 15% NEFE HCl ac & 27 - 7/8" 1.1 SG BS. Flshd w/38 bbls 1% KCl wtr @ 4 BPM & 1,860 psig. SWI. W/O frac crew.

9/8/2011: RDMO.

9/9/2011: Frac'd Mancos w/38,150 gals Delta 140 frac fld, carrying ttl 72,160# sd. Used 1,048 MCF N2. MIRU flwback.

9/10/2011: Cont flwback Mancos frac. SWI. RDMO flowback. Susp rpts for frac Mancos pending CO.

9/20/2011 - 9/21/2011: Cont flwback fr/MC frac.

9/22/2011 - 9/25/2011: Wellwork.

9/26/2011: Tgd @ 6,120' (300' fill). CO fr/6,120' - 6,420' (CBP). SWI. SDFN.

9/27/2011: Tgd @ 6,420' (CBP). EOT @ 5,794'. MC perfs fr/5,721' - 5,872'. Ran IP tst for MC. F. 0 BO, 1 BW, 20.89 MCF (based on 167.2 MCFD calc wet gas rate), FTP 12 psig, SICP 130 psig, 1/2" ck, 3 hrs. SWI. SDFN.

9/28/2011: TIH NC, TAC, 2 2-3/8" tbg subs (6' & 8'), new 2-3/8" x 4' perfd tbg sub, SN & 182 jts new 2-3/8", 4.7#, J-55, 8rd, EUE Seah tbg. SN @ 5,990', EOT @ 6,013'. CBP @ 6,420' (isolating DK perfs), PBTD @ 6,717'. Set TAC w/14K tens. NU WH. SWI. SDFN.

9/29/2011: PU & loaded 2" x 1-1/2" x 14' RWAC-Z (DV) EPS pmp. TIH pmp & rods. Seated pmp. PT tbg to 500 psig for 5" Tstd OK. LS pmp w/rig to 500 psig. GPA. HWO. RDMO.

=====Aztec Com 04-01E=====