NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Operator	Cor	ocoPhilli	llips Co. Lease Name		Jicarilla A-				Well No.		10	
Lagatian of Walls Unit Latton					22 Tun 26 Banga							
Location of Well: Unit Letter Location of well API # 30-0			3003920117	Sec.	23	Twp.	26	Range	4		يسويد	
AND THE RESERVE TO THE PARTY OF												
				TYPE OF PROD. METHOD OF PRO			1					
	NAN	ME OF R	RESERVOIR OR POOL		(Oil or Gas)		(Flow or	(Flow or Art. Lift)		or Csg)		
Upper			P.C.		Gas		=	Flow		g.	8	
Completion Lower	F.U.						1	1 1044		y	75 SE C	
Completion	1		M.V./ DK		Gas		Flo	w	tb	ď	F2 \\ \(\)	
COLLINE COLUMN	<u> </u>		······		<u>"</u>		-الــــــــــــــــــــــــــــــــــــ		<u></u>	<u> </u>		
			P	RE-FLOW SH	IUT-IN PR	RESSURE D	ATA				(C)	
Upper	Hour shut-in		Date shut-in		Instant SI Pressure		SI press. Psig		Stabilized? (Yes or No.)2/			
Completion			ــــــــــــــــــــــــــــــــــــــ	2005	36		4:	3		yes		
Lower	Hour shut-in		Date shut-in		Instant	SI Pressure			Stabilized? (Yes or No)			
Completion	9:36 a.m. 3/7/2005 92 381 yes											
BUILD-UP & FLOW TEST NO. 1												
Flow started (hour,date) 11:15 a.m. 3/10/2005 Zone producing (upper or lower) Lower									ver			
TIME	LAPSED TIME		PRESSURE		Remarks							
Date	SINCE*		Upper Lower								{	
3/7/2005	Day 1	<u> </u>	36	225	Both zones shut-i							
3/8/2005	Day 2		36	361	Both zones shut-i							
3/9/2005	Day 3		39	381	Both zones shut-i							
3/10/2005	Day 4		43	40	opened higher press.zone to							
3/11/2005	Day 5		43	18	<u> </u>	if pressures cross-over test finished						
	Day 6				<u> </u>							
Production ra	te durina tes	it										
Oil			based on		Bbls.in	<u></u>	Hours		Grav.		GOR	
Gas	109 MCF		PD; Tested thi	ru (Orifice or N	Meter):	m	eter		<u> </u>		<u></u>	
				T SHUT-IN PR								
Upper	Hour		Date		Length of time shut-in		SI press. Psig		Stabilized? (Yes or No)			
Completion	Ua		Date		l angth of time about in I		St	SI press. Psig		Stabilized 2 (Ves es No.)		
Lower	Hour		Date		Length of time shut-in		Si press, Psig		Stabilized? (Yes or No)			
Completion	Completion											
FLOW TEST NO. 2 (for new well)												
Commenced a	at (hour, date)				Zone producing (upper or lower)							
TIME	LAPSED TIME		PRESSURE		Remarks							
(hour, date)	SINCE*		Upper Lower									
												
												
	4 - 3 - 3 - 3		 }									
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			<u></u>									
Production rat	e during tes											
OII	BOPD based on MCFPD; Tested thru (Orifice or M				Bbls.in	<u></u>	Hours	الــــــــــــــــــــــــــــــــــــ	Grav.		GOR	
Gas		MCFF	D; lested thr	u (Onlice or M	eter):	<u></u>		Í				
Remarks									 -		7	
Kemarks											i i	
15											الحسسس	
hearby certify that the information herein contained is true and complete to the best of my knowledge. MAR 3 0 2005												
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Approved	il Conservation Division					Operator ConocoPhillips Co.						
ACM INICATION MON	Oil Conservation Division					By Sylvester Gomez						
By (hali Kern Date				Title MSO							
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Title	SUPERVISOR DISTRICT # 3						3/14/05	1				
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All shaded boxes shall be filled out by tester before being sent in.