

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SUBMIT IN DUPLICATE*

SEP 02 2011

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

SF-079289-A

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>			
b TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input checked="" type="checkbox"/>	Other <input type="checkbox"/>	RECOMPLETE
2 NAME OF OPERATOR		ConcoPhillips Company						
3 ADDRESS AND TELEPHONE NO.		PO BOX 4289, Farmington, NM 87499 (505) 326-9700						
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface Unit I (NESE), 1605' FSL & 330' FEL						
At top prod interval reported below		same as above						
At total depth		same as above						
14 PERMIT NO.		DATE ISSUED		12 COUNTY OR PARISH		13 STATE		
				Rio Arriba		New Mexico		
15 DATE SPUDDED	16 DATE T D REACHED	17 DATE COMPL (Ready to prod.)		18 ELEVATIONS (DF, RKB, RT, BR, ETC)		19 ELEV CASINGHEAD		
5/27/96	6/4/96	8/17/11		6656'				
20 TOTAL DEPTH, MD & TVD		21 PLUG, BACK T D, MD & TVD		22 IF MULTIPLE COMPL, HOW MANY*		23 INTERVALS DRILLED BY		
7835'		7505'		3		yes		
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*						25 WAS DIRECTIONAL SURVEY MADE		
Blanco Pictured Cliffs South 3352' - 3388'						NO		
26 TYPE ELECTRIC AND OTHER LOGS RUN						27 WAS WELL CORED		
CBL/CCL/GRL						No		
28 CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED		
9 5/8", K-55	36#	282	12 1/4"	Surface, 135sx				
7", K-55	23#	3676'	8 3/4"	TOC @ 1200', 535sx				
4 1/2", K-55	10.5# & 11.6#	7830'	6 1/4"	TOC @ 1750', 610sx				
29 LINER RECORD				30 TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					2 3/8", 4.7#, J-55	5480'		
31 PERFORATION RECORD (Interval, size and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC				
Blanco Pictured Cliffs South w/ 34" diam. 2SPF @ 3352' - 3388' = 68 holes				3352' - 3388'				
Pictured Cliffs Total Holes = 68				Acidized w/ 10bbls 10% Formic Acid. Frac w/ 16,590gals 70% 20# Linear Gel Foam w/ 100,955# of 20/40 Brady Sand. N2:555,000SCF.				
33 DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)		WELL STATUS (Producing or shut-in)		
N/A				FLOWING		SI		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
8/16/11	1 hr.	1/2"		0	76 mcf/h	.19 bwp/h		
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)		
SI -429 psi	SI -429 psi		0	915 mcf/d	4.56 bwp/d			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)						TEST WITNESSED BY		
To be sold								
35 LIST OF ATTACHMENTS								
This is now a trimingled MV/PC/FC well per DHC 4349.								
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED		TITLE		DATE		9-20-11		
[Signature]		Staff Regulatory Technician				ACCEPTED FOR RECORD		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD 14

FARMINGTON FIELD OFFICE

SEP 06 2011

API # 30-039-25572			San Juan 28-7 Unit 159M (Recomplete)		
Ojo Alamo	2810'	3079'	White, cr-gr ss.	Ojo Alamo	2810'
Kirtland	3079'	2965'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3079'
Fruitland	2965'	3343'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2965'
Pictured Cliffs	3343'	3422'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3343'
Lewis	3422'	3940'	Shale w/siltstone stringers	Lewis	3422'
Chacra	4294'	4978'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4294'
Cliffhouse	4978'	5126'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4978'
Menefee	5126'	5530'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5126'
Point Lookout	5530'	6022'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5530'
Mancos	6022'	6828'	Dark gry carb sh.	Mancos	6022'
Gallup	6828'	7509'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg interbed sh	Gallup	6828'
Greenhorn	7509'	7557'	Highly calc gry sh w/thin lmst.	Greenhorn	7509'
Graneros	7557'	7602'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7557'
Dakota	7602'	7835'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7602'

UNITED STATES
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SEP 02 2011

Expires: December 31, 1991

Farmington Field Office
SF-079289-2 of Land Management

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO. San Juan 28-7 Unit	
b TYPE OF COMPLETION. NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> Other <input type="checkbox"/> RECOMPLETE		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR ConcoPhillips Company		7 UNIT AGREEMENT NAME San Juan 28-7 Unit	
3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8 FARM OR LEASE NAME, WELL NO. 159M	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit I (NESE), 1605' FSL & 330' FEL At top prod interval reported below same as above At total depth same as above		9 API WELL NO. 30-039-25572	
10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T28N, R7W	
12 COUNTY OR PARISH Rio Arriba		13 STATE New Mexico	
15 DATE SPUNDED 5/27/96	16 DATE T.D. REACHED 6/4/96	17 DATE COMPL (Ready to prod) 8/17/11	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* 6656'
19 ELEV CASINGHEAD			
20 TOTAL DEPTH, MD & TVD 7835'	21 PLUG, BACK T.D., MD & TVD 7505'	22 IF MULTIPLE COMPL., HOW MANY* 3	23 INTERVALS DRILLED BY ROTARY TOOLS yes
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3246' - 3338'			25 WAS DIRECTIONAL SURVEY MADE NO
26 TYPE ELECTRIC AND OTHER LOGS RUN CBL/CCL/GRL			27 WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE 9 5/8", K-55	WEIGHT, LB./FT. 36#	DEPTH SET (MD) 282	HOLE SIZE 12 1/4"
TOP OF CEMENT, CEMENTING RECORD Surface, 135sx		AMOUNT PULLED	
7", K-55	23#	3676'	8 3/4"
TOC @ 1200', 535sx			
4 1/2", K-55	10.5# & 11.6#	7830'	6 1/4"
TOC @ 1750', 610sx			
29 LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE 2 3/8", 4.7#, J-55
			DEPTH SET (MD) 5480'
			PACKER SET (MD)
30 TUBING RECORD			
31 PERFORATION RECORD (Interval, size and number) Upper Fruitland Coa w/ .40" diam 2SPF @ 3246' - 3296' = 80 holes Lower Fruitland Coal w/ .40" diam. 3SPF @ 3318' - 3338' = 48 holes Fruitland Coal Total Holes = 128			
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 3246' - 3296' Acidize w/ 12bbls 10% Formic Acid. Frac w/ 835bbls 25# Linear 75% N2 Foam w/ 57,647# 20/40 Arizona Sand. N2:1,524,700SCF. 3318' - 3338' Acidize w/ 12bbls 10% Formic Acid. Frac w/ 433bbls 25# Linear 75% N2 Foam w/ 15,708# 20/40 Arizona Sand. N2:516,900SCF.			
33 PRODUCTION DATE FIRST PRODUCTION N/A PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI DATE OF TEST 8/16/11 HOURS TESTED 1 hr. CHOKE SIZE 1/2" PROD'N FOR TEST PERIOD OIL-BBL 0 GAS-MCF 62 mcf/h WATER-BBL .31 bwp/h GAS-OIL RATIO FLOW TUBING PRESS SI -429 psi CASING PRESSURE SI -429 psi CALCULATED 24-HOUR RATE OIL-BBL 0 GAS-MCF 1494 mcf/d WATER-BBL 7.4 bwp/d OIL GRAVITY-API (CORR) 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) To be sold TEST WITNESSED BY			
35 LIST OF ATTACHMENTS This is now a trimingled MV/PC/FC well per DHC 4349.			
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED [Signature] TITLE Staff Regulatory Technician

DATE 9-2-11

SEP 02 2011

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NMOCDA

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