

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMITTED IN
DUPLICATE

FORM APPROVED
OMB NO 1004-0137
Expires February 28, 1995

(See other instructions on
reverse side)
SEP 07 2011

5 LEASE DESIGNATION AND LEASE NO.
NMSF- 078769

Farmington Field Office
Bureau of Land Management
6. IF INDIAN, ALLOTTEE OR
MELI.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a	TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY OTHER				7 UNIT AGREEMENT NAME	
b	TYPE OF COMPLETION <input checked="" type="checkbox"/> NEW WELL WORKOVER DEEPEN PLUG BACK DIFF RESVR OTHER				NMM-72407X	
2	NAME OF OPERATOR WILLIAMS PRODUCTION COMPANY				8 FARM OR LEASE NAME, WELL NO Rosa Unit #374A	
3	ADDRESS AND TELEPHONE NO P O. Box 640, Aztec, NM 87410 (505) 333-1822				9 API WELL NO 30-039-30918 -0051	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* 1335' FSL & 1375' FEL				10 FIELD AND POOL, OR WILDCAT BASIN FRUITLAND COAL	
				11 SEC., T, R, M, OR BLOCK AND SURVEY OR AREA SEC 16 31N 5W		
		14 PERMIT NO	DATE ISSUED	12 COUNTY OR Rio Arriba	13 STATE New Mexico	
15 DATE SPUDDED 6/30/11	16 DATE T D REACHED 8/3/11	17 DATE COMPLETED (READY TO PRODUCE) 9/3/11		18 ELEVATIONS (DK, RKB, RT, GR, ETC)* 6274' GR		
20 TOTAL DEPTH, MD & TVD 3204' TD		21 PLUG, BACK T D, MD & TVD 3217'		22 IF MULTICOMP, HOW MANY		
				23 INTERVALS DRILLED BY		
24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* BASIN FRUITLAND COAL: 2976'-3100'				25 WAS DIRECTIONAL SURVEY MADE NO		
26 TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density/Dual Spaced Neutral, GR				27 WAS WELL CORED No		

28 CASING REPORT (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", J-55	36#	318'	12-1/4"	145 SX - SURFACE	
7", J-55	23#	2960'	8-3/4"	365 SX - SURFACE	

29 LINER RECORD				30 TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	2858'	3217"	NONE		2-7/8", 6.5#, J-55 EUE 8rd	3127'	

31 PERFORATION RECORD (Interval, size, and number)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
2976'-3100'	Well was not stimulated		

33 PRODUCTION							
DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY-API (CORR)
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) non flaring						TEST WITNESSED BY	
35 LIST OF ATTACHMENTS SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM						SEP 08 2011	

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

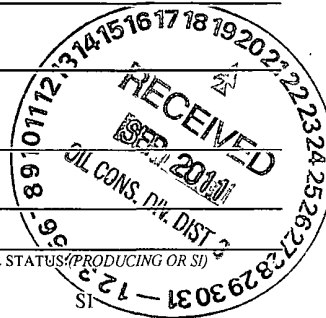
SIGNED

Walter P. Kelly

TITLE Regulatory Spec SR DATE 9/7/11

FARMINGTON FIELD OFFICE
BY *SW*

NMOCD A



37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

38 GEOLOGIC MARKERS.

FORMATION	TOP		BOTTOM		DESCRIPTION, CONTENTS, ETC		NAME
KIRTLAND	2520'						
FRUITLAND	2873'						
PICTURED CLIFF	3102'						