Form 3160-5 (August 2007)

entitle the applicant to conduct operations thereon.

fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

RECEIVED

OCT 11 2011

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter	Farmington Field Office	USA NMM	66864
ot use this form for proposals to drill or to re-enter	ranungion rield Offic.	6. If Indian, A	Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enterragu of Land Managemen abandoned well. Use Form 3160-3 (APD) for such proposals 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Oil Well X Gas Well 8. Well Name and No. Other # 16H Carracas 27B 2. Name of Operator Energen Resources Corporation 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-039-31056 2010 Afton Place, Farmington, NM 87401 (505) 325-6800 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M, or Survey Description) Basin Fruitland Coal Sec. 26, T32N, R04W 1,044' FSL & 748' FWL (M) SW/SW 11. County or Parish, State 982' FSL & 570' FWL BHL: Sec. 27, T32N, R04W (M) SW/SW Rio Arriba 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Water Shut-Off Notice of Intent Production (Start/Resume) Deepen Well Integrity Alter Casing Fracture Treat Reclamation Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and Abandon Temporarily Abandon oduction tubing Final Abandonment Notice Convert to Injection Plug Back Water Disposal & completion Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 9/2/11 Completion rig moved onto location. ND wellhead. NU BOP. TOOH with killstring tubing. TIH and cut liner at 4380'. New TOL is at 4380'. Clean out and flow back. Acidize with 36 bbls of 15% citric acid. Swab and flow back acid. 10/4/11 Run 132 jts of 2.375" 4.7# J-55 production tubing, set at 4301'. 1213141516778 B Perforations are at 4380'-8063' - pre perforated 4.50" 11.6# J-55 production liner. OIL CONS. DIV. DIST. 3 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Regulatory Analyst Signature Date 10/7/11 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title ACCEPTED FOR PRECORD Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that Office the applicant holds legal or equitable title to those rights in the subject lease which would OCT 13 2011

Title 18 U S C Section 1001, and Title 43 U.S C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,