Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

SEP 07 2011 5. Lease Serial No

RY NOTICES AND REPORTS ON WELLS

this form for proposals to drill or to re-enter an Farmington Field O light Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS

Type of Well  Gas Well Other				7 If Unit or CA/Agreement, Name and/or No  8 Well Name and No  EH PIPKIN #25	
XTO ENERGY INC.		3b Phone No ( <i>include ard</i>	an anda)	9 API Well No	
a Address		505-333-3100	ea coae)	3004323137	
382 CR 3100 AZTEC, NM 87410  Location of Well (Footage, Sec., T. R., M., or Survey Description)				10 Field and Pool, or Exploratory Area FULCHER KUTZ PICTURED CLIFFS	
1740' FSL & 1070' FWL NWSW SEC.	36 (L) -T28N-R11W	N.M.P.M.		11 County or Parish, State	
				SAN JUAN NM	
12 CHECK APPROPRIAT	E BOX(ES) TO IND	CATE NATURE OF N	OTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	(Start/Resume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamatio	well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplet	e X Other OE	ΈN
	Change Plans	Plug and Abandon	Temporaril		
Final Abandonment Notice	Convert to Injection		Water Disp	ADITIONAL FI	EKES .
If the proposal is to deepen directionally or recome Attach the Bond under which the work will be perfollowing completion of the involved operations testing has been completed. Final Abandonment determined that the final site is ready for final inspection.	plete horizontally, give sub rformed or provide the Bo if the operation results in Notices shall be filed only ction)	surface locations and measond No on file with BLM/a multiple completion or reafter all requirements, inc	sured and true ver /BIA Required s ecompletion in a r cluding reclamatio	ubsequent reports shall be filed within new interval, a Form 3160-4 shall be in, have been completed, and the open	nd zones n 30 days filed once
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fictitious or fraudulent statements or representations as to any matter within its jurisdiction