

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Amended RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 07 2011

Serial No
NMF-078019

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		Farmington Field Office	
b Type of Completion <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resrv.		Bureau of Land Management	
2 Name of Operator XTO ENERGY INC.		7 Unit or CA Agreement Name and No	
3 Address 382 CR 3100 AZTEC, NM 87410		8 Lease Name and Well No EH PIPKIN #25	
3a Phone No (include area code) 505-333-3100		9 API Well No 30-045-25157	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1740' FSL & 1070' WL NWSW At top prod interval reported below At total depth SAME		10 Field and Pool, or Exploratory FULCHER KUTZ PICTURED CLIFFS	
		11 Sec, T, R, M, or Block and Survey or Area Sec. 36 (L) -T28N-R11W N.M.P.M.	
		12 County or Parish SAN JUAN	
		13 State NM	
14 Date Spudded 10/12/1981		15 Date T D Reached 10/15/1981	
		16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod 08/19/2011	
18 Total Depth MD TVD 1761'		19 Plug Back T.D. MD FVD 1733'	
20 Depth Bridge Plug Set FVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL	
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23 Elevations (DF, RKB, RT, GL)* 5702' GL	
23 Casing and Liner Record (Report all strings set in well)			
Hole Size	Size/Grade	Wt (#ft)	Top (MD)
9-7/8"	7"	23#	111'
6-1/4"	4-1/2"	10.5#	1742'
24 Tubing Record			
Size	Depth Set (MD)	Packet Depth (MD)	Size
2-3/8"	1704'	08/19/2011	
25 Producing Intervals			
Formation	Top	Bottom	Perforated Interval
A) PICTURED CLIFFS	1618'	1662'	
B) PICTURED CLIFFS	1633'	1682'	07/21/2011
C)			
D)			
26 Perforation Record			
Size	No Holes	Perf Status	
	25		
	56		
27 Acid, Fracture, Treatment, Cement Squeeze, Etc			
Depth Interval	Amount and Type of Material		
1618' - 1662'	ED w/1500 gal 7.5% HCl + add & ball sealers. Frac'd w/35,000 gal 70% quality foam w/44,000# 10-20 sand.		
1618' - 1682'	08/03/11 A.w/1750 gals 15% NEFE HCl ac. Frac'd w/83,457 gals frac fluid carrying 120,520# sand.		
28 Production - Interval A			
Date First Produced	Test Date	Hours Tested	Test Production
			→
Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
Gas Gravity	Production Method		
	FLOWING		
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr
			→
Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio
Well Status			
SHUT IN			
28a Production-Interval B			
Date First Produced	Test Date	Hours Tested	Test Production
			→
Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API
Gas Gravity	Production Method		
	FLOWING		
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr
			→
Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio
Well Status			
SHUT IN			

(See instructions and spaces for additional data on page 2)

NMOCD A

FARMINGTON FIELD OFFICE

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				OJO ALAMO SS	514'
				KIRTLAND SHALE	621'
				FRUITLAND FORMATION	1384'
				PICTURED CLIFFS	1611'
				LEWIS	1725'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) DOLENA JOHNSONTitle REGULATORY COMPLIANCE TECHNICIANSignature Date 09/06/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction