Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

OCT 0 6 201 5 Lease Serial No

MCT-	ΩA	70	3	OE:

Do not use this form for proposals to drill or to re-enter an Farmington Field () Field (Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals request and Managemen.

abandoned wen. Ose i om			າ ປັ່ນ reau of L	_and Mana	gement		
SUBMIT IN TRIPLICATE - Other instructions on page 2			7 If Unit or C	CA/Agreement, Name and/or			
1 Type of Well Oil Well X Gas Well Other 2 Name of Operator					8. Well Name and No JF DAY E #1E		
XTO ENERGY INC.					9 API Well N		
3a Address		3b Phone No	(ınclude area co	ode)	30-045-25		
382 CR 3100 AZTEC, NM 87410		505-33	3-3100		10 Field and	Pool, or Exploratory Area	
4 Location of Well (Footage, Sec., T., R., M., or Survey L					BASIN DAK	OTA / BASIN MANCOS	
1690' FNL & 980' FWL SWINN SEC	.17 (E) -T28N-R10W	N.M.P.1	1.		11 Country of	or Parish, State	
					,	,	
10 CUECK ADDRODDLATE	POWER TO DID	CATE MATE	IDE OF NOT	IOE DEDO	SAN JUAN	NM UED DATA	
12. CHECK APPROPRIATE	BOX(ES) TO INDI	CATE NATO	JRE OF NOT	TCE, REPO	HI, OR OTH	IER DATA	
TYPE OF SUBMISSION			ТҮРЕ С	F ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture	Treat	Production Reclamation	(Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair	New Cor	estruction	X Recomplete	te X Other PWOP & DH		
Final Abandonment Notice	Change Plans	Plug and	Abandon	Temporarily	y Abandon	(DHC-4446)	
1 mai / tourdonnient / touce	Convert to Injection	Plug Bac	k	Water Disp			
determined that the final site is ready for final inspect XTO Energy Inc. has recompleted to formations, and put this well on p 9/13/2011 MIRU. 9/14/2011 TOH 2-3/8" tbg. Set RBP	he Basın Mancos f pump per the foll		downhole d	commingle	RC	DOS and Dakota VD OCT 11'11 L CONS. DIV. DIST. 3	
9/15/2011 RDMO. 9/20/2011 Ran GR/CCL fr/6,050' - 9/23/2011 A. w/1,500 gals 15% NEF. 130,700# sd. 9/24/2011 Ran IP tst for MC. F. 0 psig, 1/2" ck, 4 hrs. 9/29/2011 MTRU. 9/30/2011 Tgd @ 5,961'. CO fr/5,9 10/3/2011 Tgd @ 6,686'. TIH 2-3/8 5884'. DK perfs fr/6,385' - 6,572 10/4/2011 Seated pmp. GPA. Clampe	E HCl. Frac MC pe BO, 0 BW, 49.7 N 41' - 6,050'. DO ", 4.7#, J-55 tbc '. PBID @ 6,686'.	CIBP @ 6,0 TIH 2" x	538' - 5,88 on 298.1 h 050'. Tgd (597'. EOT (84' w/99, MCFD calc 3 6,676'. 3 6,618'.	817 gals f wet gas i CO fr/6,6 MC perfs	0, 35 holes). Frac fld carrying rate), FCP 30 576' - 6.686'. fr/5,538' -	
14 hereby certify that the foregoing is true and correct	u rous orr. Refo.	<u> </u>					
Name (Printed Typed) DOLENA JOHNSON		Title	REGULATOR	Y COMPLIA	NCE TECHN	ICIAN	
Signature Mono Clahusar		-	10/05/2011			==== ;	
	SPACE FOR FEDE			USE	,		
Approved by		Title			NAME	ADICHEOME	
Conditions of approval, if any, are attached. Approval of this notice the applicant holds legal or equitable title to those rights in the subjective the applicant to conduct operations thereon.		that Office			10	OCT 07 ZUIT	
Title 18 U S C Section 1001, and Title 43 U S C Section 1212, r	nakes it a crime for any person	n knowingly and v	villfully to make to	o any departmen	nt or agency of th	CTON THE OFFICE Online United States any false,	

fictitious or fraudulent statements or representations as to any matter within its jurisdiction