Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St. Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

WELL API NO.
30-045-26326

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

7. Lease Name or Unit Agreement Name
Gallegos Canyon Unit

8. Well Number **214E**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

9. OGRID Number
000778

3. Address of Operator
P.O. Box 3092 Houston, TX 77253

10. Pool name or Wildcat
Total Gallup & Basin Dakota

4. Well Location
Unit Letter **E** : **1720** feet from the **North** line and **810** feet from the **West** line
Section **16** Township **28N** Range **12W** NMPM **San Juan** County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER **Dual well to single DHC** ☒		OTHER:	

RCVD AUG 10 '11
OIL CONS. DIV.
DIST. 3

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

AUGUST 2011 COMPLIANCE WELL

BP America requests permission to convert the subject well from a dual string completion to a single string completion.

The Basin Dakota (71599) and the Totah Gallup (59750) are pre-approved for downhole commingling per NMOCD Case No. 12520, Order No. R-11567 effective 04/26/2001. Although the interest owners are not identical between these two pools this same order established approval for subsequent applications for the downhole commingling of production in wellbores within the Gallegos Canyon Unit without notice to the unit interest owners. Therefore, no additional notification is required prior to downhole commingling approval.

Production is proposed to be a fixed percent based on condensate yield. Each zone will be tested separately and allocation percentages will be provided after the well is completed.

Commingling production downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.
The BLM & Indian has been notified (lease I-149-IND-8474) by form 3160-5 Please see attached procedure.

DHC 3640 AZ

Spud Date: 6/7/1985

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Cherry Hlava* TITLE **Regulatory Analyst** DATE **08/08/2011**

Type or print name **Cherry Hlava** E-mail address: **hlavacl@bp.com** PHONE: **281-366-4081**

For State Use Only

APPROVED BY: Deputy Oil & Gas Inspector, District #3 DATE AUG 26 2011

Conditions of Approval (if any):

GCU 214E
30-045-26326

Job Objective:	Commingle	**Date:**	6/8/2011
Project #:	X4-00TNK	**Total AFE Amount:**	

Contact:

Intervention Engineer:	David Wages	p. (281) 366-7929	c. 406-231-4679
Base Management Engr:	Amy Adkison	p. (281) 366-4495	c.
Production Team Leader	Kenny Anderson	p. (505) 326-9495	c.
Intervention Engineer	Phyllis Loose	p. (281) 366-5401	c. 281-660-4946
Intervention Engineer	Trevor McClymont	p. (281) 366-1425	c. 701-770-6879

Gallup

Well Information:

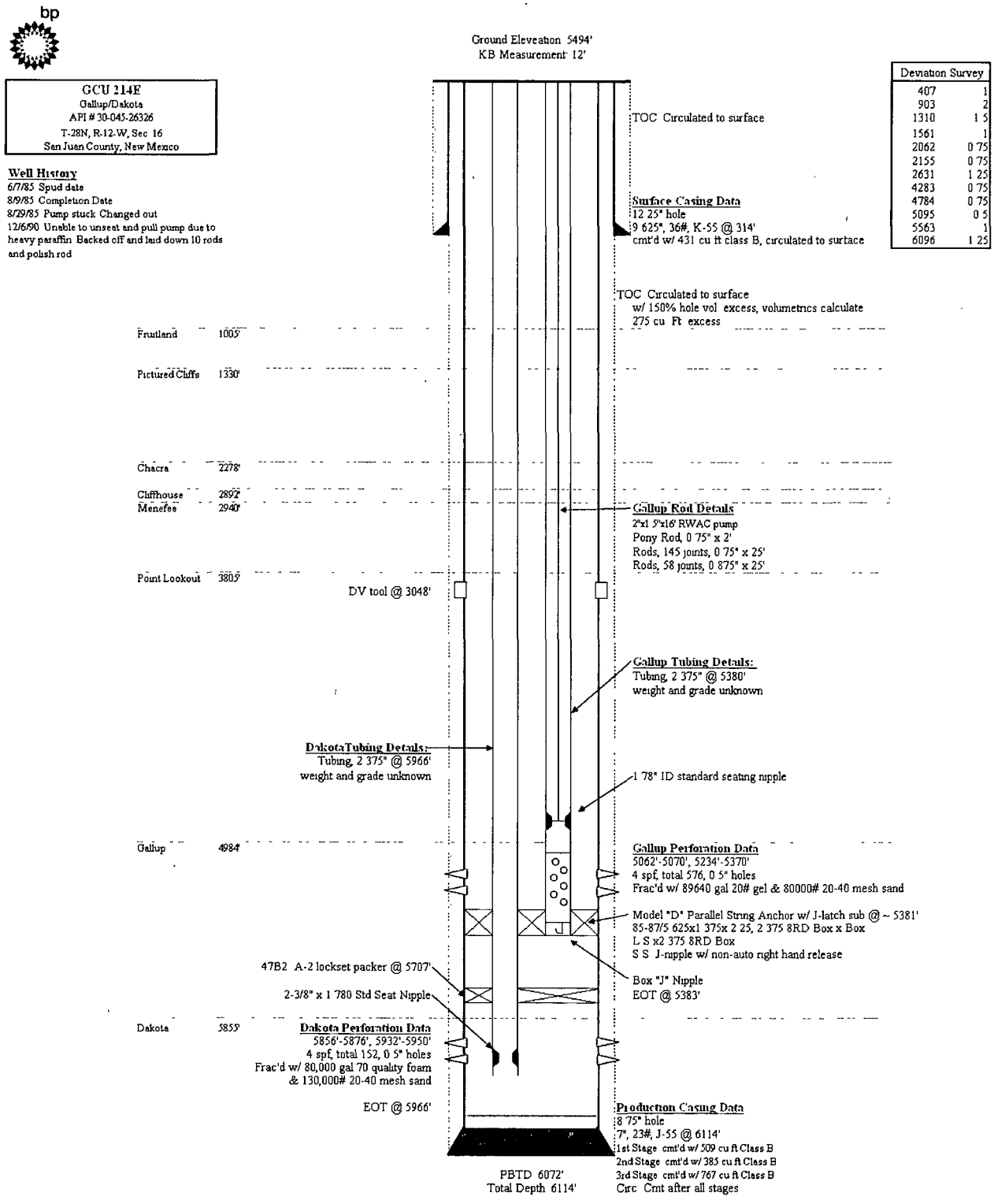
		Production Data:	
API Number:	**30-45-26326**	**Artificial Lift Type**	Plunger/Pump
Present Status		**Current Production Rates**	
PBTD	6072'	**Gas (mcfd)**	0
Surface Location:	E sec 16, T28N, R12W	**Oil/Cond (bpd)**	0
GPS Coordinates:	Lat 36.66478, long 108.12327	**Water (bpd)**	0
County	San Juan	**Expected Production Rates**	165 MCF, 5 BPD cond
State	New Mexico	**Compressed (Y\N)**	N
Well FLAC:		**Flowing Pressures (psig)**	
Lease FLAC:		**Tubing**	0
Lateral/Run	25	**Casing**	0
Meter #:	95648	**Line**	<20
BP WI:		**Shut-in Pressures**	
Cost Center:		**Tubing**	0
Reg Approval Req'd:	Yes	**Casing**	1200 (from BH test)
Partner Approval Req'd	Yes	**Bradenhead**	40
Landowner Approval Req'd		**MASP**	1800
Restrictions:	None	**CO_2%**	1.846%
Additional Approvals	Commingling Pkg Req'd	**H_2S (ppm)**	0
Compliance/Issues	No	**Area Classification:**	LCO

Basic Job Procedure

1. MIRU
2. POH w/ shortstring
3. Unseat packer, POH with longstring
4. Run bit and scraper
5. Acidize if necessary
6. Pump paraffin treatment as necessary
7. RIH w/ Completion string
8. RDMO

GCU 214E
30-045-26326

Current Wellbore



GCU 214E
30-045-26326

Proposed Wellbore

bp

GCU 214E
Gallup/Dakota
API # 30-045-26326
T-28N, R-12-W, Sec 16
San Juan County, New Mexico

Well History
6/7/85 Spud date
8/9/85 Completion Date
8/29/85 Pump stuck Changed out
12/6/90 Unable to unseat and pull pump due to heavy paraffin. Backed off and laid down 10 rods and polish rod

Ground Elevation 5494'
KB Measurement 12'

Deviation Survey	
407	1
903	2
1310	1 5
1561	1
2062	0.75
2155	0 75
2631	1 25
4283	0 75
4784	0 75
5095	0 5
5563	1
6096	1 25

TOC Circulated to surface

Surface Casing Data
12 25" hole
9 625", 36#, K-55 @ 314'
cmt'd w/ 431 cu ft class B, circulated to surface

TOC Circulated to surface
w/ 150% hole vol excess, volumetrics calculate
275 cu Ft excess

Fruitland	1005'
Pictured Cliffs	1330'
Chacra	2278'
Cliffhouse	2892'
Menefee	2940'
Point Lookout	3805'

DV tool @ 3048'

Tubing Details (7/2011)
2-3/8", J-55, 4 7# Tubing
2-3/8" x 1 780" F-nipple
2-3/8" x 16' muleshoe

Rod Detail (7/2011)

Gallup	4984'

Gallup Perforation Data
5062'-5070', 5234'-5370'
4 spf, total 576, 0 5" holes
Frac'd w/ 89640 gal 20# gel & 80000# 20-40 mesh sand

EOT @ 5966'

Dakota	5855'

Dakota Perforation Data
5856'-5876', 5932'-5950'
4 spf, total 152, 0 5" holes
Frac'd w/ 80,000 gal 70 quality foam
& 130,000# 20-40 mesh sand

Production Casing Data
8 75" hole
7", 23#, J-55 @ 6114'
1st Stage cmt'd w/ 509 cu ft Class B
2nd Stage cmt'd w/ 385 cu ft Class B
3rd Stage cmt'd w/ 767 cu ft Class B
Circ Cmt after all stages

PBTD 6072'
Total Depth 6114'