Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

	WEL	L COM	PLETION O	R RECO	MPLET	ION RE	PORT	AND LO	Sep ()	2 2011	5 Lease Ser		
la Type			ell  Gas W			X Other					f 6 If Indian,	Allotee o	r Tribe Name
	Ĺ			لبسيا		-		CTION O	nungkon	‡Wənag	men,		7 THOU THAT
в Гуре	of Completion	C):		Work (	Over _	Deepen	L	J Plug Back	חופריים	:Resvr;•9	7 Unit or C	A Agreen	nent Name and No
2 Name	of Operator									•	8 Lease Nar	ne and W	'ell No
XTO EN  3. Addres	ERGY INC.						132	Phone No	(include ar	ea code)	<del></del>		SWID #1
382 CR		mec N	M 07/10				Ja		333–310	•	9 API Well		
4 Locatio	on of Well <i>(Rep</i>	ort locati	M 87410 on clearly and	ın accordan	ice with i	Federal re	quireme		333-310	<u> </u>	30-045		
At surfa			1445' FWI				•	,		,	10 Field and I	-	, ,
	2373	FINE &	1440 EMI	ı							11 Sec, T, F	R, M, or	Block and
At top prod interval reported below											Survey or Sec. 6 (		N-R10W, N.M.P.M
•											12 County or		13 State
At total	depth SAM	E									SAN JUAN		NM
14 Date S	pudded	15 Da	ite T D Reach	ed		16 Da	ite Com	•			17. Elevation	ıs (DF, R	KB, RT, GL)*
							D&A	. X	Ready to	Prod			
	8/2008 D. d. MD		5/25/2008	DI D 1	T.D. 1	08/12/2011					J 5792 ' GL  Bridge Plug Set MD		
18 Total	Depth MD FVD	43	300'   19	Plug Back		ND OV	42	45'	20 De	pin Briage	e Plug Set MD TVD		
21 Type I	Electric & Othe	r Mechan	ical Logs Run	(Submit con					22 Was	well cored?	X No		es (Submit analysis)
				(	,	•				DST run	X No	_	es (Submit report
PREVIU	OSLY SUBMI	TTED							Dire	ctional Surve		=	es (Submit copy)
23 Casıng	g and Liner Rec	ord (Repo	ort all strings s	et in well)					· · · · · · · · · · · · · · · · · · ·				
Hole Size	Size/Grade	Wt_(#ft	) Top (MD)	Bottom (		Stage Cem Depth		No of Sk		Slurry Vol. (BBL)	Cement	Гор*	Amount Pulled
2-1/4"	<b>9</b> -5/8"	<b>36</b> 24#	0	833	,	Бери		Type of Co 460 :		(BBL)	0	0	
8-3/4"	7"	23#	0	4290		•		470			0		
<u> </u>											1 · · · ·		
												RCVE	SEP 9'ii
				<del> </del>	_							OIL (	015. DIV.
				<del> </del>								- I	<del>IST. 3</del>
24 Tubing	Record												
Size	Depth Set (	MD) I	acker Depth (M	(D) S12	ze T	Depth Set	(MD)	Packer De	ptlı (MD)	Size	Depth Set	(MD)	Packer Depth (MD)
2-7/8"	40091		39961	08/12	2/11		···						
25 Produc	cing Intervals				1	26. Perfor	ation R	ecord					
	Formation		Тор	Bottom		Perforated Interval			Size		No Holes		Perf Status
A)	MESAVERDE		4048'	4104	4104'		11/04/2008			45"	112		
B)			4048'	4104	4104'		07/21/2011		0.45"		115	<u> </u>	
C)												<u> </u>	
D)												<del> </del>	
27 Acid, I	Fracture, Treatr	nent, Cen	nent Squeeze, I	Etc									
Depth Interval Amount and Type of Material													
404	8' - 4104	·	11/05/										5% NEFE HCL
			acıd.			<del></del>					800# sand		
404	18' - 4104	'	08/02/	11 A.w/2	2500 g	als 15	e NEF	E HCl ac	id. Fra	ic'd w/9	9,418 gal	s frac	fluid
			carryi	ng 190,0	000# s	and.							
	ion - Interval A	<del>,</del>	1			r	Lore						
Date First Produced	Test Date	Hours Tested	Test Production		Gas MCF	Water BBL	Oil Gra Corr A		Gas Gravity	Produc	tion Method		
Choke Size	Tbg Press Flwg	Csg Press	24 Hr		Gas MCF	Water BBL	Gas C Ratio	Dil	Well Status				
4	SI		>	L		L,			SH	UT IN		WPT?	<b>D FOR RECOR</b>
	tion-Interval B	1	T =	10.		117	0.0			15:		A == 0	
Date First Produced	Test Date	Hours Tested	Test Production		Gas MCF	Water BBL	Oil Gra Corr A	nı'	Gas Gravity	Produc	tion Method		°06 20%
Choke Size	Tbg Press Flwg	Csg Press	24 Hr		Gas MCF	Water BBL	Gas C Ratio	Dil	Well Status		PAP.		ON FIELD OFFICE

		<del></del>					<del> </del>		,		<del></del>		
28b Production	on - Interva	al C											
Date First Produced	Test Date	Hours Tested			Oil Gas Water BBL MCF BBL		Oil Gravity Corr API	Gas Gravi	ty	Production Method			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well	Well Status				
28c Product	ion-Interva	L ID	<u> </u>	٠									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL			Oil Gravity Corr API	Gas Gravii	Gas Production Method Gravity				
Choke Size			24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well S	Well Status				
29 Dispositi		old, used for j	fuel, vented, et	(c)	1			<u> </u>					
Show all	important zo depth interv	ones of porosity	lude Aquifers) y and contents the too used, time to					31	Format	ion (Log) Markers			
Format	ion	Тор	Bottom		Descriptions, Contents, etc					Name	Тор		
				_		,					Meas Depth		
										10 ss	643		
									TLAND	SHALE	754		
								FRU	1A.ITT	ID FORMATION	1176		
								PIC	TUREL	CLIFFS	1671		
								LEW	IS SF	HALE	1830		
									SS	2590			
										JSE SS	3194		
	İ									3290			
										XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	4014		
									cos s	SHALE	4361		
32. Addition	al remarks	(ınclude plug	ggng procedur	 re)									
22 Industr	h.ak	- 1	4		ala un Ala		h						
Indicate which items have bee attached by placing a check in the appropriate boxes.  Electrical/Mechanical Logs (1 full set req'd)  Geologic Report  DST  Sundry Notice for plugging and cement verification  Core Analysis  Other								port	Directional Survey				
34 I hereby	certify that	the foregoin	g and attached	informat	ion is com	plete and c	orrect as determ	ined from al	availat	ole records (see attached inst	ructions)*		
									REGULATORY COMPLIANCE TECHNICIAN				
Signature		Daral		~,~	_			Date <b>08</b> /	, (31 /0/				
-			Low		<del></del>			Jaic <u>00/</u>	<u> </u>	OTT			
itle 18 U S C tates any false	Section I	1001 and Tit or fraudulen	le 43 U S C. S	Section 1 r represer	212, make ntations as	it a crime to any mat	for any person ter within its jur	knowingly a sdiction.	nd will	fully to make to any depart	ment or agency of the Unite		