Submit 3 Copies To Appropriate D	istrict State of	State of New Mexico			Form C-103		
Office District I	Energy, Mineral	Energy, Minerals and Natural Resources			Jun 19, 2008		
1625 N. French Dr., Hobbs, NM 88					WELL API NO.		
District II		OIL CONSERVATION DIVISION			30-045-60066		
1301 W. Grand Ave., Artesia, NM	00210				5. Indicate Type of Lease		
District III	1220 Sou	1220 South St. Francis Dr.			STATE   FEE		
1000 Rio Brazos Rd, Aztec, NM 8 District IV	Santa J	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, N		,		o. State on e	2 Gus Beuse I (c.		
87505							
SUNDRY	NOTICES AND REPORTS (	ON WELLS		7. Lease Nan	ne or Unit Agreeme	nt Name	
	PROPOSALS TO DRILL OR TO DE		ГО А	(	Culpepper Martin		
	"APPLICATION FOR PERMIT" (FO	RM C-101) FOR SUCH			• • •		
PROPOSALS.)				8. Well Number 8			
1. Type of Well: Oil Well Gas Well Other				0. OCRUPAL I			
2. Name of Operator				9. OGRID Number			
Burlington Resources Oil Gas Company LP				14538			
3. Address of Operator				10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin FC			
4. Well Location				l			
	: 990 feet from the	South line and	1650	feet from	n the West	line	
Unit Letter N							
Section 19	Township 321			NMPM	San Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
		5891' GR		Ĉ		B	
12. Cl	heck Appropriate Box to I	Indicate Nature of	Notice,	Report or Ot	ther Data		
		1					
NOTICE (	OF INTENTION TO:		SUB	SEQUENT	REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				K [	☐ ALTERING CA	ASING 🗌 🕆	
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PULL OR ALTER CASING	☐ MULTIPLE COMPL		G/CEMEN		<b>=</b>	_	
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DOWN TOLL COMMINGEL							
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	or completed operations. (Clear					timated date	
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	sed work). SEE ROLE, 1103.	roi wuitipic Compi	ctions. At	tacii welloofe t	magram or proposed	completion	
or recompletion.	r.						
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Please See Attachment	•				29 <sup>10</sup> 11.	15,	
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Spud Date: 3/2	21/1958	Rig Released Date	: 4/24	1/1958	~~···	150	
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I hereby certify that the information	mation above is true and comp	lete to the best of my	knowledg	e and belief.			
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SIGNATURE	al Talona	TITLE Staff I	Regulatory	Technician	_DATE_ <b> O  Z  2</b>		
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Type or print name Crysta	ıl Tafoya E-mail address:	crystal.tafoy	a@conoco	phillips.com	PHONE: 505-326	5- <u>9837</u>	
For State Use Only		Denuty	Oil & 0	Sas Inspec	ctor,		
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APPROVED BY: // Jrang	lon Dowell-	TITLE	וווטוע	J, <del>J</del>	DATE_OCT	1 3 2011	
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Conditions of Approval (II al	<i>י</i> ן ני						

Culpepper Martin 8

API# 30-045-60066

Blanco Mesaverde / Basin Fruitland Coal

Burlington Resources Oil & Gas Company, LP

- **06/24/2011** MIRU KEY 12. ND WH. NU BOPE. Remove the hanger. Set CBP @ 4409'. PT to 600#/30min. Test OK.
- 06/27/2011 RU W/L. Run CBL/CCL/GRL from 4359' Surface. TOC @ 3690'. ND BOPE. Remove WH. Install 5K WH.
- 06/28/2011 Attempt to PT csg. Test Failed. Found csg hole @ 3840'. RIH w/ Pkr.
- Found holes from 3822' 3845'. Set Pkr @ 3620'. Notified OCD (Brandon Powell) of csg hole & requested permission to block squeeze from 2254' 172 w/ 287sx Premium Lite cmt. OCD requested Geologies look over request. Requested permission to set cmt retainer @ 3790' and sqz 90sx NEAT cmt. Verbal approval received to set retainer & sqz. RU cmt. Pump 90sx (123cf-22bbls) Type III cmt. Displaced w/ 19bbls FW. RD W/L.
- Release Pkr. TOOH w/ Pkr. Notified OCD (Brandon Powell) of block squeeze modified request to perf from 2254' to 2418' to isolate PC & Lewis. Cement will be adjusted accordingly. Verbal approval received.
- 07/01/2011 RU W/L. Shoot 4 Holes @ 2418'. RD W/L.
- 07/02/2011 Set Pkr @ 2224'. RU cmt. Pumped 20bbls Seal Bond. Pumped 308sx (656cf-117bbls) Premium Lite cmt. Displaced w/ 16bbls FW. RD cmt.
- PT sqz to 690#/30min. Test Failed. Release Pkr & POOH. RU W/L. Tag cmt @ 2414'. TOC @ 2100'. Notified OCD (Brandon Powell) of Sqz results. TOC @ 1600' but bad cmt. Top Perf @ 1880'. Requested permission to stimulate & then sqz. Monitor annular pressure. Bridges uphole & no circulation during sqz. Set balance plug over sqz holes @ 2418'. D/O after stim & sqz. Verbal approval received. Circ clean.
- **07/07/2011** RIH w/ Pkr @ 2098'. PT csg & pkr to 600#/30min. Test OK. Pumped 5bbls FW & 50sx NEAT cmt. WOC.
- **07/08/2011** Release Pkr. D/O cmt 2250' 2418'. PT Sqz @ 2418' to 670#/30min. Test OK.
- **07/11/2011** D/O cmt from 3674' 3845'. PT to 630#/30min. Test OK. Tag TOL @ 4359'.
- **07/12/2011** Set RBP @ 2282'.
- **07/13/2011** PT to 3150#/30min. Test Failed. Isolated leak from 2212' 2227'.
- Notified OCD (Brandon Powell) of casing holes. Two previous sqz D/O & PT to 600#. Set RBP @ 2280' & PT to 3000#. Broke down holes @ 2212' 2227'. Slow leak off. Requested permission to Spot 11bbls over section above holes w/ 100% excess. D/O, set RBP & PT. Verbal approval received.
- **07/15/2011** Set RBP @ 2335'. RU cmt. Pumped 63sx cmt. Displaced w/ 8bbls from 2308' 2088'. Shut it. WOC.
- **07/18/2011** Release pkr. Tag @ 2176'. D/O @ 2315'. Circ clean. PT 7 5/8" csg from Surface to 2235' to 650#/30min. Test OK. Release & POOH w/ RBP @ 2335'.
- **07/19/2011** Set RBP @ 2180'. PT to 600#/30min. Test OK. ND BOPE. Install Frac valve. PT to 3400#/30min. Test OK.
- 08/01/2011 RU BlueJet W/L to Perf Fruitland Coal w/ .40" diam. 1SPF @ 2122' 2144' = 22 Holes. 2SPF @ 2002' 2020' = 36 Holes. 4SPF @ 1929' 1932' = 12 Holes. 3SPF @ 1916' 1921' = 15 Holes. Total Holes = 85. RD W/L.
- **08/03/2011** Bullhead 12bbls 10% formic acid. Pumped 5,166gals of X-Link Pre-pad. Pumped 637gals 25# linear 75% N2 foam w/ 87,304# of 20/40 Arizona Sand. N2:1,172,500SCF. Start Flowback.
- 09/26/2011 Flow Test FC. Release & POOH w/ RBP @ 2180'. RBP stuck. Cut 10' Fishing neck above fish.
- **09/28/2011** Fishing. Fish 100% recovered. Tag TOL @ 4359'. Circ clean.
- **09/29/2011** C/O to PBTD @ 4840'. Circ clean.
- 10/03/2011 RIH w/ 152jts, 2 3/8", 4.7#, J-55 tbg set @ 4675' w/ F-Nipple @ 4673'. ND BOPE. NU WH. RD RR @ 06:00hrs on 10/4/2011.