State of New Mexico Energy Minerals and Natural Resources Form C-144 July 21, 2008

District II 1301 W Grand Ave , Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

<u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office
	stem, Below-Grade Tank, or
Proposed Alternative Meth	hod Permit or Closure Plan Application
X Closure of a pit, closed-le Modification to an existing	tted for an existing permitted or non-permitted pit, closed-loop system,
	individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operat	tor of hability should operations result in pollution of surface water, ground water or the comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: ConocoPhillips Company	OGRID#: 217817
Address. P.O. Box 4289, Farmington, NM 87499	
Facility or well name: SAN JUAN 31-6 UNIT 4N	
API Number: 30-039-30264	OCD Permit Number
Center of Proposed Design: Latitude: 36.844311	30N Range 6W County Rio Arriba oN Longitude: 107.461471 oW NAD: 1927 X 1983 Tribal Trust or Indian Allotment
Surface Owner: Federal X State Private	Tribai Trust of Indian Anothem
X Pit: Subsection F or G of 19 15 17 11 NMAC	mil X LLDPE HDPE PVC Other Volume 4400 bbl Dimensions L 65' x W 45' x D 10'
	mil LLDPE HDPE PVD Other 73456
Below-grade tank: Subsection I of 19 15 17 11 NMAC	mil LLDPE HDPE PVD Other THE CEIVED REB 2010 Other Other Other PVC Other
5 Alternative Method: Submittal of an exception request is required Exceptions must be submit	tted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify				
Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	ıderatıon of ap	proval		
Siting Criteria (regarding permitting) 19 15 17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - tWATERS database search, USGS, Data obtained from nearby wells	Yes	No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	□NA	I		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	☐Yes ☐NA	No		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	No		
- NM Office of the State Engineer - 1WATERS database search, Visual inspection (certification) of the proposed site				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	□No		
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	Yes	No		
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	No		
Within an unstable area. - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological	Yes	No		
Society, Topographic map Within a 100-year floodplain - FEMA map	Yes	No		

Form C-144 Oil Conscivation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy-of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method Weste Everystion and Removel
Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

Form C-144 Oil Conservation Division Page 3 of 5

16					
Waste Removal Closure For Closed-loop System Instructions Please identify the facility or facilitie	<u>ns That Utılıze Above Ground Steel Tanks or Haul-off Bins Only:</u> (19 15 17 13 D NMAC) s for the disposal of liquids, drilling fluids and drill cuttings	o			
facilities are required					
Disposal Facility Name Disposal Facility Permit #					
Disposal Facility Name	Disposal Facility Permit #				
Will any of the proposed closed-loop system of Yes (If yes, please provide the information)	perations and associated activities occur on or in areas that will not be used for future tion No	e service and			
Required for impacted areas which will not be use					
	cation - based upon the appropriate requirements of Subsection H of 19 15 17 13 NM propriate requirements of Subsection I of 19 15 17 13 NMAC	IAC			
	e appropriate requirements of Subsection G of 19 15 17 13 NMAC				
17 Siting Criteria (Regarding on-site closure n	nethods only: 19 15 17 10 NMAC				
	tion of compliance in the closure plan Recommendations of acceptable source material are provided				
	oval from the appropriate district office or may be considered an exception which must be submitted i Nor demonstrations of equivalency are required - Please refer to 19 15 17 10 NMAC for giudance	to the Santa Fe Environmental Bureau			
Ground water is less than 50 feet below the bo	ottom of the buried waste	Yes No			
	S database search, USGS Data obtained from nearby wells	N/A			
G	the bettern of the bound constr				
Ground water is between 50 and 100 feet belo	w the bottom of the buried waste S database search, USGS, Data obtained from nearby wells	Yes No			
Ground water is more than 100 feet below the		Yes No			
- NM Office of the State Engineer - (WATERS	S database search, USGS, Data obtained from nearby wells	N/A			
Within 300 feet of a continuously flowing watercoi (measured from the ordinary high-water mark)	urse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certific	ation) of the proposed site				
Within 300 feet from a permanent residence, school - Visual inspection (certification) of the propos	ol, hospital, institution, or church in existence at the time of initial application ed site, Aerial photo, satellite image	Yes No			
		Yes No			
purposes, or within 1000 horizontal fee of any other	esh water well or spring that less than five households use for domestic or stock watering a fresh water well or spring, in existence at the time of the initial application database, Visual inspection (certification) of the proposed site				
-	n a defined municipal fresh water well field covered under a municipal ordinance adopted	Yes No			
	municipality, Written approval obtained from the municipality				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification	Yes No				
Within the area overlying a subsurface mine	Yes No				
, ,	rom the NM EMNRD-Mining and Mineral Division				
Within an unstable area		Yes No			
Engineering measures incorporated into the d Topographic map	esign, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society,				
Within a 100-year floodplain		☐Yes ☐No			
- FEMA map	•				
18					
On-Site Closure Plan Checklist: (19 15 17 by a check mark in the box, that the docume	13 NMAC) Instructions: Each of the following items must bee attached to the clo. nts are attached.	sure plan. Please indicate,			
Siting Criteria Compliance Demonstra	tions - based upon the appropriate requirements of 19 15 17 10 NMAC				
Proof of Surface Owner Notice - based	upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Construction/Design Plan of Burial Tre	ench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC				
Construction/Design Plan of Temporar	y Pit (for in place burial of a drying pad) - based upon the appropriate requirements o	f 19 15 17 11 NMAC			
Protocols and Procedures - based upon	the appropriate requirements of 19 15 17 13 NMAC				
Confirmation Sampling Plan (if application)	able) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMA	С			
Waste Material Sampling Plan - based	upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)					
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC					

Operator Application Contification
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
•
20 OCD Approval: Permit Application (including closure plan) Permit Application (including closure plan) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: 10/07/2011
Title: (MOliunce) OCD Permit Number:
21
Closure Report (required within 60 days of closure completion); Subsection K of 19 15 17 13 NMAC
Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure
report is required to be submitted to the division within 60 days of the completion of the closure activities Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed
X Closure Completion Date: June 21, 2009
22
Closure Method:
Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)
If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:
Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below) No
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions. Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached
X Proof of Closure Notice (surface owner and division)
Y Proof of Deed Notice (required for on-site closure)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude 36.84443 °N Longitude 107.46115 °W NAD 1927 X 1983
25
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Λ
Name (Print) Marie E Jaramillo // Title Staff Regulatory Tech
Signature Date Date
e-mail address marie e jaramillo@gonocophillips.com Telephone 505-326-9865

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 31-6 UNIT 4N

API No.: 30-039-30264

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via permit submittal. (See Attached)(Well located on State Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	8.8 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	78.3 ug/kG
TPH	EPA SW-846 418.1	2500	341mg/kg
GRO/DRO	EPA SW-846 8015M	500	4.5 mg/Kg
Chlorides	EPA 300.1	1000/500	200 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

 Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

, -

Provision 13 was accomplished on 10/01/09 with the following seeding regiment:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arrıba	3 0
Indian ricegrass	Paloma or Rımrock	3 0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3 0
Bottlebrush Squirreltail	Unknown	2 0
Four-wing Saltbrush	Delar	.25

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 10/01/09 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, State, SAN JUAN 31-6 UNIT 4N, UL-H, Sec. 4, T 30N, R 6W, API # 30-039-30264.

DISTRICT 1 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

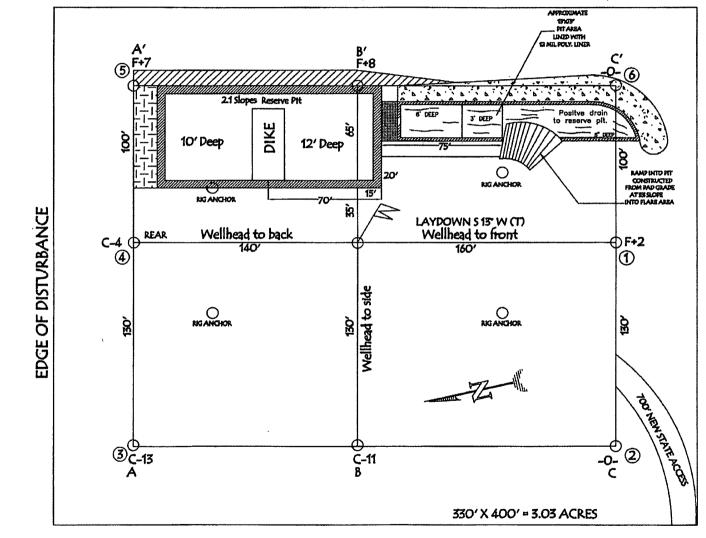
☐ AMENDED REPORT

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe. NM 87505

1220 S. St. Franc	is Dr., San			OCATIO1	N AND	AC	REAGE	DEDI	CAT	ION PL			DED KEI OKI
(API	Number			⁸ Pool Code					DAKO	*Pool Name TA/MESAV			
Property C	ode		Property Name "Well Number					ell Number					
				2	AN JUAN	31-0	6 UNIT						4N
OGRID No) .				⁵ Oper	rator	Name					9	Elevation
				CO	NOCOPHIL	LIPS	COMPAN	Y					6406'
					10 Surfa	ace	Locatio	n					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	'	outh line	1	from the	Bast/Wes		County
Н	4	30-N	6-W		1640'		NOR		1	660'	EAS	ST	RIO ARRIBA
UL or lot no.	l godtoo	T m		m Hole								1 11	
OL OF REE RO.	Section	Township	Range	Lot Idn	Feet from	rne	NOTUD/S	outh line	Feet	from the	East/We	st me	County
13 Dedicated Acre	:8	.1	us Joint or	nfill	¹⁴ Consolida	ation (Code		13 Orc	ler No.			
	320												!
NO ALLOW	ARIE W	TIT BE A	SSIGNED	יוויד חיד	S COMPI	בידיו	ON TIME	TI ATT	INTE	ים פיים מי	IAVE DI	פודאו ככ	ONSOLIDATED
NO ALLON	ADIES (THE DIV		SEN CC	MSOMDATED
	1			57' 48" W		_		* -		17	· · · · · · · · · · · · · · · · · · ·	CEDMI	FICATION
				270.84									PICATION on contained herein
						İ			l i		complete to	the best of	f my knowledge and
				[;						a working t	nterest or u	nleased mir	neral interest in the
								_	8	has a right to a contrac	to drill this I with on o	well at the	hole location or is location pursuant ch a mineral or
								640'	0° 13'	a working to or a comput division.	nterest, or t isory pooling	o a volunta order hero	ch a mineral or any pooling agreement stofore entered by the
LOT 8		LOT 7		LOT 6			LOT 5	9.	88				
		LAT: 36'50.6 LONG: 1072 NAD 1927						₹ 660	10				
			011° M			l				Signatur			
•		LAT: 36.844 LONG: 107.4 NAD 1983	161471 ₩.	SF	-079012	:					•		
		NAD 1800							1	Printed	Name		
				4 —		\exists							****
				1		l			I				IFICATION
									ı l				tion chown on this plat tual surveys made by
									4	me or under			that the came is true f.
										٦.	- demon	MAT.	
										Date of Sur		03C1	· · · · · · · · · · · · · · · · · · ·
			······································	 					\dashv	Signative	Medical	EX/C	dgel Surveyor:
											· • · · · /	703	30
										1 1 2	• 1		New York
				Ľ							Sex.		'6' <u> </u>
									I		1000	(1) (1) (1) (1) (1)	() () () () () () () () () ()
				ĺ						Gel	en V	J K	usself
taring a second second	<u> </u>			<u> </u>	HILATON TO THE					Certificate	Number		15703

CONOCOPHILLIPS COMPANY

SAN JUAN 31-6 UNIT 4N, 1640' FNL & 660' FEL SECTION 4, T-30- N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM GROUND ELEVATION: 6406', DATE: SEPTEMBER 20, 2006



PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION

LATITUDE: 36° 50.6583'N LONGITUDE: 107° 27.6520'W NAD27



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	ConocoPhillips	Project #	96052-0026
Sample ID	SJ 31-6#4N	Date Reported	11-24-08
Laboratory Number	48199	Date Sampled	11-17-08
Chain of Custody	5663	Date Received	11-19-08
Sample Matrix	Soil	Date Analyzed	11-21-28
Preservative	Cool	Date Extracted	11-20-08
Condition	Intact	. Analysis Requested	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
_	• •	
Benzene	8.8	0.9
Toluene	26.6	1.0
Ethylbenzene	3.5	1.0
p,m-Xylene	23.9	1.2
o-Xylene	15.5	0.9
Total BTEX	78.3	

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries Parameter		Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References

 $Method\ 5030B,\ Purge-and-Trap,\ Test\ Methods\ for\ Evaluating\ Solid\ Waste,\ SW-846,\ USEPA,$

December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

Drilling Pit Sample.

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	ConocoPhillips	Project #	96052-0026
Sample ID	SJ 31-6 #4N Background	Date Reported	11-24-08
Laboratory Number	48200	Date Sampled	11-17-08
Chain of Custody	5663	Date Received	11-19-08
Sample Matrix	Soil	Date Analyzed	11-21-28
Preservative	Cool	Date Extracted	11-20-08
Condition	Intact	Analysis Requested	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	1.2	1.0
Ethylbenzene	2.2	1.0
p,m-Xylene	2.0	1.2
o-Xylene	5.0	0.9
Total BTEX	10.4	

ND - Parameter not detected at the stated detection limit

Surrogate Recoveries	Parameter	Percent Recovery
	Fluorobenzene	99.0 %
	1,4-difluorobenzene	99.0 %
	Bromochlorobenzene	99.0 %

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996

Comments:

Drilling Pit Sample.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client	N/A	Project #	N/A
Sample ID	11-21-08 QA/QC	Date Reported	11-24-08
Laboratory Number	48187	Date Sampled	N/A
Sample Matrix	Soil	Date Received	N/A
Preservative	N/A	Date Analyzed	11-21-28
Condition	N/A	Analysis	BTEX

Calibration and Detection Limits (ug/L)	: JECal RF:	C-Cal RF: Accept, Ran	%Diff. ge 0 - 15%	Blank	Detect. Limit
Benzene	1 1280E+006	1 1303E+006	0.2%	ND	0.1
Toluene	1 0384E+006	1 0405E+006	0.2%	ND	0.1
Ethylbenzene	1 0928E+006	1 0950E+006	0.2%	ND	0.1
p,m-Xylene	2 7554E+006	2 7609E+006	0.2%	ND	0.1
o-Xylene	1 2285E+006	1 2310E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Di	uplicate	%Diff.	Accept Range	Detect. Limit
Benzene	4.9	5.0	2.0%	0 - 30%	0.9
Toluene	17.5	17.6	0.6%	0 - 30%	1.0
Ethylbenzene	17.4	17.3	0.6%	0 - 30%	1.0
p,m-Xylene	29.2	29.0	0.7%	0 - 30%	1.2
o-Xylene	25.8	25.9	0.4%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked - Spik	ed Sample	% Recovery	Accept Range
Benzene	4.9	50.0	53.9	98.2%	39 - 150
Toluene	17.5	50.0	65.2	96.6%	46 - 148
Ethylbenzene	17.4	50.0	65.4	97.0%	32 - 160
p,m-Xylene	29.2	100	126	97.5%	46 - 148
o-Xylene	25.8	50.0	72.7	95.9%	46 - 148

ND - Parameter not detected at the stated detection limit

References

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 48187 - 48188, 48194 - 48200, and 48221.

Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client	ConocoPhillips	Project #	96052-0026
Sample ID	SJ 31-6 #4N	Date Reported	11-24-08
Laboratory Number	48199	Date Sampled	11-17-08
Chain of Custody No	5663	Date Received	11-19-08
Sample Matrix	Soil	Date Extracted	11-20-08
Preservative	Cool	Date Analyzed	11-21-08
Condition	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	4.5	0.1	
Total Petroleum Hydrocarbons	4.5	0.2	

ND - Parameter not detected at the stated detection limit

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments:

Drilling Pit Sample.

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc com envirotech-inc com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client	ConocoPhillips	Project #	96052-0026
Sample ID	SJ 31-6 #4N Background	Date Reported	11-24-08
Laboratory Number	48200	Date Sampled	11-17-08
Chain of Custody No	5663	Date Received	11-19-08
Sample Matrix	Soil	Date Extracted	11-20-08
Preservative	Cool	Date Analyzed	11-21-08
Condition	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	1.7	0.1
Total Petroleum Hydrocarbons	1.7	0.2

ND - Parameter not detected at the stated detection limit

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments

Drilling Pit Sample.

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc com envirotech-inc com



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client	QA/QC	Project#	N/A
Sample ID	11-21-08 QA/QC	Date Reported	11-24-08
Laboratory Number	4 8187	Date Sampled	N/A
Sample Matrix	Methylene Chloride	Date Received	N/A
Preservative	N/A	Date Analyzed	11-21-08
Condition	N/A	Analysis Requested	TPH

	I-Cal Date	I-Cal RF	C-Cal RF.	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	9 9670E+002	9 9710E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9 9996E+002	1 0004E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept, Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	260	104%	75 - 125%
Diesel Range C10 - C28	ND	250	230	92.0%	75 - 125%

ND - Parameter not detected at the stated detection limit

References

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996

Comments:

QA/QC for Samples 48187, 48188, 48194 - 48200, and 48221.

Analyst

Review

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client [.]	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 31-6 #4N	Date Reported:	11-21-08
Laboratory Number:	48199	Date Sampled	11-17-08
Chain of Custody No:	5663	Date Received:	11-19-08
Sample Matrix.	Soil	Date Extracted:	11-20-08
Preservative:	Cool	Date Analyzed:	11-20-08
Condition.	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

341

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No 4551, 1978.

Comments:

Drilling Pit Sample.

Analyst

Muster of Weetles
Review

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 31-6 #4N Background	Date Reported:	11-21-08
Laboratory Number:	48200	Date Sampled:	11-17-08
Chain of Custody No.	5663	Date Received ⁻	11-19-08
Sample Matrix:	Soil	Date Extracted:	11-20-08
Preservative:	Cool	Date Analyzed:	11-20-08
Condition:	Intact	Analysis Needed.	TPH-418 1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

18.2

5.0

ND = Parameter not detected at the stated detection limit.

References.

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Drilling Pit Sample.

Analyst

Muslin m Wellers



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client. QA/QC QA/QC Sample ID: Laboratory Number.

11-20-TPH.QA/QC 48199 Freon-113

N/A N/A Project # Date Reported: N/A 11-21-08

Date Sampled:

N/A

Date Analyzed: Date Extracted: 11-20-08 11-20-08

Analysis Needed:

TPH

Calibration

Sample Matrix:

Preservative:

Condition:

I-Cal Date 11-03-08

C-Cal Date 11-20-08

I-Cal RF: 1,420 C-Cal RF: 1,540 % Difference Accept. Range 8.5%

+/- 10%

Blank Conc. (mg/Kg) **TPH**

Concentration ND

Detection Limit

5.7

Duplicate Conc. (mg/Kg)

TPH

Sample 341

Duplicate % Difference Accept. Range

364

6.7% +/- 30%

Spike Conc. (mg/Kg) **TPH**



Sample ... 341

Spike Added 2.000

2,330

100%

Spike Result % Recovery Accept Range 80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418 1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 48199, 48200, 48203 - 48212.

Mustur of Walles

1-10



Chloride

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 31-6 #4N	Date Reported:	11-21-08
Lab ID#:	48199	Date Sampled:	11-17-08
Sample Matrix:	Soil	Date Received:	11-19-08
Preservative ⁻	Cool	Date Analyzed:	11-21-08
Condition:	Intact	Chain of Custody:	5663

Parameter	Concentr	ation (mg/Kg)

Total Chloride 200

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Drilling Pit Sample**.

Analyst

/ hustun Westles_ Review



Chloride

Client [.]	ConocoPhillips	Project #	96052-0026
Sample ID.	SJ 31-6 #4N Background	Date Reported:	11-21-08
Lab ID#:	48200	Date Sampled:	11-17-08
Sample Matrix.	Soil	Date Received:	11-19-08
Preservative:	Cool	Date Analyzed.	11-21-08
Condition.	Intact	Chain of Custody:	5663

Parameter	Concentration (mg/Kg)

Total Chloride 10.0

Reference: U.S.E.P.A, 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.

Analyst

Mustrum Westers
Review

Submit To Appropria Two Copies	ite District	t Office				State of Ne						Form C-105						
District I 1625 N French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.							
District II 1301 W Grand Aven	iue, Artesi	ıa, NM 8821	.0		Oil	l Conservat	ion	Divi	cio	vn		30-393-0264						
<u>District III</u> 1000 Rio Brazos Rd	Aztec. N	IM 87410				20 South St						2 Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN						
District IV 1220 S St Francis D			05			Santa Fe, N						3 State Oil &				ED/IND	IAN	
												SF-079012	Sameo cooks	nan san sa tura na na ma				
		LETION	1 OR F	RECC	MPL	ETION RE	POR	RT A	ND	LOG								
4 Reason for film												5 Lease Nam SAN JUAN				ame		
☐ COMPLETIC	ON REP	ORT (Fill	ın boxes	#1 throu	gh #31	for State and Fee	wells	only)				6 Well Numb						
C-144 CLOSU #33, attach this and	the plat										/or	4N						
7 Type of Comple] worke	VER 🗆	DEEPE	ENING	□PLUGBACK	СПI	DIFFE	REN	NT RESERV	/OIR	OTHER_						
8 Name of Operat	or											9 OGRID 217817					······································	
ConocoPhillip 10 Address of Ope		pany										11 Pool name	or W	ıldcat				
PO Box 4298, Farr		NM 8749																
12.Eocation	Jnıt Ltr	Secti	on	Towns	hıp	Range	Lot			Feet from t	he	N/S Line	Feet	from th	e E/W	Line	County	
Surface: BH:									\dashv									
13 Date Spudded	14 Da	ate T D Re	eached	Ι 15 Γ	ate Rig	Released	l		16	Date Compl	leted	(Ready to Prod	luce)	<u> </u>	17 Flava	tions (DE	and RKB,	
			acticu	07/21		Reieaseu		ŀ	10	Date Compi	icicu	(Ready to Frod	uce)		RT, GR,		aliu KKD,	
18 Total Measured	l Depth o	of Well		19 P	lug Bac	k Measured Dep	oth		20	Was Direct	iona	l Survey Made?		21 Ty	pe Electr	ic and Ot	her Logs Run	
22 Producing Inter	val(s), o	f this com	pletion - T	Гор, Bot	tom, Na	me								•				
23							ORI				ring	gs set in well)						
CASING SIZI	E	WEIG	HT LB /F	3/FT DEPTH SET				HOLE SIZE		CEMENTIN	G RE	CORD	Al	MOUNT	PULLED			
	,									-								
								,										
24.					I INII	ER RECORD					25	Т	חקוד	NG RE	CORD			
SIZE	TOP		ВОТ	ТОМ	Dirvi	SACKS CEMI	ENT	SCRI	EEN	I	SIZ					PACKI	ER SET	
													<u> </u>					
26 Perforation re	ecord (in	terval, size	and nun	nber)	_			27 /	ACI	TOHS O	FR	ACTURE, CE	 MEN	IO2 TI	IEEZE	FTC		
1 0			, ши пип							INTERVAL		AMOUNT A						
28						,	PRC	DII	\overline{C}	ΓΙΟΝ		1.						
Date First Producti	on		Producti	on Meth	od (Flo	wing, gas lift, pi)	Well Status	(Proc	d or Shu	t-ın)			
Date of Test	Hours	Tested	Cho	ke Sıze		Prod'n For Test Period	ı	Oıl -	Bbl		Gas	s - MCF	ı W	ater - Bb	1	Gas - C	ıl Ratio	
																<u></u>		
Flow Tubing Press	Casing	g Pressure		culated 2 ir Rate	24- 	Oıl - Bbl		 	ias -	· MCF	1	Water - Bbl		Oil Gi	avity - A	PI - <i>(Cori</i>	·)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)								30 1	est Witr	essed By								
31 List Attachmen	ts									<u> </u>								
32 If a temporary p	oit was u	sed at the	well, attac	h a plat	with the	e location of the	tempo	rary pi	t									
33 If an on-site but	rial was i	//	=												-			
I hereby centify	that th	Látiti ne infárm	de 36.84 ation st	443° N hown 0	Long n both	stude 107.46119	5°W] form	NAD [is tri	<u> </u>	927 ⊠1983 and compl	ete.	to the best o	f mv	knowla	edge an	d belief	· · · · · · · · · · · · · · · · · · ·	
11 /1	Pul	atti	Carl &	7	Prin	ited									-			
Signature	you	[/U V		/		ne Marie E.	Jaran	11110	1	itie: Stai	II K	egulatory Te	cn	Dat	e: 2/1/2	UIU		
E-mail Address	marie	e.e.jaram	illo@cc	nocop	hillips	.com												
		\checkmark																

ConocoPhillips

Pit Closure Form:		
Date: 9/21/09	•	
Well Name: 31-6#1	4N .	
Footages:		_ Unit Letter: 📯
Section: 4 , T- <u>30</u> -	-N, R- <u>6</u> -W, County: <u>0:</u>	A. A. State: N. M.
Contractor Closing Pit:	Acc	
	a a a	
Construction Inspector:	Eric Smith	Date: 9/23/09
Inspector Signature:	EQD	_

Jaramillo, Marie E

From:

Silverman, Jason M

Sent:

Monday, September 14, 2009 11 06 AM

To:

Mark Kelly; Robert Switzer, Sherrie Landon

Cc:

'tevans48@msn com', 'BOS', 'acedragline@yahoo com', Elmer Perry, Faver Norman (faverconsulting@vahoo com): Jared Chavez, Bassing, Kendal R., Scott Smith, Silverman. Jason M, Smith Eric (sconsulting eric@gmail com), Terry Lowe, Becker, Joey W, Bonilla, Amanda, Bowker, Terry D, Chavez, Virgil E, Gordon Chenault, GRP SJBU Production Leads, Hockett, Christy R; Johnson, Kırk L; Kennedy, Jim R, Lopez, Richard A, Nelson, Terry J; O'Nan, Mike J., Peace, James T, Pierce, Richard M; Poulson, Mark E; Richards, Brian, Smith, Randall O, Spearman, Bobby E, Stamets, Steve A, Thacker, LARRY, Work, Jim A, Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R, Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.), Greer, David A, Hines, Derek J (Finney Land Co.), Maxwell,

Mary Alice, McWilliams, Peggy L, Seabolt, Elmo F, Stallsmith, Mark R

Subject:

Reclamation Notice · San Juan 31-6 Unit 4N

Importance: High

Attachments: San Juan 31-6 unit 4N pdf

Ace Services will move a tractor to the San Juan 31-6 Unit 4N on Thursday, September 17th, 2009 to start the reclamation process.

Please contact Eric Smith (608-1387) if you have any questions or need father assistance.

Thanks, Jason Silverman

NOTE: THIS WAS A BID PROJECT

- NETWORK NUMBER #: 10173323 San Juan 31-6 Unit 4N Sec. 4, T30N, R6W 1640' FNL, 660' FEL Unit Letter "H" (SE/NE) Rio Arriba County, NM

Lease: SF: 079012 API#: 30-039-30264

STATE SURFACE / Game and FISH Minerals

Lat: 36.844311 Long: 107.461471

Jason Silverman -----

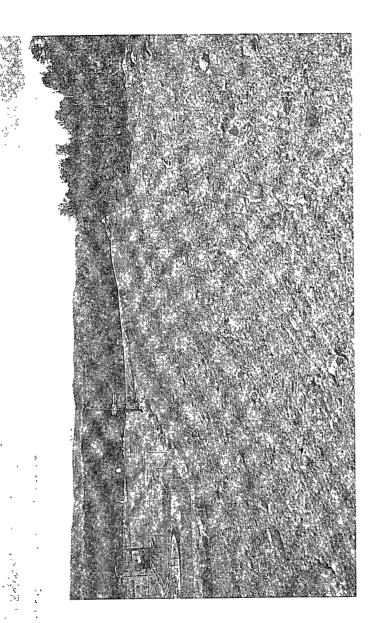
Construction Technician
ConocoPhillips Company - SJBU
Projects Team
P.O. Box 4289
Farmington, NM 87499-4289
505-326-9821
Jason.M.Silverman@ConocoPhillips.com

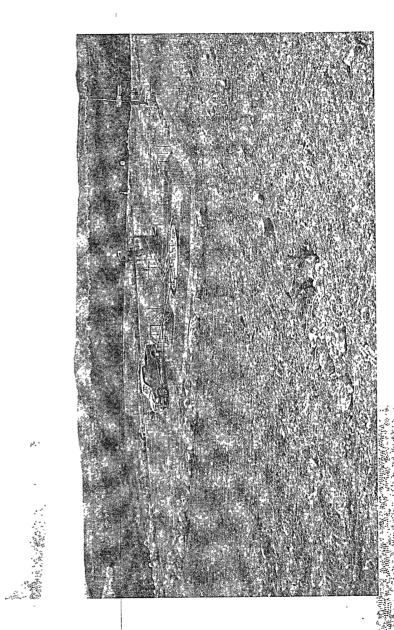


	racianisidor, form:						
	Date: 10/8/09						
	Well Mame: 5531-6# 4N						
	Footages: 1640 FNL 660 FEC Unit Leiter: #						
	Section: 4, T-30-N, R-6-W, County: Kis Anda Store: NA						
	Modernation Contractor: Ace Services						
	Reclamation Date: 10/8/09						
(Toad Completion Date: 47/26/09						
٠ ٠	Seeding Date: 10/1/09						
	Construction inspector: 51/19/09 Date: 10/8/09						
	Inspector Signature:						



CONOCOPHILIPS COMPANY SAN JUAN 3 - 5 NIT #4N LATITUDE 36 5 30 1 NAD831 LONGITUDE 67 29560 W UNIT H SEC 30 8064 1640 NL 850 1640 API # 30 - 359 - 30 64 LEASE # USA SF-079912 ELEV. 6406 RIO ARRIBA COUNTY. HEW MEXICO EMERILINGY NABES





WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

MELL NAME.	San Juan 31-6 Ur			API#	300393026
DATE	INSPECTOR	SAFETY	LOCATION	PICTURES	COMMENTS
8/6/2008	Scott Smith	X	X	X	Fence needs tightened
8/13/2008	Scott Smith	- ^ -	^_	- ^ -	Small holes in liner apron on W side of pit
8/20/2008	Scott Smith	+ ^		^_	Fence and liner in good condition
9/3/2008	Scott Smith	x	x	X	Fence and liner in good condition
9/17/2008	Scott Smith			X	Rig on location
9/24/2008	Scott Smith	x	x	x	Just de-rigged fence needs repair
10/15/2008	Scott Smith	X	х	X	Fence and liner in good condition
10/22/2008	Scott Smith	•		х	Rig on location
11/12/2008	Scott Smith	-		X	Rig on location
11/12/2006	acon arriin	 			<u> </u>
11/19/2008	Scott Smith	x	x	x	Location a mess, fence completely down, barbed-wire missing, holes in liner, oil on liner and in pit
	 				
11/25/2008	Scott Smith	X	X	X	Oil on liner needs steam-cleaned no diversion ditch
12/10/2008	Scott Smith	×	x	x	repair fence @ N end of reserve pit, liner burned @ blowpit-cut-back and
					key-in
12/31/2008	Scott Smith	X	x	Х.	liner in good condition, fence needs tightened on N side of reserve pit
1/6/2009	Scott Smith	х	x	x	Fence and liner in good condition
1/14/2009	Scott Smith	x	x	x	Fence and liner in good condition
1/26/2009	Scott Smith	x	x	x	Fence and liner in good condition, location muddy & rutled
		1			Fence and liner in good condition, location needs bladed, no diverson dit
2/3/2009	Scott Smith	x	x	x	@ pit
					Fence and liner in good condition, no diversion ditch @ pit, access road &
2/7/2009	Scott Smith	<u> </u>	x	×	location badly rutted, need bladed
2/17/2009	Scott Smith				Could nto reach location to inspect due to mud (rut rule)
0.40					rence and liner in good condition, access road & location muddy & futter
2/24/2009	Scott Smith	X	×	хх	need bladed badly Fence and liner in good condition, no diversion ditch @ pit, location needs
3/3/2009	Scott Smith	×	l x '	×	bladed Called Nobles to empty pit
3/9/2009	Scott Smith	X	x	×	Fence and liner in good condition
3///2007	SCOII SIMILI	 ^ -	<u> </u>	^-	Fence and liner in good condition, no diversion ditch @ pit location needs
3/16/2009	Scott Smith	l x	x	×	bladed
3/20/2009	Scott Smith	<u>x</u>	X	×	Fence and liner in good condition, location needs bladed
	1				Fence and liner in good condition, location needs bladed, no diversion
4/7/2009	Scott Smith	x	x	×	ditch @ pit
 -					Fence and liner in good condition. location needs bladed, no diversion
4/14/2009	Scott Smith	X	X	x	ditch @ pit
)		fence and liner in good condition, location needs bladed, no diversion
4/22/2009 4/28/2009	Scott Smith	X	X	х	ditch @ pit
5/5/2009	Scott Smith	- x	- x	x	Fence and liner in good condition, no diversion ditch @ pit, Fence and liner in good condition, no diversion ditch @ pit,
3/3/2009	SCOTI SMIIIT	 ^ _			Fence and liner in good condition, location needs bladed no diversion
5/19/2009	Scott Smith	×	x	×	ditch @ pit
					Fence and liner in good condition, location needs bladed, no diversion
6/3/2009	Scott Smith	x	x	×	ditch @ pit
6/8/2009	Scott Smith	х	Х	×	Fence and liner in good condition no diversion ditch @ pit,
6/16/2009	Scott Smith	X	X	x	Fence and liner in good condition, no diversion ditch @ pit,
6/23/2009	Scott Smith	X	X	х	Fence and liner in good condition, no diversion ditch @ pit
7/1/2009	Scott Smith	X	_ X	x	Fence and liner in good condition, no diversion ditch @ pit,
7/14/2009	Scott Smith	X	X	×	Fence and liner in good condition no diversion ditch @ pit
7/21/2009 7/28/2009	Scott Smith Scott Smith	 	X	x	Fence and liner in good condition, no diversion ditch @ pit Fence and liner in good condition, no diversion ditch @ pit,
8/5/2009 8/5/2009	Scott Smith	- x	- x	x	Fence and liner in good condition, no diversion ditch @ pit,
8/10/2009	Scott Smith	x	- î	x	Fence and liner in good condition, no diversion difch @ pit,
8/19/2009	Scott Smith	x -	- x	-	Fence and liner in good condition, no diversion ditch @ pit,
8/26/2009	Scott Smith	X	×	×	Fence and liner in good condition, no diversion ditch @ pit,
9/2/2009	Scott Smith	X	х	×	Fence and liner in good condition, no diversion ditch @ pit,
9/9/2009	Scott Smith	X	X	×	Fence and liner in good condition, no diversion ditch @ pit,