

RECEIVED

Form 3160-4  
(October 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FOR APPROVED  
OMB NO. 1004-0137

SEP 27 2011

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.

Farmington Field Office  
Bureau of Land Management

SF-079729

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMM-78410A7

7 UNIT AGREEMENT NAME

SAN JUAN 28-4 UNIT

8 FARM OR LEASE NAME, WELL NO

SAN JUAN 28-4 UNIT 17A

9 API WELL NO

30-039-30619-0051

10 FIELD AND POOL, OR WILDCAT

BLANCO MESAVERDE

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 20, T28N, R4W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil &amp; Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface C (NE/NW), 580' FNL &amp; 2100' FWL

At top prod. interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. PERMIT NO DATE ISSUED

12 COUNTY OR  
PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED

06/01/11

16 DATE T D REACHED

07/02/11

17 DATE COMPL (Ready to prod.)

09/16/11 GRC

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*

GL 7467' KB 7482'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

6870'

21 PLUG, BACK T D, MD &amp; TVD

6860'

22 IF MULTIPLE COMPL.,  
HOW MANY\*

N/A

23 INTERVALS  
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

Blanco Mesaverde 6053' - 6843'

25 WAS DIRECTIONAL  
SURVEY MADE

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	385'	12 1/4"	Surface, 195sx(250cf-44bbbls)	17bbbls
7" / J-55	20# / 23#	4691'	8 3/4"	ST @ 3962', Surface, 600sx(1250cf-222bbbls)	80bbbls
4 1/2" / L-80	11.6#	6863'	6 1/4"	TOC@3150', 157sx(320cf-57bbbls)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6747'	

4.7# / J-55

31 PERFORATION RECORD (Interval, size and number)

Point Lookout / LMF w/ .34" diam.

1SPF @ 6526' - 6843' = 26 Holes

UMF / Cliffhouse w/.34" diam.

1SPF @ 6053' - 6448' = 26 Holes

MV Total Holes = 52

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

6526' - 6843'

Acidize w/ 10bbbls 15% HCL. Frac'd w/ 113,680gals 70%  
Quality Slick foam w/ 101,145# 20/40 Brady Sand. Pumped  
100bbbls flush fluid. N2:1,693,300SCF.

6053' - 6448'

Acidize w/ 10bbbls 15% HCL. Frac'd w/ 103,460gals 70%  
Quality Slick Foam w/ 102,035# 20/40 Brady Sand. Pumped  
90bbbls foamed fluid. N2:1,478,600SCF.

33. PRODUCTION

DATE FIRST PRODUCTION

09/16/11 GRC

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

FLOWING

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

09/21/11

HOURS TESTED

1hr.

CHOKE SIZE

1/2"

PROD'N FOR  
TEST PERIOD

trace / boph

OIL-BBL

50 mcf / h

GAS-MCF

trace / bwph

WATER-BBL

FLOW TUBING PRESS

SI-573psi

CASING PRESSURE

SI-588psi

CALCULATED  
24-HOUR RATE

trace / bopd

OIL-BBL

1,201 mcf/ d

GAS-MCF

9 / bwph

WATER-BBL

OIL GRAVITY-API (CORR.)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

This is a standard one Blanco Mesaverde.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Staff Regulatory Technician

DATE

09/26/11

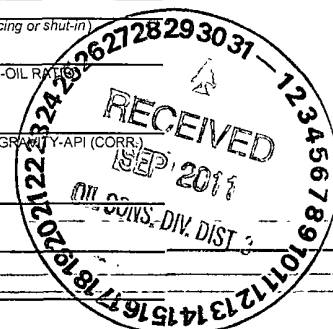
\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

SEP 27 2011

FARMINGTON FIELD OFFICE  
BY SW

NMOCDA



API # 30-039-30619			San Juan 28-4 Unit 17A				
Ojo Alamo		3736'	3965'	White, cr-gr ss.		Ojo Alamo	3736'
Kirtland		3965'	4262'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	3965'
Fruitland		4262'	4449'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland	4262'
Pictured Cliffs		4449'	4618'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	4449'
Lewis		4618'	5061'	Shale w/siltstone stringers		Lewis	4618'
Huerfanito Bentonite		5061'	5416'	White, waxy chalky bentonite		Huerfanito Bent.	5061'
Chacra		5416'	6034'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	5416'
Mesa Verde		6034'	6298'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	6034'
Menefee		6298'	6598'	Med-dark gry, fine gr ss, carb sh & coal		Menefee	6298'
Point Lookout		6598'	6870'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout	6598'

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