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No. 3, from.....to.....

No. 4, from.....to.....

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Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-039-30895 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No E-347-44																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																								
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name San Juan 30-5 Unit 6. Well Number 9B																						
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																								
8. Name of Operator ConocoPhillips Company 10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		9. OGRID 217817 11. Pool name or Wildcat BASIN DAKOTA																						
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Surface:</td> <td>E</td> <td>32</td> <td>30N</td> <td>5W</td> <td></td> <td>1735</td> <td>N</td> <td>1220</td> <td>W</td> <td>Rio Arriba</td> </tr> <tr> <td>BH:</td> <td>F</td> <td>32</td> <td>30N</td> <td>5W</td> <td></td> <td>2551</td> <td>N</td> <td>1945</td> <td>W</td> <td>Rio Arriba</td> </tr> </table>	Surface:	E	32	30N	5W		1735	N	1220	W	Rio Arriba	BH:	F	32	30N	5W		2551	N	1945	W	Rio Arriba	13. Date Spud 5/26/2011 14. Date T.D. Reached 6/12/2011 15. Date Rig Released 6/13/2011 16. Date Completed (Ready to Produce) 9/20/11 17. Elevations 6,590-GL/6,605-KB	
Surface:	E	32	30N	5W		1735	N	1220	W	Rio Arriba														
BH:	F	32	30N	5W		2551	N	1945	W	Rio Arriba														
18. Total Measured Depth of Well MD-8,219' / TVD-7,996' 19. Plug Back Measured Depth MD-8,215' / TVD-7,992' 20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL																						
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota - 8,128' - 8,208'																								
23. CASING RECORD (Report all strings set in well)																								
CASING SIZE	WEIGHT LB./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																			
9 5/8", H-40	32.3#	233'	12 1/4"	Surface, 183 sx (234cf)	16 bbls																			
7", J-55	23#	3,979'	8 3/4"	Surface, 513 sx (1065cf), Stage Tool @ 3,290'	51 bbls																			
4 1/2", L-80	11.6#	8,216'	6 1/4"	TOC @ 2,162', 298 sx (554cf)																				
24. LINER RECORD			25. TUBING RECORD																					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE																			
					2 3/8", 4.7#																			
					L-80																			
					8,164'																			
26. Perforation record (interval, size, and number) Dakota w/ .34" diam, 2 SPF @ 8,128' - 8,208' = 50 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">DEPTH INTERVAL</td> <td style="text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">8,128'-8,208'</td> <td style="text-align: center;">Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 135,184 gal. 70Q N2 slickfoam w/ 40,330# 20/40 Brown Sand. N2: 2,380,000scf</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8,128'-8,208'	Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 135,184 gal. 70Q N2 slickfoam w/ 40,330# 20/40 Brown Sand. N2: 2,380,000scf															
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28. PRODUCTION																								
Date First Production 9-20-11 - GRS		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) SI																				
Date of Test 9/22/11	Hours Tested 1	Choke Size 1/2"	Prod'n For Test Period 0	Oil - Bbl 0	Gas - MCF 11 mcf/h																			
Tubing Press. SI-620psi	Casing Pressure SI-487psi	Calculated 24-Hour Rate 0	Oil - Bbl 0	Gas - MCF 260 mcf/d	Water - Bbl 4 bbls/d																			
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					30. Test Witnessed By 																			
31. List Attachments This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3326AZ.																								
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																								
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927																								
1983 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name: Denise Journey Title: Regulatory Technician Date: 10-3-11 E-mail Address Denise.Journey@conocophillips.com																								

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2919'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 3,045'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 3,357'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3,638'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 5,391'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5,704'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5,958'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 6,360'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 7,235'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 8,022'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 8,128'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

PC