Submit To Appropr Two Copies	iate Distric	et Office	ر		_	State of N					ı					rm C-105
District I 1625 N French Dr	, Hobbs, N	M 88240)		Energy,	Minerals ar	id N	atura	I Resource:	S	July 17, 200 1. WELL API NO.					ıly 17, 2008
District II 1301 W Grand Ave	enue, Artes	sia, NM 8	88210		0	il Conserva	ation	30-039-30895								
District III 1000 Rio Brazos Ro	d , Aztec, N	VM 87410	0				St. Francis Dr. 2 Type of Lea						□ FEE [□ FED	/INDIA	N
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505									3 State Oil & Gas Lease No							
WFLL C	OMPI	FTIO	N OR	RF	COMPI	ETION RE	PO	RT A	AND LOG		E-347-				ticke b	The same
4 Reason for file							<u> </u>				5. Lease	Name or U	Jnit Agreemen			
□ COMPLETI	ON REP	ORT (F	Fill in bo	xes#	1 through #3	31 for State and	Fee w	ells on	ly)			luan 30-5 U Number, 9				
☐ C-144 CLOS		ТАСН	MENT													
7. Type of Comp		ן שor	KOVER	П	DEEPENIN	G □PLUGBA	.ck l	□ DIF	FERENT RES	ERVO	OIR □ C	THER				
8 Name of Opera	ator										9 OGR 217817					
ConocoPhillips O 10. Address of Op	perator											name or W	ıldcat			
P.O. Box 4289, F	Carmingto Unit Ltr		87499-		Township	Range	Lot		Feet from the		BLANCO MESA VERDE N/S Feet from the			E/W I	Line	County
					•						Line					-
Surface: BII:	E F		$\frac{32}{32}$		30N 30N	5W			1735 2551		N		945		W W	Rio Arriba Rio Arriba
13. Date Spud		ate T.D.	Reached	<u> </u>		Rig Released	ļ	1 16 Г	Date Completed	(Rea						
5/26/2011	6/12	/2011			6/13/20	11		9/16	6/11-GRS	,	_	•		7 Elevations 6,590-GL/6,605-KB		
18 Total Measure MD-8,219' / TV					19. Plug E Depth	Back Measured		20 YES	Was Directiona	l Sur	vey Made	21	Type Electric GR/CCL/C	Electric and Other Logs Run CCL/CBL		
22 Producing Inte			omnletio	n - To		5' / TVD-7,992'		<u> </u>	· · · · · · · · · · · · · · · · · · ·							
BLANCO M						Name										
23						SING RE	CO			str						
CASING SIZE WEIGHT LB./F 9 5/8", H-40 32.3#		FT.	Г. DEPTH SET 233 '			HOLE SIZE			CEMENTING RECORD Surface, 183 sx (234cf)			- F		T PULLED bbls		
7", J-55 23#				3,979'			8 3/4"			Surface, 513 sx (1065cf),				- 10	0013	
				_				(1/4)			Stage Tool @ 3,290'				51	bbls
4 ½", L-80		1	1.6#						25	FOC @ 2,162', 298 sx (554cf) 25 TUBING RECORD						
SIZE	TOP			BOT		SACKS		REEN	SIZE	1-	· · · ·	DEPTH			PACK	ER SET
	+	 -				CEMENT			2 3/8"		#	8,164				
26. Perforation	record (11	nterval,	size, and	num	ber)		27	ACII	L-8 D, SHOT, FR		URE, CE	<u> </u>	QUEEZE, E	TC.	<u> </u>	
Point Lookout/I w/ 1 SPF @ 5,89				liam.			DE	PTH IN	NTERVAL	AM	10UNT A1	ND KIND I	MATERIAL L	SED		
Upper Menefee/	Clifhouse	e w/ .34 '	" diam.				5,8	5,894'-6,306' Acidize w/ 10 bbls 15% Ho 124,838 gal 70Q N2 slickfo								
w/ 1 SPF @ 5,39 Lewis w/ .34" dia				5,282	2' = 25 hole	s		Brown Sand. N2: 1,443,800sc					f			
						•	5,394'-5,856' Acidize w/ 10 bbls 15% 122,332 gal 70Q N2 slicl									
										I	, ,	_	1,370,400s		J,U4U#	20/40
							4,5	588' –	- 5,282'				170Q Visco			
28							 p	ROF	DUCTION	<u> </u>	,100# 20	/4U Ariz	ona Sand.		456	
28. Date First Produc	ction				on Method (Flowing, gas lift				W		(Prod or S	Shut-in)	7120		(8)
9-16-11 - GRS			pun Flo	np) wing						SI	1		Shut-in)	RIFE	٠. حي دي	01
Date of Test 9/22/11	Hours	s Tested			ke Size	Prod'n For		- Bbl			as - MCF	Water -	. 1 ແລ້	רפיצוון	sI ' '	Oil Ratio)
Tubing Press.	g Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF					47 mcf/h .8 bbls/h 8 WG7 1 1 1 1 1 1 1 1 1					31415					
SI-620psi 29. Disposition of G	SI-48	<u> </u>			Rate	0		1127	mcf/d		20 bbls/d	30 Test Wit	(io)	SUNS"	DIV D.	·\$ \$
31 List Attachment						anco Mesaverd	e bein	ıg com	mingled by DI	IC or			messed Gy			
32. If a temporary												<u></u>		टेटरा	2020	<u> </u>
33. If an on-site b	ourial was	used at	the well	, repo	ort the exact	location of the c Latitud		burial	,		Lo	ngitude			NA	AD 1927
1983 I hereby certif	fy that t	he_info	ormatio	n sh	own on b	oth sides of ti	his fo	orm is	true and co	mple	ete to the	e best of i	my knowlea	ge an	d belie	f ,
Signature	1	914	Tru	rr	Luprinter.	l Name : De	ni <u>s</u> e	Jouri	ney Ti	itle:	Regulat	ory Tecl	nician D	ate :	10-3-	1/
E-mail Addre	ss Den	ise.Jo	urney	@co	nogophill	ips.com										
					~		W									R

INSTRUCTIONS

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwest	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo 2919'	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland 3,045'	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland 3,357'	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs 3,638'	T. Penn. "D"				
T. 7 Rivers	T. Devonian	T. Cliff House 5,391'	T. Leadville				
T. Queen	T. Silurian	T. Menefee 5,704'	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout 5,958'	T. Elbert				
T. San Andres	T. Simpson	T. Mancos 6,360'	T. McCracken				
T. Glorieta	T. McKee	T. Gallup 7,235'	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn 8,022'	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota 8,128'					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	Т	T. Permian					

T. Cisco (Bough C)	T	T. Permian	
			OIL OR GAS
			SANDS OR ZONES
No. 1, from	to		to
No. 2, from	to	No. 4, from	to
	IMPO	DRTANT WATER SANDS	
Include data on rate of wat	ter inflow and elevation to	which water rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	
•		C	

LITHOLOGY RECORD (Attach additional sheet if necessary)

To Thickness In Feet Lithology
ļ

PC

Submit To Approp	riate Distric	Affice y			State of N	ew Me	exi	co						rm C-105		
District I 1625 N French Di	r Hobbe Ni	M 88240		Energy, Minerals and Natural Resources						July 17, 2008 1. WELL API NO.						
District II 1301 W Grand Avenue, Artesia, NM 88210				O'l C							30-039-30895					
District III			10	Oil Conservation Division 1220 South St. Francis Dr.						2. Type of Lease						
1000 Rio Brazos R <u>District IV</u>				12					}	STATE FEE FED/INDIAN						
1220 S St Francis	s Dr , Santa l	Fe, NM 875	05		Santa Fe,	INIVI 8	/3(03		3 State Oil & Gas Lease No E-347-44						
WELL C	LETION RE	POR	ГΑ	ND LOG												
4 Reason for fi								e or Unit Agreeme 30-5 Unit	nt Name							
☐ COMPLET	TON REP	ORT (Fill	in boxes	#1 through #	31 for State and	Fcc wells	only	y)	f	6. Well						
☐ C-144 CLO	SURE AT	ТАСНМІ	ENT													
7 Type of Com	pletion			DEEDEM		ок Пт	- III	EED ENTE DISC	rn v	\ID	OTLIE	D				
NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBA 8. Name of Operator							JIFF	PERENT RES	EKVU	9 OGR		K				
ConocoPhillips	Company								-	217817		337114				
10 Address of C P.O. Box 4289,	operator Farmingto	on, NM 8	7499-4289)								or Wildcat AKOTA				
12.Location	Unit Ltr	Secti		Township	Range	Lot	F	eet from the		N/S	Feet	from the	E/W Line	County		
Surface:	E	+-	32	30N	5W		\dagger	1735		Line		1220	w	Rio Arriba		
BH:	F		32	30N	5W		+	2551		N		1945	W	Rio Arriba		
13. Date Spud		ite T.D. R	eached		Rig Released			ate Completed	l (Rea	dy to Pro	duce)	17. Elevatio	ons 6,590-GL	6,605-KB		
5/26/2011	6/12/			6/13/20	11 Back Measured		/20	/11 Vas Directiona	1 6	ou Mada	<u>. </u>	21 Time Electric	and Other Leav	Dun		
18 Total Measu MD-8,219' / T		or well		Depth		Y	u. v ES	vas Directiona	ıı Surv	ey Made	'	21. Type Electric GR/CCL/C		Kun		
22 Producing In	torusl(e) o	f this som	nlation 7		5' / TVD-7,992'									-		
Basin Dakot				гор, вонош,	Name											
23				CA	SING RE	CORI) ()	Report all	stri							
CASING S		WEIGHT			TH SET			SIZE				NG RECORD		NT PULLED		
9 5/8", H-40 32.3# 7", J-55 23#				233' 12 ¼" 3,979' 8 ¾"				Surface, 183 sx (234cf) 16 bb Surface, 513 sx (1065cf),				bbls				
7 , 9-55		20	π] 3,			0 /	74				ol @ 3,290'	51	bbls		
4 ½", L-80 11.6#			6#		216'	6 ¼" TOC @ 2,162', 298 s										
24.					INER RECOR				25.	25. TUBING RE						
SIZE	TOP		BOT	TOM	SACKS CEMENT	SCREE	ΞN	SIZE 2 3/8"	3/8", 4.7#			PTH SET	PACKER SET			
						İ		L-8			8,1	64'				
26. Perforation Dakota w/ .34"								D, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. INTERVAL AMOUNT AND KIND MATERIAL USED								
Dakota W 134	ulalli, 2 51	1 (6) 0,12	.0 0,200	- 30 Holes							5% HCL Acid. Frac w/					
							-,	,				Q N2 slickfoan				
									Bro	wn Sa	nd. I	N2: 2,380,000s	ef			
																
28						PRC)D	UCTION	l J				2345	6.		
Date First Produ	ction		Producti	on Method (Flowing, gas lift					ell Status	(Proa	!. or Shut-in)	Z 4 2 3 4 3	9. S		
9-20-11 - GRS			pump) Flowing	,					SI			<i>/</i> ઙૢ ³	P. Birder	6		
Date of Test	Hours	Tested	Cho	ke Size	Prod'n For	Oil - B	bl			s - MCF		nter - Bbl 👸	Gas -	Oil Ratio		
9/22/11 Tubing Press.	Casins	l g Pressure	½"	" Test Period 0 alculated 24- Oil - Bbl Gas - MCF			MCF		11 mcf/h Trace Q							
SI-620psi	SI-48			r Rate	0			cf/d		4 bbls/d		62	W. COMS nn.	141		
29 Disposition of				<u></u>								st Witnessed By	***. {,	"ST: 3"/		
31 List Attachmen					anco Mesaverdo				IC or	der # 332	26AZ.	1,4	25	*nbally		
32. If a temporar 33 If an on-site								pit pit					CSS1SO.	600/		
1983	- wi iui 1143	ut till	, rep	ore the exact	Latitud					Lo	ngitud	le	NA	AD 1927		
I hereby certi	fy that th	e inform	nation sl					true and co	mple	te to th	e bes	t of my knowled	lge and belie	f		
Signature 4	Dena	oc to	UML	Printed 4	l Name : Dei	nise Jou	ırn	ey Ti	tie: I	kegulat	ory	Fechnician D	pate: 10-3.	-11		
l		.> . r	00,00	of conhill												

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T. Penn	T	T. Chinle					
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No. 1, from to No. 3, from to No. 4, from to No. 4, from to No. 2 from to No. 4 from t

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
•							
		·			i		
	•						