

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SEP 09 2011
Farmington Field Office
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No MSF-077941
2 Name of Operator XTO Energy Inc.		6 If Indian, Allottee or Tribe Name
3a Address 382 CR 3100 AZTEC, NM 87410	3b Phone No (include area code) 505-333-3100	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 1560' FNL & 1530' FWL SEC 5F-T27N-R10W		8 Well Name and No CA McADAMS C #2E
		9 API Well No 30-045-24664
		10 Field and Pool, or Exploratory Area BASIN DAKOTA
		11 County or Parish, State SAN JUAN NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other 2007 RECORD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CLEAN-UP "PSI-300"
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Casing Repair

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

During file review, XTO Energy Inc. discovered that the subsequent for the casing repair done on this well in 2007 was not filed. Please see the attached summary report for the work done.



14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) DOLENA JOHNSON		Title REGULATORY COMPLIANCE TECHICIAN
Signature <i>Dolena Johnson</i>		Date 09/08/2011
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date SEP 13 2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE BY <i>sm</i>	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD A

Farmington Morning Report

CA MCADAMS, C Well # 02E DAKOTA San Juan, NM

Objective: PT csg/pkr

06/30/2007	MIRU.
07/03/2007	Isol csg lk fr/3,838' - 4,052'
07/04/2007	Set CIBP @ 4,176' (csg lk fr/3,838' - 4,052').
07/06/2007	Pkr @ 4,050'. EOT @ 4,056'. CIBP @ 4,176'. Csg lk fr/3,838' - 4,052'. RDMO. SWI.
10/30/2007	MIRU.
10/31/2007	Rptd to Kevin Schneider w/BLM @ 9:23 a m 10/30/07 & Charlie Perrin w/NMOCD @ 10:29 a.m. 10/30/07 sqz for csg lk fr/3,838' - 4,052' @ 12:00 p.m. 10/30/07. Set pkr @ 4,102'. PT 4-1/2" CIBP @ 4,176' to 1,145 psig for 5" w/15 bbls 2% KCl wtr. Tstd OK. Rlsd pkr @ 4,102'. Set pkr @ 3,806' PT 4-1/2" csg fr/3,806' - surf to 520 psig for 5" w/1/2 bbl 2% KCl wtr Tstd OK. Rlsd pkr @ 3,806'. MIRU 300 PSI pmp trk. Ppd dwn tbg w/860 gals seal maker Set pkr @ 3,806'. PT pkr to 500 psig for 5" w/1/2 bbl 2% KCl wtr. Tstd OK. Sqzd w/Seal Maker trtment to 1000 psig w/1 bbl 2% KCl wtr. Press dropd fr/1000 - 700 psig in 5". Sqzd press to 1000 psig. Press dropd fr/1000 - 700 psig 10".
11/01/2007	PT 4-1/2" csg fr/3,806' - 4,176' to 540 psig for 30" w/7 gals 2% KCl wtr. Tstd OK. Rlsd pkr @ 3,806'. PT 4-1/2" csg fr/4,176' - surf to 580 psig for 1-1/2 hr w/1/2 bbl 2% KCl wtr. Tstd OK RDMO 300 PSI pmp trk. Circ dwn tbg & rec 15 bbls Seal Maker. RU swb tls for neg swb tst.
11/02/2007	Tgd FL @ 4,150' FS (no fld entry in 14 hrs). Tgd CIBP @ 4,176'. DO CIBP @ 4,176'. Tgd @ 6,394'.
11/03/2007	CO fill fr/6,394' - 6,451'.
11/06/2007	Tgd @ 6,449'. CO fill fr/6,449' - 6,451'. TIH w/2-3/8", 4.7#, J-55 tbg. SN @ 6,305' EOT @ 6,306' DK perfs fr/6,232' - 6,407'. PBTD @ 6,451'.
11/07/2007	RDMO. SWIFPBU @ 11:00 a.m. 11/06/07.
11/22/2007	OWU to sales & RWTP @ 9:00 a.m , 11/21/07