UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0135 Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

Lease Serial No

abandoned well. Use form 3160-3 (APD) for such proposals of Land Management 6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other	7 In one of Crangicement, Name and of the		
Type of Well ☐ Oil Well ☐ Gas Well ☑ Other UNKNOWN (отн	8 Well Name and No ST MORITZ SWD 2	
2 Name of Operator Contact JOHN C ALEXANDER DUGAN PRODUCTION CORPORATIONAL Johncalexander@duganproduction com		9 API Well No 30-045-35281-00-X1	
3a Address FARMINGTON, NM 87499	3b Phone No (include area code) Ph 505-325-1821	10 Field and Pool, or Exploratory SWD ENTRADA	
Location of Well (Footage, Sec , T , R , M , or Survey Description)		11 County or Parish, and State	
Sec 26 T24N R10W NWSE 2200FSL 1780FEL 36 283690 N Lat, 107 863010 W Lon	-	SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
Notice of Intent	Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
-	Alter Casing	☐ Fracture Treat	☐ Reclamation	■ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction	Recomplete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operations
BP	Convert to Injection	☐ Plug Back	☐ Water Disposal	

Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Spud 12-1/4" hole on 10/1/2011 Drill to 355 Set 9-5/8" 36 lb/ft J-55 casing at 352' Cement with 248 cu ft (200 sx) Type III cement + 2% BWOC CaCl2 + 1/4# celloflake/sx + 59% H20 Circulate 10 bbls cement to surface Pressure tested pipe & blind rams high 3000 psi for 30 mins, held, low 250 psi for 5 mins, held. Tested choke manifold, choke line, kill line, Kelly valve, TIW valve high 3000 psi for 30 mins, held, low 250 psi for 5 mins, held Pressure test casing at 800 psi for 30 mins, held, low 250 psi for 5 mins, held Pressure test casing at 800 psi for 30 min, held



14 Thereby certify	that the foregoing is true and correct Electronic Submission #119391 verifie For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by TR	DRÁTIO	N, sent to the Farmington	Ε)
Name (Printed/T)	yped) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	10/06/2011	
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By ACCEPTED			TROY SALYERS PETROLEUM ENGINEER	Date 10/13/2011
certify that the applica	al, if any, are attached Approval of this notice does not warrant or ant holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon	Office	Farmington	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction