

Submit to: Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-045-60066 2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT						5. Lease Name or Unit Agreement Name Culpepper Martin 6. Well Number: 8				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Burlington Resources Oil Gas Company LP						9. OGRID 14538				
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289						11. Pool name or Wildcat Basin Fruitland Coal				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	19	32N	12W		990	S	1650	W	San Juan
BH:										
13. Date Spud 3/21/1958		14. Date T.D. Reached 4/26/1958		15. Date Rig Released 4/26/1958		16. Date Completed (Ready to Produce) 10/3/2011		17. Elevations GL 5898' KB 5908'		
18. Total Measured Depth of Well 4899'				19. Plug Back Measured Depth 4840'		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run CBL/CCL/GRL		
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 1916' - 2144'										

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#/H-40	172'	13 3/4"	125sx	
7 5/8"	26# / J-55	4475'	9 7/8"	TOC@1600', 175sx (Sqz 511sx)	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5 1/2", 14#, J-55	4359'	4899'	60sx		2 3/8", 4.7#, J-55	4675'	

26. Perforation record (interval, size, and number) Fruitland Coal w/ .40" diam. 1SPF @ 2122' - 2144' = 22 Holes 2SPF @ 2002' - 2020' = 36 Holes 4SPF @ 1929' - 1932' = 12 Holes 3SPF @ 1916' - 1921' = 15 Holes Fruitland Coal Total Holes = 85				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:30%;">DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">1916' - 2144'</td> <td>Bullhead 12bbbls 10% Formic Acid. Pumped 5,166gals of X-Link Pre-Pad. Pumped 637gals 25# Liner 75% N2 Foam w/ 87,304# of 20/40 Arizona Sand. N2:1,172,500SCF</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	1916' - 2144'	Bullhead 12bbbls 10% Formic Acid. Pumped 5,166gals of X-Link Pre-Pad. Pumped 637gals 25# Liner 75% N2 Foam w/ 87,304# of 20/40 Arizona Sand. N2:1,172,500SCF				
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28. PRODUCTION							
Date First Production SI W/O First Delivery		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) SI		
Date of Test 9/26/2011	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF unknown	Water - Bbl. too small to measure	Oil Gravity - API (Corr): 30.3
Tubing Press. SI-0 psi	Casing Pressure SI - 276psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF unknown	Water - Bbl. too small to measure	Oil Gravity - API (Corr): 30.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By		
31. List Attachments This well is a Basin Fruitland Coal & Blanco Mesaverde being commingled by DHC order # 3597AZ. Note: Will provide better production with 1st Delivery Report. Water too small to measure.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Crystal Tafoya* Printed Name : **Crystal Tafoya** Title: **Staff Regulatory Tech** Date : **10/12/2011**

E-mail Address **crystal.tafoya@conocophillips.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland 1650'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1737'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 2155'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 2330'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bent. 2879'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 3000'	T. Elbert
T. San Andres	T. Simpson	T. Cliff House 3730'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 4078'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout 4604'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos	
T. Tubb	T. Delaware Sand	T. Gallup	
T. Drinkard	T. Bone Springs	Base Greenhorn	
T. Abo	T	T. Dakota	
T. Wolfcamp	T	T. Morrison	
T. Penn	T	T. Todilto	
T. Cisco (Bough C)	T	T. Entrada	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology