submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 27 2011

Sundry Notices and Reports on Wells	Farmington Field Office Bureau of Land Managemen
1. Type of Well GAS	5. Lease Number SF-078914 6. If Indian, All. or Tribe Name
1. Type of Well GAS 2. Name of Operator ConocoPhillips A CONS. DIV DIS	7. Unit Agreement Name Lindrith B Unit
3. Address & Phone No. of Operator	8. Well Name & Number Lindrith B Unit 1
PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M	9. API Well No. 30-039-22137
Unit D (NWNW), 790' FNL & 790' FWL, Section 28, T24N, R3W, NMPM	10. Field and Pool Lindrith Gallup Dakota West 11. County and State Rio Arriba, NM
Casing Repair Water Shut	truction ne Fracturing
13. Describe Proposed or Completed Operations ConocoPhillips requests permission to add pay to the subject well per the attached p	procedure and current wellbore schematic.
	edial work Staff Regulatory Technician Date 9/27/201
(This space for Federal or State Office use) APPROVED BY Original Signed: Stephen Mason Title CONDITION OF APPROVAL, if any: Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	DateSEP 2 \$ 2911

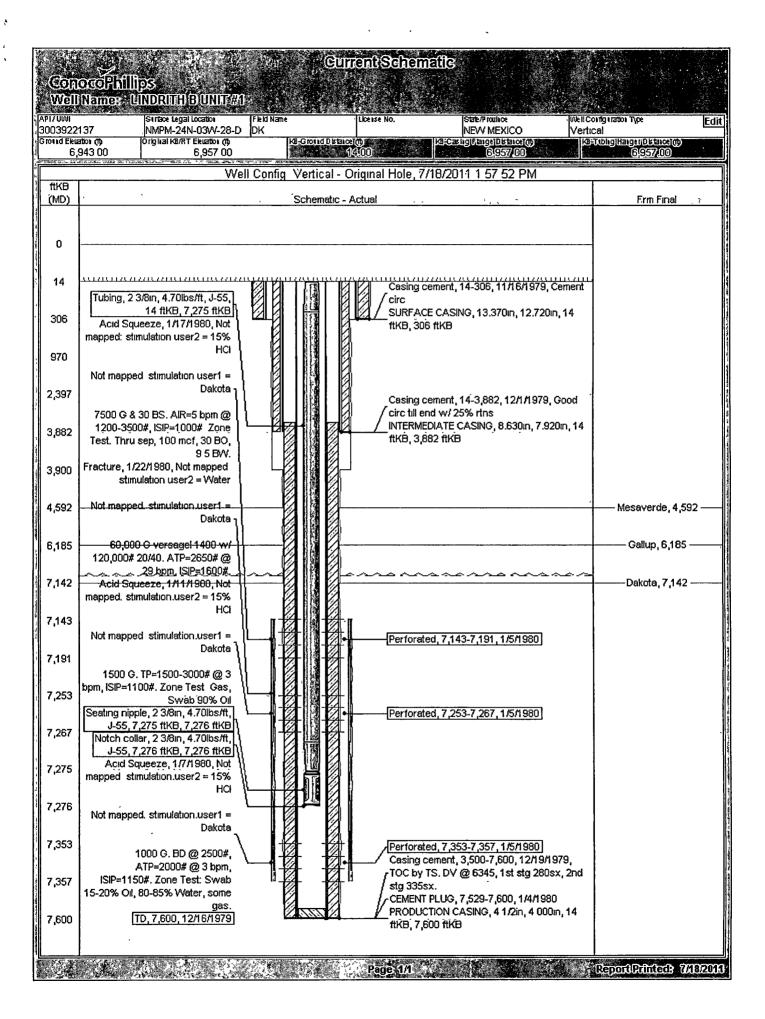
LINDRITH B Unit #1

Unit D, Section 28, Township 24N, Range 03W Rio Arriba Co., NM API#: 3003922137

> Gallup Payadd Sundry Revised 7/18/11

Procedure:

- 1. MIRU service rig. TOOH with current tubing string.
- 2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 11.6#/ft casing. POOH
- 3. RIH with a 4-1/2" CBP and set at +/- 7100'. POOH
- 4. Pressure test the casing to 600psi.
- 5. MIRU wireline, run a GR/CCL/CBL log from 7000' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
- 6. Perforate and fracture stimulate the Gallup.
- 7. Open well to flow back frac on clean-up.
- 8. Set a CBP over the Gallup formation.
- 9. RIH with mill and drill out the plug over the Gallup.
- 10. Obtain a Gallup flowrate up the annulus on a ½" choke to the atmosphere.
- 11. RIH with mill, drill out plug @ 7100'.
- 12. Cleanout to PBTD @ 7529'. Land production tubing and obtain a commingled flowrate up the annulus on a ½" choke to the atmosphere.
- 13. Release service rig and turn over to production.



District I
1625 N French Dr , Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St , Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9720

<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 <u>District IV</u>

1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3470 Fax (505) 476-3462 State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 138392

RCVD OCT 11'11
OIL CONS. DIV.
DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT

	EE EGGITTOT MILE MOT	E.I.O.E D.E.D.I.O.I.I.O.			
1 API Number	2 Pool Code	3 Pool Name			
30-039-22137	39189	LINDRITH GALLUP-DAKOTA, WEST			
4 Property Code	5 Property	6 Well No			
31778	LINDRITH	001			
7 OGRID No	8 Operator Name		9 Elevation		
217817	CONOCOPHILLI	6943			

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
· D	28	24N	03W		790	N	790	W	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Т	Γownship	Range	Lot	ldn	Feet From	N/S L	.ine	Feet From	E/W Line	County
	cated Acres		13 J	oint or Infill		14	Consolidation (Code			15 Order No	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

E-Signed By: Crystal Tafoya Title: Staff Regulatory Tech.

Date. 10/10/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Surveyed By HA Carson, Jr. Date of Survey 7/11/1979
Certificate Number 5063