

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****OCT 12 2011**

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

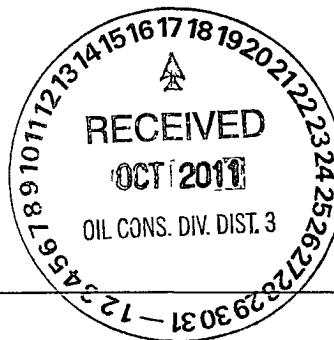
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENE), 1490' FNL &amp; 2035' FWL, Section 14, T27N, R4W, NMPM

BH: Unit D (NWNW), 745' FNL &amp; 825' FWL, Section 14, T27N, R4W, NMPM

5. Lease Number  
SF-080672
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 27-4 Unit
8. Well Name & Number  
San Juan 27-4 Unit 22A
9. API Well No.  
30-039-30480
10. Field and Pool  
Blanco MV/Basin DK
11. County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> Other -- CASING REPORT
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Water Shut off
		<input type="checkbox"/> Conversion to Injection

**13. Describe Proposed or Completed Operations**

PLEASE SEE ATTACHED

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Denise Journey*

Denise Journey

Title: Regulatory Technician

Date: 10-11-11

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

A

ACCEPTED FOR RECORD

OCT 13 2011

FARMINGTON FIELD OFFICE  
BY *SW**PC*

San Juan 27-4 Unit 22A  
API# 30-039-30480  
Burlington Resources  
Blanco MV/Basin DK

9/2/11 MIRU AWS 711. NU BOPE.

9/4/11 PT 9 5/8" csg to 600#/30 min. on 9/4/11. Test OK. TIH w/ 8 3/4" bit, tag cmt @ 190' & DO.

Drilled ahead to 4,754' – Int. TD reached 9/13/11. Circ. Hole

9/14/11 TIH w/ 109 jts., 7", 23#, J-55, LT&C csg, set @ 4,733' w/ Stage Tool @ 4,041'.

9/15/11 RU to cmt. **1<sup>st</sup> Stage:** Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. **Lead** w/ 14 sx (30cf-5bbls=2.13 yld) Premium Lite w/ 0.3% CACL, .25pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. **Tail** w/ 83 sx (115cf-20bbls=1.38 yld) Type III cmt., w/ 0.1% CACL, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 35 bbls FW Bump plug & open stage tool @ 4,041'. Circ 2 bbls cmt to surface. Plug down @ 13:25 hrs on 9/15/11. WOC. **2<sup>nd</sup> Stage:** Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. **Lead** w/ 627 sx (1336cf-238bbls=1.23 yld) Premium Lite w/ 0.3% CACL, .25 pps cello-flake, 5 pps LCM-1, 0.4% FL-52, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 159 bbls FW. Bump plug & close stage tool. Circ 30 bbls cmt to surface. Plug down @ 19:21 hrs on 9/15/11. RD cmt. WOC.

9/16/11 TIH w. 6 1/4" bit, tag Stage Tool @ 4,041' & DO. PT 7" csg to 1500#/30 min. @ 03:30 hrs on 9/16/11. Test – OK. TIH, tag cmt @ 4,647' @ DO. Drilled ahead w/ 6 1/4" bit to 8,712 (TD) – TD reached 9/21/11.

9/23/11 Notified Agencies, (Brandon Powell-OCD & Jim Lovato-BLM). While drilling 6 1/4" production hole, drill pipe became stuck @ TD of 8,712'. Received permission to run free point and attempt to free pipe from that point and fish out rest.

9/24/11 TIH w/ Free Point Tool. Stuck point is 6,262' – 6,296'. Jarred on fish with no luck

9/25/11 TIH w/ WL to 8,492'. Shot 4 holes in DP to test for pressure. No pressure & had negative flow. RD WL.

9/26/11 Notified Agencies, (Brandon Powell-OCD & Jim Lovato-BLM). Free point ran, stuck point @ 6,296'. No Circulation. Request permission to side-track (place retainer @ 4,680' & pump 138 bbls Premium Lite cement). Permission received @ 1:30 pm on 9/26/11.

9/27/11 TIH w/ cement retainer, set @ 4,679'. Sting out of retainer. PT csg & retainer to 610#/10 min. Test-OK. Sting into retainer, establish injection rate. RU to cmt. Pumped 364 sx (775cf-138bbl=2.13 yld) Premium Lite (Plug Back cement) w/ .25 pps cello-flake, 6 25 pps LCM-1, 0.4% FL-52, 0.4% SMS, 0.3% CACL, & 8% bentonite. Displaced w/ 50 bbls FW. Sting out of retainer CO DP & Csg w/ 230 bbls FW. Plug back cement finished @ 11.45 hrs on 9/27/11. PT BOPE @ 17 30 hrs on 9/27/11. Test – OK.

9/28/11 TIH w/ whipstock thru stage tool @ 4,041'. Tag cmt retainer @ 4,690'. Set whipstock @ 4,680 (top of whipstock @ 4,671'). Mill window in casing (top of window @ 4,670' – bottom @ 4,680'). TIH w 6 1/4" bit, drill sidetrack hole from 4,680' to 8,645' (TD) TD reached 10/4/11.

10/5/11 TIH w/ 202 jts, 4 1/2", 11.6#, L-80 csg (163 jts., LT&C & 39 jts., BT&C), set @ 8,641'. RU to cmt. Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6 25 pps LCM-1, & 1% FL-52. **Tail** w/ 276 sx (856cf-152bbls=3.10 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6 25 pps LCM-1, & 1% FL-52. Drop plug and displaced w/ 134 bbls FW (1<sup>st</sup> 10 bbls w/ sugar). Bump plug w/ 1438#. Plug down @ 01:30 hrs on 10/5/11. RD cmt. WOC. ND BOPE NU WH. RD RR @ 07:15 hrs on 10/6/11.

Casing PT will be conducted by Completion Rig. Results & TOC will be shown on next report.

PC