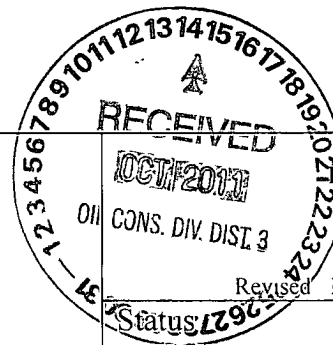


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

Status: ☒ PRELIMINARY
☐ FINAL
☒ REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/10/2011

API No. 30-039-30533
DHC No. DHC2912AZ
Lease No. SF-079266

Well Name
Vaughn Unit

Well No.
#30N

Unit Letter	Section	Township	Range	Footage
Surf- K	28	T026N	R006W	2520' FSL & 1595' FWL
BH- N	28	T026N	R006W	1107' FSL & 1837' FWL

County, State
Rio Arriba County,
New Mexico

Completion Date	Test Method
7/12/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		69%		58%
DAKOTA		31%		42%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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