Kandis Roland

Distribution. BLM 4 Copies Regulatory Accounting Well File Revised March 9, 2006

505-326-9743

PRODUCTION ALLOCATION FORM  Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE							FII RE Da AP DH	Status PRELIMINARY FINAL REVISED 2nd Allocation Date: 10/10/2011  API No. 30-039-30533 DHC No. DHC2912AZ Lease No. SF-079266	
Well Name		Township T026N T026N	Range R006W R006W	Footage 2520' FSL & 1595' FWL 1107' FSL & 1837' FWL		#30	Well No.  #30N  County, State  Rio Arriba County,  New Mexico		
Completion Date  Test Method  HISTORICAL FIELD TEST PROJECTED OTHER									
FORMATION  MESAVERDE			GAS		ERCENT 69%	CONDENSATE		E PERCENT 58%	
DAKO	OTA_				31%			42%	
JUSTIFICATION OF ALLOCATION: <b>Second Allocation:</b> These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
APPROVED BY  Soc Howith  X  Pill Algureria		DATE 10-17-11		TITLE Get Engineer			PHONE 599-6365 505-599-4076		

Engineering Tech.