



Distribution.  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3rd Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/10/2011

API No. 30-039-30685

DHC No. DHC3501AZ

Lease No. SF-079383

Well Name  
San Juan 30-6 Unit

Well No.  
#97B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	27	T030N	R007W	1520' FSL & 1675' FEL	Rio Arriba County,
BH- P	27	T030N	R007W	664' FSL & 684' FEL	New Mexico

Completion Date	Test Method
3/23/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		18%		82%
DAKOTA		82%		18%

JUSTIFICATION OF ALLOCATION: **Third Allocation-** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	10-17-11	Geo	599-6265
X <i>[Signature]</i>	10/11/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	10/10/11	Engineering Tech.	505-326-9743
Kandis Roland			

NMOCD