Bill Akwari

Kandis Roland

BURLINGTON RESOURCES

OIL CONS. DIV. DIST. 3

Distribution BLM 4 Copies Regulatory Accounting Well File

Well File Revised March 9, 2006

505-599-4076

505-326-9743

PRODUCTION ALLOCATION FORM PR								atus RELIMINARY ⊠ NAL □ EVISED ⊠ 2 nd Allocation	
Commingle Type							Da	Date: 10/10/2011	
SURFACE DOWNHOLE							ΔF	PI No. 30-039-30782	
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE COMMINGLE Output Description								DHC No. DHC3217AZ	
NEW DRIED RECOMMENDED TATADD COMMINGEE								ase No. SF-079394	
XV II NT									
Well Name San Juan 27-5 Unit								Well No.	
Unit Letter Section Township Range					Footage			County, State	
Surf- H	34	T027N	R005W	187	79' FNL & 20' FEL			Rio Arriba County, New Mexico	
Completion Date Test Method									
7/8/11 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐									
FORMATION			GAS PERCENT		ERCENT	CONDENSATI		E PERCENT	
MESAVERDE			:		54%			35%	
DAKOTA					46%			65%	
JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.									
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APPROVED BY			DATE		TITLE			PHONE	
Doe Henrit			10-17-11		600			599-6365	

Engineer

Engineering Tech.