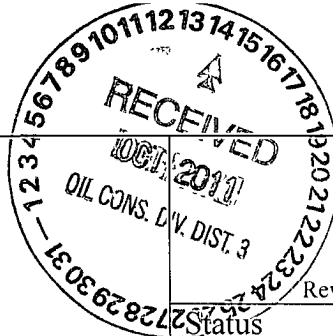


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution
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Regulatory
Accounting
Well File

Revised March 9, 2006

Status

PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/27/2011

API No. 30-039-30835
DHC No. DHC3411AZ
Lease No. SF-079383

Well Name
San Juan 30-6 Unit

Well No.
#100B

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	35	T030N	R007W	1635' FNL & 1150' FWL	Rio Arriba County,
BH- F	35	T030N	R007W	2386' FNL & 1926' FWL	New Mexico

Completion Date	Test Method
2/3/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		85%		100%
DAKOTA		15%		0%

JUSTIFICATION OF ALLOCATION: **Third Compositional Gas Analysis:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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n