Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR

RECEIVED

OCT 1 2011 FORM APPROVED OMB No 1004-0137

BUREAU OF LAND MANAGEMEN'				Carminoto		pires March 31, 2007
∃ureau of La					151618926081	No
SUNDRY NOTICES AND REPORTS ON WELLS					a 2/503636916	ч,
Do not use this form for proposals to drill or to re-enter an					6 If Indian, Allottee or Tribe Name	
abandoned well. Use Form 3160-3 (APD) for such proposals.					•	
SUBMIT IN TRIPLICATE – Other instructions on page 2 1 Type of Well					7 If Unit of CA/Agreement, Name and/or No Rosa	
1 Type of Well						,
Oıl Well Gas Well Other					8 Web realing and ivo Rosa Unit #406	
Name of Operator Williams Production Company, LLC					9 API Well No 30-039-30912	
3a Address 3b Phone No (mclu			ude area co	ode)	10 Field and Pool or Exploratory Area	
PO Box 640 Aztec, NM 87410		505-333-1808			Basın Fruitland Coal	
4 Location of Well (Footage, Sec., T,R,M, or Survey Description) SHL 1830' FNL & 1015' FEL BHL 1645' FSL & 1858' FEL section 36, T31N, R5W					11 Country or Parish, State Rio Arriba	
12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
	Deepen Production (Star			rt/Resume) Water Shut-Off		
Notice of Intent				Reclamation	io resume)	Well Integrity
	asing Repair			Recomplete		Other <u>COMPLETION</u>
Subsequent Report	hange Plans	Plug and Aban				
Final Abandonment Notice Co	Convert to Plug Back			Water Disposal		
13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate						
duration thereof If the proposal is to						
all pertinent markers and zones Atta						
subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all						
requirements, including reclamation						
					ĺ	•
This FC well was 1 st delivered on10/10/11 @ 1000 hrs The initial rate was 518 mcfd						
Meter Code # 81320-01						6717879202723
Weter Odde # 01020-01) A 3/
Project Type FIRST DELIVERY					13,7	RECEIVED S
Meter Code # 81320-01 Project Type FIRST DELIVERY Tubing Pressure NA						
Tubing Pressure NA					=	01/2011
Line Pressure 313					\5 °	DIL CONS. DIV DIT.
					100	·
Line Pressure 313 Casing Pressure 417						
Permanent line to WPX						
Tomation line to W/ X						
14 I hereby certify that the foregoing is true	e and correct		I			
Name (Printed/Typed) Larry Higgins						
Larry / riggins	1		Title Pe	rmit Supervisor		**-
Signature And Hand			Date 10)-11-11		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ADDROVED BY						
Approved by					4	
			Titl	e		Date OCT 1 7 2011
Conditions of approval, if any, are attached Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			it or	·	1	
			ase Off	īce		FARMINGTON FIELD OFFICE
Title 19 LLS C. Section 1001 and Title 43 LL		Inquingly and	hu to moleo to	BY /		

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction