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Revised March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3rd Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2011

API No. 30-039-30922  
DHC No. DHC3482AZ  
Lease No. SF-079383

Well Name  
**San Juan 30-6 Unit**

Well No.  
**#95P**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	26	T030N	R007W	875' FSL & 790' FWL	Rio Arriba County,
BH- L	26	T030N	R007W	1994' FSL & 693' FWL	New Mexico

Completion Date	Test Method
4/21/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		37%		93%
DAKOTA		63%		7%

JUSTIFICATION OF ALLOCATION: **Third Allocation-** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
<i>Joe Hewitt</i>	10-17-11	Geo	599-6265
X <i>[Signature]</i>	10/7/11	Engineer	505-599-4076
Bill Akwari			
X <i>Kandis Roland</i>	10/7/11	Engineering Tech.	505-326-9743
Kandis Roland			

**NMOCD**