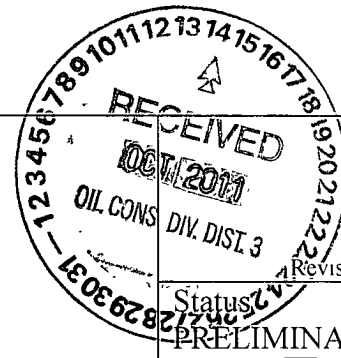


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2011
API No. 30-039-30922
DHC No. DHC3482AZ
Lease No. SF-079383

Well Name
San Juan 30-6 Unit

Well No.
#95P

Unit Letter	Section	Township	Range	Footage	County, State
Surf- M	26	T030N	R007W	875' FSL & 790' FWL	Rio Arriba County,
BH- L	26	T030N	R007W	1994' FSL & 693' FWL	New Mexico

Completion Date	Test Method
4/21/11	HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		37%		93%
DAKOTA		63%		7%

JUSTIFICATION OF ALLOCATION: **Third Allocation-** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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