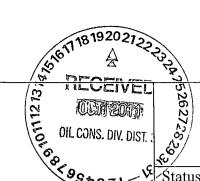
Kandis Roland

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BURLINGTON



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Well File

		RES	OUR	UE	5 6	(9 ₀₊ .	- VE Stat	Revised March 9, 2006	
PRODUCTION ALLOCATION FORM								ELIMINARY 🖂 [AL] VISED 🔀 3rd Allocation	
Commingle Type							Date	Date: 10/7/2011	
SURFACE DOWNHOLE Type of Completion							API	API No. 30-039-30944	
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3474AZ	
								Lease No. SF-079383	
Well Name								ll No.	
San Juan 30-6 UnitUnit LetterSectionTownshipRangeFootage							#97	#97M County, State	
Surf- J	27	T030N	Range R007W	149	01' FSL & 1559' FEL		Ri	Rio Arriba County,	
BH- H	27	T030N	R007W	L	7' FNL & 7:			New Mexico	
Completion Date Test Method									
4/1/:	11	HISTORIC	ORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐						
FOR	MATION		GAS		ERCENT	CONDENSATE		PERCENT	
MES			87%				100%		
DA.			13%				0%		
					<u> </u>		,		
JUSTIFICATION OF ALLOCATION: Third Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.									
A DDD OXIDD DX			-		, ,				
APPROVE		DATE 10-17 - 1(TITLE			PHONE		
gre Herrift			. 1		Engineer			505 500 4076	
X	,		101711	1	Engineer			505-599-4076	
Bill Akwa	ari	\sim					1		

Engineering Tech.

505-326-9743