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Well File  
Revised March 9, 2006

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3rd Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2011

API No. 30-039-30944  
DHC No. DHC3474AZ  
Lease No. SF-079383

Well Name  
**San Juan 30-6 Unit**

Well No.  
**#97M**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- J	27	T030N	R007W	1491' FSL & 1559' FEL	Rio Arriba County,
BH- H	27	T030N	R007W	2537' FNL & 752' FEL	New Mexico

Completion Date: 4/1/11

Test Method: 2192'

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		87%		100%
DAKOTA		13%		0%

JUSTIFICATION OF ALLOCATION: **Third Allocation** - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

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