

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 12 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2 Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit G (SW/NE), 1942' FNL & 1590' FEL, Section 36, T27N, R4W, NMPM

Bottom: Unit J (NW/SE), 2150' FSL & 1725' FEL, Section 36, T27N, R4W, NMPM

5. Lease Number
SF-079527
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
SAN JUAN 27-4 UNIT
8. Well Name & Number
SAN JUAN 27-4 UNIT 135M
9. API Well No.
30-039-31039
10. Field and Pool
BLANCO MV / BASIN DK
11. County and State
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other --

☐ Intermed CSG RPT☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

09/25/11 MIRU AWS 673. NU BOPE. PT csg to 600#/30min @ 09 45hrs on 09/26/11. Test - OK. RIH w/ 8 3/4" bit Tag cmt @ 196' & DO cmt @ 236'. Drilled to 4500' - TD reached 09/29/11. Circ. hole & RIH w/ 104jts, 7", 23#, J-55, LT&C casing set @ 4494' w/ stage tool set @ 3969'. RU to cmt. 1st stage: Pumped 5bbls FW. Pre-flushed w/ 10 bbls GW, 2bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0 25pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Lead w/ 8sx(17cf-3bbls=2.13yld) Premium Lite w/ 3% CaCl, 0 25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite Tail w/ 60sx(61cf-11bbls=1.38yld) Type III cmt w/ 1% CaCl, 0 25 pps celloflake, & 0 2% FL-52. Shut dwn. Dropped plug & displaced w/ 30bbls FW plus 145bbls MW. Bumped plug Plugged dwn @ 16 36hrs on 10/01/11 Open ST & Circ. 12bbls cmt to surface. WOC. 2nd stage: Pumped 5bbls FW. Pre-flushed w/ 10bbls FW, 10bbls GW & 10bbls FW. Pumped scavenger w/ 19sx(57cf-10bbls=3.02yld) Premium Lite w/ 3% CaCl, 0 25pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite Lead w/ 490sx(1044cf-186bbls=2.13yld) Premium Lite w/ 3% CaCl, 0 25 pps celloflake, 5pps LCM-1, 0.4% FL-52, 0.4% SMS & 8% bentonite. Shut dwn. Dropped plug & displaced w/ 156bbls FW. Bumped plug & close ST. Circ. 40bbls cmt to surface. Plug down @ 22.00hrs on 010/01/11. RD cmt WOC.

10/02/11 RIH, w 6 1/4" bit. Tagged & drill out ST @ 3969'. PT 7" csg to 1500#/30min @ 14 30hrs on 10/02/11. Test-OK Tag cmt @ 4412' & drilled w/ 6 1/4" bit to 8666' TD reached on 10/04/11. Circ. hole & RIH w/ 205jts, (BT&C 32jts, LT&C 173jts), 4 1/2", 11 6#, L-80 csg set @ 8665' RU to cmt Pre-flushed w/ 10bbls GW, & 2bbls FW. Pumped scavenger 9sx(28cf-5bbls=3.10yld) Premium Lite w/ 0.25pps celloflake, 0 3% CD-32, 6 25pps LCM-1, 0 1% FL-52 Tail w/ 288sx(570cf-101bbls=1.98yld) Premium Lite w/ 0 25pps celloflake, 0 3% CD-32, 6 25pps LCM-1, 0.1% FL-52 Shut dwn Pumped & flushed lines w/ 15bbls FW. Dropped plug & displaced w/ 135bbls FW. Bumped plug Plugged dwn @ 02 35hrs on 10/06/11. RD cmt WOC. ND BOPE. NU WH RD RR @ 08:30hrs on 10/06/11.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Marie E. Jaramillo

Title: Staff Regulatory Technician

Date 10/06/11

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

ACCEPTED FOR RECORD**OCT 13 2011**FARMINGTON FIELD OFFICE
BY *sc**fc*