submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 3 0 2011

_	Sundry Notices and Reports on Wells					ngton Field Office f Land Managemen	
1.	Type of Well GAS			5. 6.	Lease N SF-0790 If India Tribe N	679 n, All. or	
2.	Name of Operator	//	5678970772	7.		greement Name	
	ConocoPhillips	3293037	2017	0	XX/ 11 b7	0.24	
3.	Address & Phone No. of Operator	1 444 /	NS DIV. DIDL 3	 8.	Well Na Delhi T	ame & Number aylor 5	
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	CS2 45	ESSS/SOCOSOS	9.	API We	ell No.	
4.	Location of Well, Footage, Sec., T, R, M				30-045-	13034	
	Unit A (NENE), 790' FNL & 790' FEL, Section 17, T26N, R11W, NMPM			10.	Field and Pool Basin Dakota		
			•	11.	County San Jua	and State an, NM	
12.	CHECK APPROPRIATE BOX TO INDICATE NAT Type of Submission Type of Action	URE OF NO	OTICE, REPORT,	OTHER	DATA		
	Notice of Intent X Abandonment Recompletion		Change of Plans New Construction		Other -		
	X Subsequent Report Plugging Casing Repair		Non-Routine Fracturing Water Shut off				
1	Final Abandonment Altering Casing		Conversion to Injection				
13.	Describe Proposed or Completed Operations						
	09/2011 Notified BLM (Joe Ruybalid) and OCD (Brandon plug 5 and was able to circulation 5 1/2" out BH. Verba			o combir	ne plugs 5	& 6. Perf @ 653'	
	e subject well was P&A'd on 9/12/2011 per the above noti	**					
14	I hereby certify that the foregoing is true and correct						
	01	il Tafoya	Title <u>Staff Regu</u>	latory Te	chnician	Date <u>9/30</u> /2011	
			Title Stall Hogge				
ÀΡ	is space for Federal or State Office use) PROVED BYTitle NDITION OF APPROVAL, if any:				Date		
Title	18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any denited States any false, fictitious or fraudulent statements or representations as to any matter with	epartment or agency o	f				
				0.000	MEDFO	* * * * * * * * * * * * * * * * * * *	
				(OCT 03 2011		
	NMOC	CD		FARM	GTON FIE	LD-OFFICE	

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * fax: 505-325-1211

ConocoPhillips Company **Delhi Taylor #5**

September 12, 2011 Page 1 of 2

790' FNL and 790' FEL, Section 17, T-26-N, R-11-W San Juan County, NM Lease Number: SF-079679 API #30-045-13034

Plug and Abandonment Report
Notified NMOCD and BLM on 09/06/11

Plug and Abandonment Summary:

- 9/06/11 Rode rig and equipment to A-Plus yard. SDFD.
- 9/07/11 MOL. RU. Check well pressures: tubing 10#, 4 ½" casing 70#, 5 ½" casing 8# and B-H 0#. NU relief lines. Blow well down. Pump 1 bbl water down the tubing and test to 1400#. TOH and LD rods and pump. ND wellhead. NU and BOP, testablish PU on tubing and remove donut. TOH and Tally198 joints 2 3/8" EUE 4.7" tubing, 6193'. SI well. SDFN.
- 9/08/11 Check pressures: Casing 5 ½" 10#, B-H 0# and no tubing in well Blow well down. TIH and set 4 ½" with CIBP at 5984'. TIH with tubing and tag CIBP at 5974. Load the hole with 74 bbls water circulate clean with another 23 bbls water Total 97 bbls. Test casing to 930# for 10 min.

Plug # 1 mix and pump 12 sxs (14.1 cf) Class B cement inside casing from 5974' to 5816' to cover the Dakota interval. PUH.

Plug # 2 mix and pump 14 sxs (16.5 cf) Class B cement inside casing from 5139' to 4955' to cover the Gallup top.

Perforate 3 HSC holes at 2442'. Load the hole with 9 bbls water. Establish rate into squeeze holes at 2 BPM at 400# TIH with 4 ½" DHS CR to 688'. SI well. SDFN.

9/09/11 Check pressure. 4 ½ casing and 5 ½ casing and tubing on vac. B-H 0#. Open well up. TIH and set 4 ½" DHS CR at 2373'. Load the hole with 8 bbls water. Establish rate into squeeze holes 2 BPM at 500#.

Plug # 3 with CR at 2373', mix and pump 56 sxs (66.0 cf) Class B cement, with 49 sxs (57.8 cf) below CR and 7 sxs (8.2 cf) on the CR to 2281' to cover Mesaverde top. Perforate 3 HSC holes at 1572'. Load the hole with 7 bbls water. Establish rate into squeeze holes 2 BPM at 500#. TIH and set 4 ½" DHS Ret. at 1530'. Load the hole with 3 ½ bbls water. Establish rate into 2 BPM at 500#.

Plug # 4 with CR at 1530', mix and pump 205 sxs (241.9 cf) Class B cement with 174 (205.3 cf) below CR and 31sxs (36.6 cf) above to 1122' to cover the Pictured Cliffs and Fruitland tops.

Perforate 3 HSC holes at 653'. Establish rate 2 BPM at 300# and circulate out BH and 5 ½" casing.

Plug #5 and #6 mix and pump 295 sxs (348.1 cf) Class B cement, from 653' to Surface to cover the Kirtland and Ojo Alamo tops and casing shoe, circulate good cement out BH and 5 $\frac{1}{2}$ " casing. SI well. SDFD.

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September 12, 2011 Page 2 of 2

Plug and Abandonment Summary Cont'd:

9/12/11 PU 2 jts tubing and tag cement at 46'. LD 2 jts. RD. ND BOP. Dig out wellhead. Write hot work permit . Monitor well. Cut off wellhead. Found cement down 46' in 5.5" casing and 14.5' in annulus.

Plug #7 mix and pump 28 sxs (33.04 cf) Class B cement and top off casing and annulus then install P&A marker. RD and MOL.

Jimmy Morris, MVCI representative, was on location. Joe Ruybalid, BLM representative, was on location.