

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 06 2011

FORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007Farmington Field Office
Bureau of Land Management
Lease Serial No
20-603-5033

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Robert L. Bayless, Producer LLC3a. Address
P.O. BOX 168 Farmington, NM 874993b. Phone No (include area code)
505-326-2659

4 Location of Well (Footage, Sec, T., R., M., or Survey Description)

660 FSL & 1980 FEL
SW/SE, Sec 8, T26N, R18W 6th pm6 If Indian, Allottee or Tribe Name
Navajo

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No
Navajo Tribal P # 79 API Well No.
30-045-2174610 Field and Pool, or Exploratory Area
Tocito Dome11 County or Parish, State
San Juan co, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Robert L. Bayless plans to plug and abandonment the subject well using the attached procedure. Bayless intent to do this job on November 1, 2011 or as soon as a rig becomes available. A subsequent report will be submitted to the BLM.

Notify NMOC D 24 hrs
prior to beginning
operations



14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Habib Guerrero

Title Operations Engineer

Signature

Date

10/06/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

OCT 17 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC D

PLUG AND ABANDONMENT PROCEDURE

September 1, 2011

Navajo Tribal P #7

Tocito Dome Penn. "D"
660' FSL and 1980' FEL, Section 8, T-26-N, R-18-W
San Juan County, NM / API 30-045-21746
Lat: N _____ / Long: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare a blow pit. Comply with all State, BLM, and Operator safety regulations MOL and RU daylight pulling unit Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing ND wellhead and NU BOP Function test BOP.
2. Rods: Yes X, No _____, Unknown _____.
Tubing Yes X, No _____, Unknown _____, Size 2.875", Length 6347'
Packer: Yes _____, No X, Unknown _____, Type _____
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate
3. **Plug #1 (Penn. "D" interval and Ismay top, 6260' - ⁵³⁸⁹5011')**: TIH and set 5.5" cement retainer at 6260'. Load casing with water and circulate well clean. Pressure test 5.5" casing to 800 PSI. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix ~~80~~ sxs Class B cement and spot a plug to isolate the Penn. "D" interval and Ismay top. PUH.
4. **Plug #2 (Hermosa and Cutler top, 5000' - 4253')**: Mix 91 sxs cement and spot a balanced plug inside the casing to cover through the Cutler top PUH.
5. **Plug #3 (DeChelly top, 3766' - 3666')**: Mix 17 sxs cement and spot a balanced plug inside the casing to cover through the DeChelly top. PUH.
6. **Plug #4 (Entrada, Todilto and 8.625" casing shoe tops, 2120' - 1452')**: Mix 82 sxs cement and spot a balanced plug inside the casing to cover through the casing shoe PUH.
7. **Plug #5 (Dakota top, ^{857 757}795' - 895')**: Mix 17 sxs cement and spot a balanced plug inside the casing to cover the Dakota. PUH
8. **Plug #6 (13.625" Surface casing, 160' - Surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 25 sxs cement and spot a balanced plug from 160' to surface, circulate good cement out casing valve TOH and LD tubing. Shut well in and WOC If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 160' and the annulus from the squeeze holes to surface. Shut in well and WOC.
9. ND BOP and cut off wellhead below surface casing flange Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations

Charlie Plug
2887' - 2787'

Morrison Plug
1066 - 966

Navajo Tribal P #7

Proposed P&A

Tocito Dome Penn. "D"

660' FSL & 1980' FEL, Section 8, T-26-N, R-18-W

San Juan County, NM / API #30-045-21746

Lat: _____ / Long: _____

Today's Date 9/1/11

Spud 3/30/75

Completed 5/20/75

Elevation 5776' GI

5789' KB

17 5" hole

Dakota @ 745' *est

11" hole

Todilto @ 2050'

Entrada @ 2070'

DeChelly @ 3716'

Cutler @ 4303'

Hermosa @ 4950'

Ismay @ 5661' *est

Penn. "D" @ 6300'

7 875" Hole

TD 6403'
PBD 6357'

5 5" TOC @ surface

8 625" TOC @ Surface per completion report

13 625" 54 5#, Casing set @ 110'
Cement with 135 sxs, Circulated

Plug #6: 160' - 0'
Class B cement, 25 sxs

Plug #5: 795' - 895'
Class B cement, 17 sxs

8 625" 24#, Casing set @ 1502'
Cement with 650 sxs,
Circulated to surface

Plug #4: 2120' - 1452'
Class B cement, 82 sxs

Plug #3: 3766' - 3666'
Class B cement, 17 sxs

DV Tool @ 4203'
Cement with 900 sxs, circulated to surface

Plug #2: 5000' - 4253'
Class B cement, 91 sxs

Plug #1: 6260' - 5611'
Class B cement, 80 sxs

Set CR @ 6260'
Pennsylvanian "D"
6310' - 6328'

5 5" 15.5# Casing set @ 6403'
Cement with 500 sxs, circulated to surface

Navajo Tribal P #7

Current

Tocito Dome Penn. "D"

660' FSL & 1980' FEL, Section 8, T-26-N, R-18-W

San Juan County, NM / API #30-045-21746

Lat: _____ / Long: _____

Today's Date: 9/1/11

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Dakota @ 745' *est

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Penn "D" @ 6300'

17 5" hole

11" hole

7 875" Hole

5 5" TOC @ surface

8 625" TOC @ Surface per completion report

13.625" 54 5#, Casing set @ 110'
Cement with 135 sxs, Circulated

2-78" tubing @ 6347'
(with rods and pump, tubing anchor at 6285')

8 625" 24#, Casing set @ 1502'
Cement with 650 sxs,
Circulated to surface

DV Tool @ 4203'
Cement with 900 sxs, circulated to surface

Pennsylvanian "D"
6310' - 6328'

5 5" 15 5# Casing set @ 6403'
Cement with 500 sxs, circulated to surface

TD 6403'
PBSD 6357'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon

Re Permanent Abandonment
Well 7 Navajo Tribal P

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease "
- 2 Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
- 3 The following modifications to your plugging program are to be made
 - a) Bring the top of the Penn D and Ismay plug to 5589'.
 - b) Place the Chinle plug from 2887' – 2787'
 - c) Place the Morrison plug from 1066' – 966'.
 - d) Place the Dakota plug from 857' – 757'

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements

Office Hours 7.45 a.m to 4.30 p.m