

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23554
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. (CA) NMM-76015
7. Lease Name or Unit Agreement Name: DAVIS GAS COM G
8. Well Number #1
9. OGRID Number 5380
10. Pool name or Wildcat OTERO CHACRA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	7. Lease Name or Unit Agreement Name: DAVIS GAS COM G
2. Name of Operator XTO Energy Inc.	8. Well Number #1
3. Address of Operator 382 CR 3100, AZTEC, NM 87410	9. OGRID Number 5380
4. Well Location Unit Letter I : 1805 feet from the SOUTH line and 1135 feet from the EAST line Section 27 Township 29N Range 11W NMPM County SAN JUAN	10. Pool name or Wildcat OTERO CHACRA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5554' GL 5567' KB	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to plug and abandon this well per the attached procedure. Also attached are the current and proposed wellbore diagrams.

* Bring plug #3 up to 370'

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara A. Nicol TITLE REGULATORY COMPLIANCE TECH DATE 09/22/2011
Type or print name BARBARA A. NICOL E-mail address: barbara.nicol@xtoenergy.com PHONE 505-333-3642

For State Use Only

APPROVED BY Branch Bell TITLE Deputy Oil & Gas Inspector, DATE 10-19-11
Conditions of Approval (if any): AV District #3

PLUG AND ABANDONMENT PROCEDURE

Sept 14, 2011

Davis Gas Com G #1

~~1850'~~ **1805'** Basin Fruitland Coal/Undesignated Gallup
1850' FSL and 1135' FEL, Section 27, T29N, R11W
San Juan County, New Mexico / API 30-045-23554
Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2.375", Length 2,853'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Chacra perforations and top, 2,777' – 2,300')**: TIH and set cement retainer at 2777'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 1000#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 40 sxs cement and spot a balanced plug inside the casing to cover the Chacra interval. PUH.
5. **Plug #2 (Pictured Cliffs and Fruitland tops, 1738' – 1460')**: Mix and pump 25 sxs Class B cement and spot a balanced plug inside casing to cover through the Fruitland top. PUH.
6. **Plug #3 (Kirtland and Ojo Alamo tops, 700' – 425')**: Mix and pump 25 sxs Class B cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. TOH with tubing. TIH & tag cmt.
7. **Plug #4 (8.625" casing shoe, 345' – 0')**: Mix approximately 30 sxs Class B cement and fill the inside of the casing to surface. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Davis Gas Com G #1

Current

Bloomfield Chacra Extension

1805' FSL, 1135' FEL, Section 27, T-29-N, R-11-W,

San Juan County, NM / API #30-045-23554

Lat _____ / Long _____

Today's Date: 9/13/11

Spud: 10/11/79

Completed: 12/05/79

Elevation: 5560' GL
5573' KB

12.25 hole

Ojo Alamo @ 475'

Kirtland @ 650'

Fruitland @ 1510'

Pictured Cliffs @ 1688'

Chacra @ 2350'

7.875" hole

TOC @ surface per sundry notice

8.625" 24, K-55 Casing set @ 295"
Cement with 350 sxs (Circulated to Surface)

2.375" tubing at 2853"
(94 jts, 4.7# J-55 EUE, SN and sawtooth collar
with plunger)

Chacra Perforations
2827'- 2839'

4.5", 10#, J-55 ST&C Casing set @ 2950'
Cement with 850 sxs,
circulated to surface

TD 2957'
PBTD 2890'

Davis Gas Com G #1

Proposed P&A

Bloomfield Chacra Extension

1805' FSL, 1135' FEL, Section 27, T-29-N, R-11-W,

San Juan County, NM / API #30-045-23554

Lat _____ / Long _____

Today's Date: 9/13/11

Spud: 10/11/79

Completed: 12/05/79

Elevation: 5560' GL
5573' KB

12.25" hole

Ojo Alamo @ 475'

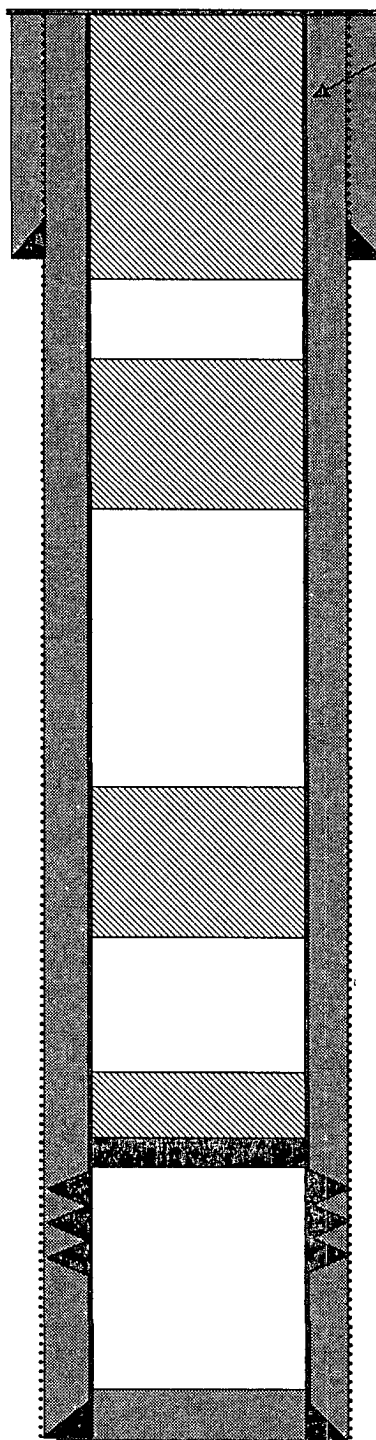
Kirtland @ 650'

Fruitland @ 1510'

Pictured Cliffs @ 1688'

Chacra @ 2350'

7.875" hole



TOC @ surface per sundry notice

Plug #4: 345' - Surface
Class B cement, 30 sxs

8.625" 24, K-55 Casing set @ 295'
Cement with 350 sxs (Circulated to Surface)

Plug #3: 700' - 425'
Class B cement, 25 sxs

Plug #2: 1738' - 1460'
Class B cement, 25 sxs

Plug #1: 2777' - 2300'
Class B cement, 40 sxs

Set CR at 2777'

Chacra Perforations:
2827' - 2839'

4 5", 10#, J-55 ST&C Casing set @ 2950'
Cement with 850 sxs,
circulated to surface

TD 2957'
PBTD 2890'