

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr, Hobbs, NM 88240
District II - (575) 748-1283
811 S First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd, Aztec, NM 87410
District IV - (505) 476-3460
1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-27583
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chavez H2
8. Well Number No. 2
9. OGRID Number 131994
10. Pool name or Wildcat Otero Gallup/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
FOUR STAR OIL & GAS COMPANY

3. Address of Operator
P.O. Box 730, Aztec, NM 87410 Attn: Regulatory Specialist

4. Well Location

Unit Letter H: 2440 feet from the North line and 828 feet from the East line

Section 2 Township 31 North Range 13 West NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5748 GL 5760 KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

☒ OTHER: Add Fruitland Coal Perfs

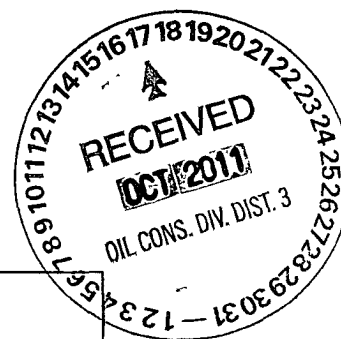
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. remove downhole rods and tubing
2. Run CBP and packer. Set CBP at ~1941' load casing with water and test.
3. perforations to the upper fruitland Coal 1789-1919 selectively, and fracture stimulate.
4. Drill out CBP.
5. Tag for fill and Cleanout to PBTD @ 2132'.
6. Run production tubing and land at ~ 2063'.
7. Run new insert pump and rods
8. Reinstall dynasave pumping equipment.

Spud Date:

Rig Release Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE James Micikas TITLE Production Engineer DATE 10-13-11

Type or print name JAMES MICIKAS E-mail address: MICIKJD@chevron.com PHONE: (505) 333-1920

For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE _____
Conditions of Approval (if any):

A



Chavez H2-2

San Juan County, New Mexico

Current Well Schematic as of 7/19/2011

API	30-045-27583	Geologic Tops	
Legals	Sec 2 T31N13W	Ojo Alamo	
Field	Basin	Kirtland	612'
		Fruitland	1425'
		Pictured Cliffs	2022'
KB	12'		
KB Elev	5760'	Spud date	2/23/90
Gr Elev	5748'	Compl Date	4/16/90
		Status	Pump
		Dynasave	LP7000-7 5-0 6

Surface Casing
8-5/8" 24# J-55 set @ 315' in 12-1/4" Hole
Cm'd w/ 150 sx Class "B" circulated

TOC CBL 476'

Tubing Details Ran New on 8-27-2007

64 jts, 2-3/8", 4.7#, J-55
2-3/8" Seating Nipple
2-3/8" x 16' Mule Shoe
EOT= 2063 31'

Rod Details

1-1/4" x 16' Polished Rod
2' x 3/4" Pony Rod
6' x 3/4" Pony Rod
6' x 3/4" Pony Rod
8' x 3/4" Pony Rod
72, 3/4" Grade C Rods
8, 1-1/4" x 25' Sinker Bars
2" x 4' Stabilizer Bar
2" x 1-1/4" x 12' x 12', 3" RHAC pump

Basal Fruitland Perfs

Perfs 1991-2021 4 spf 120 holes

Production Casing

5-1/2" 17# K-55 set @ 2174' in 7-7/8" Hole
Cm'd w/ 140 sxs lite + 100 sx Class "B"
TOC by CBL 476'

PBTD=2132'

TD = 2175'

