

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution
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Regulatory
Accounting
Well File
Revised March 9, 2006

PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/10/2011

API No. 30-045-35064
DHC No. DHC3530AZ
Lease No. SF-078128

Well Name
Turner Federal

Well No.
#2M

Unit Letter	Section	Township	Range	Footage
Surf- D	13	T030N	R010W	745' FNL & 979' FWL
BH- D	13	T030N	R010W	952' FNL & 1012' FWL

County, State
**San Juan County,
New Mexico**

Completion Date: **6/20/11**
Test Method: **946'**
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		33%		77%
DAKOTA		67%		23%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

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