



Distribution
BLM 4 Copies
Regulatory
Accounting
Well File

Revised March 9, 2006

ConocoPhillips

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☐

Date: 10/10/2011

API No. 30-045-35217

DHC No. DHC3521AZ

Lease No. SF-078998

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 32-7 Unit

Well No.

#8A

Unit Letter

Surf- L

BH - N

Section

17

17

Township

T031N

T031N

Range

R007W

R007W

Footage

1412' FSL & 1208' FWL

693' FSL & 1941' FWL

County, State

San Juan County,

New Mexico

Completion Date

10/3/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

53%

CONDENSATE

PERCENT

100%

DAKOTA

47%

0%

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY

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