Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137

Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 11 2011

I149TND8181
6 If Indian, Allottee or Tribe Name

Do not use this form for path abandoned well. Use Form	proposals to drill n 3160-3 (APD) fo	or to re-ente r such propo		on Field O	6 If Indian, Allo	ttee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7 If Unit or CA/Agreement, Name and/or No	
1 Type of Well Oil Well X Gas Well Other 2 Name of Operator Energen Resources Corporation 3a Address 2010 Afton Place, Farmington, NM 87401 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1680' FSL, 955' FWL, Sec. 01, T27N ,R13W (L) NW/SW		3b Phone No (include area code) 505-325-6800 N.M.P.M.		8 Well Name and No. Richardson # 103 9 API Well No. 30-045-35241 10. Field and Pool, or Exploratory Area Basin Fruitland Coal 11 County or Parish, State San Juan NM		
12. CHECK APPROPRIATE	E BOX(ES) TO IN	DICATE NAT	TURE OF NOT	ICE, REPO		
TYPE OF SUBMISSION				OF ACTION		
Notice of Intent	Acıdıze	Deeper	7		(Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair	New C	Te Treat	Reclamation Recomple	te	Well Integrity Other set 5.50"
Final Abandonment Notice	Change Plans Convert to Injects		nd Abandon	Temporari Water Dis	_	casing
Describe Proposed or Completed Operation (clearly if the proposal is to deepen directionally or recompattach the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment if determined that the final site is ready for final inspection. 1535' PBID: 1497' Drill 7 Comment with 210 sks. 65/35 Class (414 cf), tail with 65 sks. Class 11:45 am on 10/5/11. Pressure up 500# and shut in - witnessed by V	olete horizontally, give stromed or provide the fif the operation results in Notices shall be filed or ection.) 7.875" hole to 1 G/Poz with 6% gives G with 5#/sk co to 1500#-held	subsurface locate Bond No on fill in a multiple con ally after all requ 535'. Run el, 2% CaC coal seal, ok. Check	ons and measure e with BLM/BIA npletion or reconsirements, included a 7 jts. 5. 12, 5#/sk collisted polymers of the polymers o	ad and true very report of the control of the contr	rtical depths of all jubsequent reports on new interval, a Fornon, have been com # J-55 casing and 1/8#/sk a (79 cf). I . Pressure to suit cement to suit	pertinent markers and zones shall be filed within 30 days m 3160-4 shall be filed once pleted, and the operator has g, set at 1523'. poly—e—flake. Plug down at up on casing to offace.
Will pressure test casing upon on	empletion.					4718102
TD Reached Rightle			9		274	\$ 611 10 13 20 272
10, 2, 11		Q * (\			6189101172	RECEIVED OCT 2011 OIL CONS DIV. DIST. 3
14 I hereby certify that the foregoing is true and correct Name (Printed Typed) Arma Stotts			Domiloto			CC1-1500
Signature IANG			Regulator 10/7/11	ry wratys		
THIS	S SPACE FOR FEE	DERAL OR S		E USE		
Approved by		Title			CEPTED Page	RECORD
Conditions of approval, if any, are attached Approval of this not	ace does not warrant or cer	tify that Offic	ce			

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the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon