

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-039-23749

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-10037-58

7. Lease Name or Unit Agreement Name
San Juan 29-7 Unit

8. Well Number 129

9. OGRID Number
14538

10. Pool name or Wildcat
Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter N : 600 feet from the South line and 2010 feet from the West line
Section 16 Township 29N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6320' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ Bradenhead Repair

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/13/2011 MIRU DWS 28. ND WH. NU BOPE. PT BOPE. Test - OK. Remove tbq hanger. POOH w/ tbq. Circ clean. 9/19/11 RIH w/ RBP & Pkr to PT. 9/20/11 Installed new tbq head. PT csg seals to 2000#. Test - OK. RIH w/ RBP & Pkr to isolate possible leak. 9/21/11 Isolate csg leak from 3523' - 3585'. **Notified OCD (Brandon Powell) of csg leak. Requested permission to RIH & Sqz 200sx cmt to repair csg leak. Verbal approval received.** 9/26/2011 RIH w/ 4 1/2" CR set @ 3490'. 9/27/11 Pumped 33bbls Class G cmt. Displaced w/ 13bbls FW. Sting out of CR. 9/28/11 Tag cmt @ 3480'. D/O cmt & CR @ 3490'. PT csg from 7290' - Surface to 500#/30min. Test - Failed. **9/29/11 Notified OCD (Brandon Powell) of request to re-sqz. Verbal approval received.** Pumped 5bbls FW spacer. Pumped 4bbls Type III cmt from 3585' - 3335'. Displaced w/ 2bbls FW. Sqz & shut-in. 9/30/11 Tag cmt @ 3420'. D/O cmt. Circ clean. PT 4 1/2" csg from CIBP @ 7290' - Surface to 500#/30min. Test - OK. 10/3/11 Perform MIT. PT csg to 560#/30min. Test - OK. Chart attached. RU BlueJet W/L to perform CBL. Tag tight spot @ 4260'. RIH w/ mill. Tag @ 3990' & returns show small amount of metal flakes. Circ clean. 10/4/11 RIH w/ 2" GR & Tag @ 4286'. RIH w/ 3 1/2" GR & Tag @ 4286'. 10/5/11 Mill 4 1/2" csg from 4018' - 4772'. **10/6/11 Notified OCD (Brandon Powell) of request to RIH w/ tbq, RD MO and return with another rig to P&A well due to collapsed casing. Verbal approval received.** 10/7/11 RIH w/ 120jts, 2 3/8", 4.7#, J-55 tbq set @ 3736 w/ F-Nipple @ 3735'. ND BOPE. NU WH. RD RR @ 16:00hrs on 10/7/11.

Spud Date:

7/13/1985

Rig Released Date:

7/22/1985

RCVD OCT 17 2011
OIL CONS. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 10/17/11

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Brandon Powell TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/25/11
Conditions of Approval (if any): A

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PRINTED IN U.S.A.

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MTT

560 PSI

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SOUTHERN FLOW
COMPANIES, INC.601060
METER NUMBERDrake
TIME PUT ON28 M
DATE PUT ON

Win-Labour

SJ29-7
TUBE & ORIF. SIZE*129
TIME TAKEN OFF

DATE TAKEN OFF

10-3-16

B 0-1000-12-2HR

SIGNED Four Corners Testing
DWC

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San Juan 29-7 Unit 129

API # 30-039-23749