

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 13 2011

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

5. Lease Serial No
SF-078894

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
Rosa Unit

8. Well Name and No.
Rosa Unit #383

9. API Well No
30-039-29367

10. Field and Pool or Exploratory Area
Basin Fruitland Coal

11. Country or Parish, State
Rio Arriba

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Williams Production Company, LLC

3a. Address
PO Box 640 Aztec, NM 87410

3b. Phone No. (include area code)
505-333-1822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1031' FSL & 1107' FEL
1270' FNL & 912' FEL SEC 29 31N 4W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

RCVD OCT 25 '11

8/12/11- MIRU HWS #12 to prep for re-entry Pull tubing and set RBP @ 3043' RDMO

8/14/11- MIRU AWS #781 for sidetrack and horizontal operations

OIL CONS. DIV.

8/15/11- Install test plug in tubing head & test pipe & blind rams, choke manifold, valves, mud cross valves, upper Kelly valve, floor valve @ 250# low 5 min, & 1500# high 10 min each Test 7" csg & tubing head valves @ 1500# 30 min, all test good

DIST. 3

8/16/11- RIH and set whipstock @3033' Mill window 3015'-3027'

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed) Heather Riley

Title Regulatory Spec Sr.

Signature

Date 10/14/11

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

ACCEPTED FOR RECORD

OCT 19 2011

8/17/11 thru 8/18/11- Drill 6-1/4" curve 3027' to 3770'

8/19/11 thru 8/20/11- Drill lateral 3770' to 4194' Lost hole @ TD.

8/21/11- Pump 10 bbl fw spacer ahead, 75sx, 79.5cu ft, 14 1bbls type G cmt ; @ [yld=1 06 wt=16 5ppg] 2 5 bbl fw spacer & 20.9 bbl drlg fluid Circ 100%. Plug set 3400'-3700'

8/22 thru 8/23/11 – Redrill curve 3387'-3644'

8/24 thru 8/26/11 – Redrill lateral 3644'-5920'

8/27/11 – TD 6-1/4" lateral @ 6162'. Attempt to POH, pipe was stuck

8/28/11 – Attempt to free stuck pipe

8/29/11 – Run free point and back off pipe Left 26 jts 3-1/2" DP and Pathfinder dir assy #5 in hole. Top of fish @ 4938'

8/30/11- Run 43 jts pre perforated (28, 0.50" holes p/ft) and 1 jt non perforated 4-1/2", 11.6#, J-55, LT&C, CSG set @ 4923' MD (3466' TVD). TOL set @ 3037'. Top perms @ 3088' & bottom perms @ 4918'

8/31/11 – RDMO AWS #781

9/9/11 – MIRU AWS # 471 to CO and prep for production

9/16/11 to 9/29/11- Shut down job due to H2S testing

9/29/11- Back on location monitoring H2S

9/30/11 to 10/6/11- Clean out Lateral

10/12/11- Retrieve RBP @ 3043' Land 2-7/8", 6.5#, J-55, EUE 8rd tubing with 200' capillary string @ 3550' as follows. 111 JTS, 2.28" seat nipple @ 3528', mud anchor with 2-7/8" mule shoe @ 3550'. Run pump and rods as follows 2-1/2" x 1-1/2" x 12' RHAC sand pro pump, 3 Norris 1-1/4" API grade C sinker bars, 34 Norris 3/4" API grade C rods, 32 Norris 3/4" guided rods, 70 Norris 3/4" API grade C rods, 1-1/4" x 22" polish rod with 1-1/2" x 10" liner