

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****SEP 29 2011**

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit H (SENE), 1515' FNL &amp; 340' FEL, Section 34, T29N, R7W, NMPM

Bottomhole: Unit F (SENW), 1718' FNL &amp; 2151' FWL, Section 35, T29N, R7W, NMPM

5. Lease Number  
SF-078425-A6. If Indian, All. or  
Tribe Name7. Unit Agreement Name  
San Juan 29-7 Unit8. Well Name & Number  
San Juan 29-7 Unit 577S

9. API Well No.

30-039-29369

10. Field and Pool  
Basin Fruitland Coal11. County and State  
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☒ Abandonment☐ Change of Plans☐ Other -☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

09/02/2011 Notified BLM (Kelly Nix) and OCD (Brandon Powell) of request to change surface plug. PT BH annulus and cmt was down 50' plus. Requested permission to perf @ 50' & circulate to surface with tbg to 377' to set inside plug and cmt inside. Verbal approval received.

The subject well was P&A'd on 9/06/2011 per the above call and attached report.

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal TafoyaTitle: Staff Regulatory TechnicianDate 9/28/2011

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD****SEP 30 2011****FARMINGTON FIELD OFFICE****NMOC**

A

PC

## A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \* fax: 505-325-1211

Burlington Resources Oil & Gas  
**San Juan 29-7 Unit #577S**

September 6, 2011  
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Surface: 1515' FNL & 340' FEL, Section 34, T-29-N, R-7-W  
Bottom hole: 1718' FNL & 2151' FWL, Section 35, T-29-N, R-7-W  
Rio Arriba County, NM  
Lease Number: NMSF-078425-A  
API #30-039-29369

### **Plug and Abandonment Report** Notified NMOCD and BLM on 8/31/11

#### **Plug and Abandonment Summary:**

- 9/01/11 No equip to LO/TO. Wait on L&R to check derrick for safety pins. Let L&R set and test 3 anchors. RU Rig and equipment. Check PSI on well: casing and tubing 240#, BH 0#. NU blow down lines. Blow well DN. Note: well blowing gas. Pump 40 bbls of water down the tubing. ND WH. NU BOP and test. PU on tubing and remove donut. TOH and Tally 2 3/8" EUE 4.7# tubing. Total 103 joints, 3340'. Round trip 7" A-Plus casing scraper to 2700'. SI well. SDFN.
- 9/02/11 Check PSI on well: casing 85# and BH 0#. Blow well. TIH and set 7" DHS CR at 2667'. Load the tubing with 10 bbls water. Pressure test tubing to 1000#. Sting out of retainer. Load the hole with 100 bbls water and circulate clean with another 6 bbls, total 106 bbls. Test casing to 880# for 10 minutes. Pump 1 1/2 bbls water down the BH. Pressure test BH to 600#; bled down to 360# in 5 minutes.  
**Plug #1 & #2** mix & pump 87 sxs (102.6 cf) Class B cement, inside casing from 2667' to 2203' to cover the Fruitland, Kirtland and Ojo Alamo tops. PUH to 1078'. Load the hole with 3 1/2 bbls water.  
**Plug #3** mix & pump 31 sxs (36.5 cf) Class B cement, inside casing from 1078' to 913' to cover Nacimiento top. TOH and LD tubing with setting tool. SI well. SDFN.
- 9/06/11 Open up well; no pressures. RU WL (A-Plus). TIH and perforate 3 HSC holes at 50'. Establish circulation out the BH with 2 bbls of water. TIH with tubing to 398'. Hole standing full of water.  
**Plug #4** mix & pump 92 sxs (108.5 cf) Class B cement, from 398' to surface and circulate good cement out casing valve and bradenhead. TOH and LD all the tubing. ND BOP. Dig out WH. Write hot work permit and monitor well. Cut off WH.  
**Plug #5** spot 18 sxs (21.24 cf) Class B cement, top off casing and annulus then install P&A marker. RD rig & cement equip. cut off anchors. MOL.

Jimmy Morris, MVCI representative, was on location.  
Kelly Knix, BLM representative, was on location.