

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2011

API No. 30-039-30727

DHC No. DHC4188

Lease No. E-2825-10

Well Name

Harvey A

Well No.

#3N

Unit Letter

A

Section

32

Township

T027N

Range

R007W

Footage

710' FNL & 710' FEL

County, State

Rio Arriba County,
New Mexico

Completion Date

8/25/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	501 MCFD	35%		35%
CHACRA	374 MCFD	26%		26%
DAKOTA	577 MCFD	39%		39%
	1452			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Chacra and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	DATE	TITLE	PHONE
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